INDEPENDENT ESTIMATES

ATTACHMENT B1

T006 - NORTH AMERICAN TRANSMISSION

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

SUMMARY OF COST ESTIMATE

	Description	Total Amount
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$ 12,359,030
2	TRANSMISSION LINE FOUNDATIONS	\$ 6,777,500
3	STRUCTURES - TRANSMISSION LINE	\$ 12,081,851
4	CONDUCTOR, SHIELDWIRE, OPGW	\$ 5,187,754
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$ 1,328,890
6	NEW DYSINGER SWITCHYARD	\$ 19,771,000
7	STOLLE ROAD SUBSTATION WORKS	\$ 11,447,500
8	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$ 32,473,291
	CONTRACTOR MARK-UP (OH&P) 15%	\$ 15,214,022
	SUBTOTAL:	\$ 116,640,839
	CONTINGENCY (20%)	\$ 23,328,168
	TOTAL (A):	\$ 139,969,006
9	SYSTEM UPGRADE FACILITIES	\$ 12,977,025
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$ 4,541,959
	TOTAL (B):	\$ 17,518,984
	TOTAL PROJECT COST (A+B):	\$ 157,487,990

Summary 1/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



COST ESTIMATE

Povid

Description of Work: A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile 345kV Transmission Line from Dysinger Switchyard to Stolle Road Substation near Marilla, New York.

oubstatic	on near Marilla, New York.							
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
1. CLEARIN	IG & ACCESS FOR TRANSMISSION LINE CONSTRUCTION							
1.1	Clearing the ROW (mowing & clearing)	121.0	Acre		\$ 15,000	\$ 15,000	\$ 1,815,000	
1.2	Access Road	48,535.0	LF		\$ 45	\$ 45	\$ 2,184,075	Assumes Type 1 Type Gravel Road
1.3	Silt Fence	48,535.0	LF		\$ 4	\$ 4	\$ 194,140	
1.4	Matting	56,952.0	LF		\$ 70	\$ 70	\$ 3,986,640	
1.5	Snow Removal	1.0	Sum		\$ 320,000	\$ 320,000	\$ 320,000	
1.6	ROW Restoration	20.0	Mile		\$ 10,000	\$ 10,000	\$ 200,000	
1.7	Work Pads	770,000.0	SF		\$ 4	\$ 4	\$ 2,710,400	
1.8	Restoration for Work Pad areas	77,000.0	SF		\$ 0.2	\$ 0.2	\$ 11,550	
1.9	Temporary Access Bridge	20.0	EA		\$ 20,035	\$ 20,035	\$ 400,700	
1.10	Air Bridge	5.0	EA		\$ 14,445	\$ 14,445	\$ 72,225	
1.11	Stabilized Construction Entrance	10.0	EA		\$ 4,580	\$ 4,580	\$ 45,800	
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 300,000	\$ 300,000	\$ 300,000	
1.13	Culverts / Misc. Access	1.0	LS		\$ 100,000	\$ 100,000	\$ 100,000	
1.14	Concrete Washout Station	10.0	EA		\$ 1,850	\$ 1,850	\$ 18,500	
TOTAL - CL	EARING & ACCESS FOR TRANSMISSION LINE:						\$ 12,359,030	
2. T-LINE F	OUNDATIONS							
2.1	Direct Embed Foundations - 23ft deep x 6ft dia.	127.0	Structure		\$ 18,000	\$ 18,000	\$ 2,286,000	Supply & Install
2.2	Direct Embed Foundations - 28ft deep x 7ft dia.	5.0	Structure		\$ 20,000	\$ 20,000		Supply & Install
2.3	Direct Embed Foundations - 30ft deep x 6ft dia.	6.0	Structure		\$ 20,000	\$ 20,000		Supply & Install
2.4	Drilled Piers - 38ft deep x 9ft dia.	492.4	CUY		\$ 1,500	\$ 1,500		
2.5	Drilled Piers - 43ft deep x 8ft dia.	792.5	CUY		\$ 1,500			
2.6	Drilled Piers - 71ft deep x 9ft dia.	368.0	CUY		\$ 1,500	\$ 1,500	\$ 552,060	
2.7	Rock Excavation Adder	896.0	CUY		\$ 2,000			
TOTAL - T-	LINE FOUNDATIONS:						\$ 6,777,500	
3. STRUCT	URES - TRANSMISSION LINE							
3.1	Tangent Delta Single Steel Pole Tangent (0-1 deg, 100')	18.0	EA	\$ 31,401	\$ 18,841	\$ 50,242	\$ 904,349	
3.2	Tangent Delta Single Steel Pole Tangent (0-1 deg, 115')	109.0	EA	\$ 38,376	\$ 23,026	\$ 61,402	\$ 6,692,774	
3.3	Tangent Delta Single Steel Pole Tangent (0-1 deg, 130')	5.0	EA	\$ 44,150	\$ 26,490			
3.4	Tangent Delta Single Steel Pole Tangent (0-1 deg, 145')	1.0	EA	\$ 50,029	\$ 30,018	\$ 80,047	\$ 80,047	
3.5	Small Angle Delta Steel Pole (0-15 deg, 115')	5.0	EA	\$ 66,881			\$ 535,046	
3.6	Med Angle Vertical Steel Pole (15-60 deg, 115')	9.0	EA	\$ 93,524	•			
3.7	Large Angle DE Vertical Steel Pole (60-90 deg, 115')	5.0	EA	\$ 111,476	\$ 66,885	\$ 178,361	\$ 891,806	
3.8	Large Angle DE Vertical Steel Pole (60-90 deg, 130')	1.0	EA	\$ 140,249	\$ 84,149	\$ 224,398	\$ 224,398	
3.9	Large Angle DE Vertical Steel Pole (60-90 deg, 145')	1.0	EA	\$ 177,172	· ·		-	
3.10	Install Grounding	154.0	Structure	·	\$ 5,000		-	
	RUCTURES T-LINE:					· 	\$ 12,081,851	
4. CONDU	CTOR, SHIELDWIRE, OPGW							
4.1	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	20.0	Circuit Mile	\$ 53,856	\$ 158,400	\$ 212,256	\$ 4,240,582	
4.2	(1) OPGW 36 Fiber AC-33/38/571	20.0	Mile	\$ 19,404	·			
4.3	(1) 3/8" HS Steel (2nd SW where required)	1,000.0	Ft		\$ 5		\$ 5,700	
	ONDUCTOR, SHIELDWIRE, OPGW:						\$ 5,187,754	

Cost Estimate 2/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T006 - North American Transmission



COST ESTIMATE Revision: 4

5.1 Ta 5.2 Aı 5.3 De	SSION LINE INSULATOR, FITTINGS, HARDWARE		Unit	Supply Rate	Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
5.2 Ai 5.3 Do								
5.3 D	angent - Polymer V-String	399.0	Set	\$ 900	\$ 720	\$ 1,620	\$ 646,380	
	Ingle - Polymer V-String	15.0	Set	\$ 1,300	\$ 1,040	\$ 2,340	\$ 35,100	
	Deadend - Polymer Double Deadend including Jumper	96.0	Set	\$ 1,500	\$ 1,350			
J.4 JU	DPGW Assembly - Tangent	133.0	Set	\$ 200				
5.5 O	DPGW Assembly - Angle / DE	42.0	Set	\$ 250	\$ 150	\$ 400	\$ 16,800	
5.6 O	DHSW Assembly - Angle / DE	4.0	Set	\$ 250	\$ 150	\$ 400	\$ 1,600	
	DPGW Splice Boxes	9.0	Set	\$ 1,500		\$ 2,500	\$ 22,500	
	DPGW Splice & Test	1.0	Sum	,	\$ 10,800	•		
5.9 Sr	pacer Dampers	1,880.0	Ea	\$ 50				
5.10 Vi	/ibration Dampers - Conductor	1,880.0	Ea	\$ 32	\$ 20	\$ 52	\$ 97,760	
	hieldwire / OPGW Dampers, Misc Fittings	1.0	Sum	\$ 10,000		\$ 18,000		
	E INSULATORS, FITTINGS, HARDWARE:						\$ 1,328,890	
6. NEW DYSIN	NGER SWITCHYARD							
Si Si	ite Works including sediment controls, access roads, rough grading, final grading and stone							
p.i i	lacement	1.0	Sum		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
6.2 St	ubstation Fence	2,450.0	LF		\$ 200			Supply & Install
	SVT	1.0	Ea	\$ 200,000		·	· · · · · · · · · · · · · · · · · · ·	
	witches 3ph	16.0	Ea	\$ 5,000		•		
	uses 1ph	3.0	Ea	\$ 15,000				
	ine Switches 3 ph	5.0	Ea	\$ 15,000				
	nstrument Transformers	1.0	Sum	7 =5,000	\$ 1,046,000			
	reakers	8.0	Ea	\$ 300,000				
	Arrestors (3 per line)	15.0	Ea	\$ 6,500				
	ine Traps	5.0	Ea	\$ 13,000		\$ 21,000		
	wo (2) 345 kV buses	2.0	Ea	\$ 25,000				
	uxillary Power Generator - 500kW	1.0	Ea	\$ 160,000				Supply & Install
	ow Profile Foundations	231.0	Ea	,	\$ 5,000			Supply & Install
6.14 Ca	Caisson DE Foundations	20.0	Ea		\$ 50,000			Supply & Install
	Circuit Breaker Foundations	8.0	Ea		\$ 75,000			Supply & Install
	ightning Mast Foundations	15.0	Ea		\$ 15,000			Supply & Install
	ST Foundation	1.0	Ea		\$ 75,000			
	Control House and Pad (30' x 90')	1.0	Sum	\$ 650,000				Supply & Install
6.19 G	Generator Foundation	1.0	Sum	·	\$ 25,000			
6.20 Co	Control Cables	1.0	Sum	\$ 100,000				
6.21 12	25VDC Batteries	2.0	Ea	\$ 50,000				
	tation Services	2.0	Ea	,	\$ 25,000			Supply & Install
	rotection, Telecom and Metering Equipment (Panels)	30.0	Ea		\$ 30,000			Supply & Install
	CADA and Communications	1.0	Sum		\$ 250,000			Supply & Install
	ow Voltage AC Distribution	1.0	Sum		\$ 500,000			Supply & Install
	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 250,000			Supply & Install
	Cable Trench Systems for Control Cables	1.0	Sum		\$ 750,000			Supply & Install
	Grounding	1.0	Sum		\$ 250,000			
	Bus Support 1 Ph	93.0	Ea	\$ 2,000				
	witch Stands	16.0	Ea	\$ 8,000				
	use Stand	1.0	Ea	\$ 8,000				
	Aisc. Structures	1.0	Sum	\$ -	\$ 52,000			
	ubstation A-Frame Structures Standalone	5.0	Ea	\$ 20,000				

Cost Estimate 3/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T006 - North American Transmission



COST ESTIMATE Revision: 4

Item	Description	Quantity	Unit	Su	pply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
6.34	Lightning Masts	15.0	Ea	\$	10,000	\$ 2,000	\$ 12,000	\$ 180,000	
6.35	Arrestor Stands	15.0	Ea	\$	2,500	\$ 1,000			
6.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	<u> </u>	,	\$ 1,000,000			Supply & Install
6.37	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum			\$ 3,400,000			Supply & Install
TOTAL - D	YSINGER SWITCHYARD:					. , ,		\$ 19,771,000	117
7. STOLLE	ROAD SUBSTATION WORKS:								
7.1	Switches 3ph	4.00	Ea	\$	5,000	\$ 2,000	\$ 7,000	\$ 28,000	
7.2	Line Switches 3 ph w/ motor-operators	1.00	Ea	\$	15,000	\$ 15,000			
7.3	Instrument Transformers	1.00	Ea		,	\$ 460,000	•		
7.4	Breakers	3.00	Ea	\$	300,000	\$ 80,000			
7.5	Arrestors (3 per line)	6.00	Ea	\$	6,500				
7.6	Line Traps	1.00	Ea	\$	13,000				
7.7	345 kV buses	1.00	Ea	\$	12,500	\$ 17,500	·		Supply & Install
7.8	Low Profile Foundations	91.00	Ea		-	\$ 5,000			Supply & Install
7.9	Circuit Breaker Foundations	3.00	Ea			\$ 75,000			Supply & Install
7.10	Lightning Mast Foundations	6.0	Ea			\$ 15,000	\$ 15,000		
7.11	Control Cables	1.00	Sum	\$	100,000	\$ 100,000	\$ 200,000	\$ 200,000	Supply & Install
7.12	Protection, Telecom and Metering Equipment (Panels)	13.00	Ea			\$ 30,000	\$ 30,000	\$ 390,000	Supply & Install
7.13	SCADA and Communications	1.00	Sum			\$ 125,000	\$ 125,000	\$ 125,000	Supply & Install
7.14	Control Conduits from Cable Tray to Equipment	1.00	Sum			\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
7.15	Cable Trench Systems for Control Cables	1.00	Sum			\$ 750,000	\$ 750,000	\$ 750,000	
7.16	Grounding	1.00	Sum			\$ 250,000	\$ 250,000	\$ 250,000	
7.17	Bus Support 1 Ph	54.00	Ea	\$	2,000	\$ 1,000	\$ 3,000	\$ 162,000	
7.18	Switch Stands	4.00	Ea	\$	8,000	\$ 3,000	\$ 11,000	\$ 44,000	
7.19	Misc. Structures	1.00	Sum			\$ 20,000	\$ 20,000	\$ 20,000	Supply & Install
7.20	Lightning Masts	6.00	Ea	\$	10,000	\$ 2,000	\$ 12,000	\$ 72,000	Supply & Install
7.21	Arrestor Stands	3.00	Ea	\$	2,500	\$ 1,000	\$ 3,500	\$ 10,500	
7.22	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum			\$ 750,000	\$ 750,000	\$ 750,000	
7.23	Interconnection arrangement at Stolle Rd Substation	1.00	Sum			\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
7.24	345kV - 115kV 204/320/400 MVA Transformer	1.00	Ea	\$	3,900,000	\$ 750,000	\$ 4,650,000	\$ 4,650,000	
7.25	Transformer Foundation with concrete moat and double steel grating	1.0	Ea			\$ 150,000	\$ 150,000		
7.26	Firewall 30' long x 12' tall x 1' thick with footer	1.00	Ea			\$ 100,000	\$ 100,000	\$ 100,000	Supply & Install
	TOLLE RD SUBSTATION WORKS:							\$ 11,447,500	
8. MOB/D	EMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:								
	Contractor Mobilization / Demobilization								
8.1	Mob / Demob	1.0	Sum			\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
	Project Management, Material Handling & Amenities						\$ -	\$ -	
8.2	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and	17.0	Months			\$ 350,000			
8.3	Site Accommodation, Facilities, Storage	1.0	Sum			\$ 1,800,000	\$ 1,800,000	\$ 1,800,000	
_	Engineering						\$ -	\$ -	
8.4	Design Engineering	1.0	Sum			\$ 3,750,000			
8.5	LiDAR	1.0	Sum			\$ 400,000			
8.6	Geotech	1.0	Sum			\$ 800,000	•		
8.7	Surveying/Staking	1.0	Sum			\$ 300,000	\$ 300,000	\$ 300,000	
	Testing & Commissioning					A	\$ -	\$ -	
8.8	Testing & Commissioning of T-Line and Equipment	1.0	Sum			\$ 1,150,000	\$ 1,150,000	\$ 1,150,000	
0.0	Permitting and Additional Costs	4.0	<u> </u>			ć 2.000 F0F	\$ -	\$ -	
8.9	Environmental Licensing & Permitting Costs	1.0	Sum			\$ 2,308,505	\$ 2,308,505	\$ 2,308,505	

4/15 Cost Estimate

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



COST ESTIMATE Revision: 4

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
8.10	Environmental Mitigation	1.0	Sum		\$ 8,202,072	\$ 8,202,072	\$ 8,202,072	
8.11	Warranties / LOC's	1.0	Sum		\$ 418,284	\$ 418,284	\$ 418,284	
8.12	Real Estate Costs (New ROW)	1.0	Sum		\$ 157,126	\$ 157,126	\$ 157,126	
8.13	Real Estate Costs (Incumbent Utility ROW)	1.0	Sum		\$ 1,502,000	\$ 1,502,000	\$ 1,502,000	
8.14	Legal Fees	1.0	Sum		\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	
8.15	Allowance for Funds Used During Construction (AFUDC)	1.0	Sum			\$ -	\$ -	
8.16	Carrying Charges	1.0	Sum			\$ -	\$ -	
8.17	Sales Tax on Materials	1.0	Sum	\$ 2,535,304		\$ 2,535,304	\$ 2,535,304	
8.18	Fees for permits, including roadway, railroad, building or other local permits	1.0	Sum		\$ 200,000	\$ 200,000	\$ 200,000	
TOTAL - MC	DB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:						\$ 32,473,291	
9. SYSTEM I	UPGRADE FACILITIES							
I SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor ratings. Scope is to remove all limitations
SUF 1.2	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)					\$ -		on the circuit so it is limited by lien conductor ratings 125/152/181 (NOR/LTE/STE).
SUF 2.1	Shawnee to Swann Reconductor	12.00	Mile		\$ 400,000	\$ 400,000	\$ 4,800,000	Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)					\$ -	\$ 720,000	include upgrades to structures or foundations.
SUF 3	Roll Rd Substation							
	Restoration of station stone within existing substation fence. Assume spoil materials disposed of on-site.	1.00	Ea		\$ 100,000	\$ 100,000	\$ 100,000	Supply & Install
SUF 3.2	Transformer 115-34.5kV 90 MVA	1.00	Ea	\$ 700,000	\$ 200,000	\$ 900,000	\$ 900,000	
SUF 3.3	Switches 115kV 3Ph	1.00	Ea	\$ 15,000	\$ 12,000	\$ 27,000	\$ 27,000	
SUF 3.4	Switches 35kV 3Ph	1.00	Ea	\$ 6,000	\$ 4,000	\$ 10,000	\$ 10,000	
SUF 3.5	Breakers 115kV 1200A	1.00	Ea	\$ 150,000	\$ 50,000	\$ 200,000	\$ 200,000	
SUF 3.6	Breakers 35kV 2000A	1.00	Ea	\$ 75,000	\$ 15,000	\$ 90,000	\$ 90,000	
SUF 3.7	CVT's 115kV	3.00	Ea	\$ 10,000	\$ 8,000	\$ 18,000	\$ 54,000	
SUF 3.8	Arrestors 115kV	6.00	Ea	\$ 5,000	\$ 700	\$ 5,700	\$ 34,200	
SUF 3.9	Arrestors 35kV (for transformer)	3.00	Ea	\$ 2,500	\$ 500	\$ 3,000		
SUF 3.10	Low Profile Foundations	8.00	Ea		\$ 5,000	\$ 5,000	\$ 40,000	Supply & Install
SUF 3.11	Circuit Breaker Foundation 115kV	1.00	Ea		\$ 75,000			Supply & Install
SUF 3.12	Circuit Breaker Foundation 35kV	1.00	Ea		\$ 30,000			Supply & Install
	Transformer Foundation with concrete moat and double steel grating	1.00	Ea		\$ 150,000			Supply & Install
	Firewall 30' long x 12' tall x 1' thick with footer	1.00	Ea		\$ 100,000			Supply & Install
	Control Cables	1.00	Sum		\$ 50,000			Supply & Install
	Protection & Telecom Equipment	3.00	Ea		\$ 30,000		\$ 90,000	
	SCADA and Communications	1.00	Sum		\$ 25,000			Supply & Install
	Low Voltage AC Distribution	1.00	Sum		\$ 30,000			Supply & Install
	Control Conduits	1.0	Sum		\$ 50,000			Supply & Install
	Grounding	1.0	Sum		\$ 25,000			Supply & Install
	Switch Stand 115kV (reuse 1 existing)	1.0	Ea	\$ 1,500		\$ 2,300	\$ 2,300	
SUF 3.22	CVT Stand	3.0	Ea	\$ 1,000	\$ 1,000	\$ 2,000	\$ 6,000	

Cost Estimate 5/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



COST ESTIMATE

Revision: 4

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
SUF 3.23	Arrestor Stand	3.0	Ea	\$ 1,000	\$ 1,000	\$ 2,000	\$ 6,000	
SUF 3.24	Misc Materials and Above / Below Ground Works	1.0	Sum		\$ 120,000	\$ 120,000	\$ 120,000	Supply & Install
SUF 3.25	Engineering, T&C, PM, Indirects for SUF 3 (15%)					\$ -	\$ 333,525	Assumed 15% to cover all misc costs
	Lockport to Shaw 115kV Transmsision Line 102. NAT report indicated: Remove all limitations to achieve line conductor ratings as the limit. Terminal allowance included.	1.00	Sum		\$ 500,000	\$ 500,000		The limiting equipment is not known - scope undefined.
SUF 4.2	Engineering, T&C, PM, Indirects for SUF 4.1 (15%)					\$ -	\$ 75,000	
SUF 5	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						S 3 750 000	Contingency for possible additional SUF upgrades
TOTAL - SY	STEM UPGRADE FACILITIES:						\$ 12,977,025	

ENVIRONMENTAL LICENSING AND PERMITTING

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

PROJECT TITLE W	NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEM	ENTS		PERMITTING C RANGE FOR PI	AL LICENSING & OST ESTIMATE ROPOSED WNY PROJECT - T006	
FEDERAL						Proposal 1		
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.	
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$24,360	\$69,050	
National Park Service	National Parks	Consultation; Special Use Permit	Only applies if National Park located in project area.	Depending on impact of project request for a special use permit may require a NEPA environmental assessment.				
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$27,800	\$94,000	
NEPA	National Environmental Policy Act	Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision	With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals	Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task.				
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)			
STATE		1						
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans			
NYS Public Service Commission / Department of Public Service (NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	more extending for at least 10 miles or	Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Article VII Intervenor Fund payment expected to be \$100,000. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88)	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000	

Client: NYISO
Project: Western Transmission Project Evaluation

ENVIRONMENTAL LICENSING AND PERMITTING

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

NYS Public Service Commission / Department of Public Service (NYSDPS)	Part 102		Construction of a utility overhead transmission facility that will convey electric energy at 65kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law.	May include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment	Advantage-Disadvantage Analysis		
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW).	Wetland Delineation; Wetland Restoration/Mitigation Plan	Ć16.800	¢62.000
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$16,800 \$11,200	\$62,000 \$38,000
Any State or local government agency that issues permits or approvals	State Environmental Quality Review Act (SEQRA)	Environmental Assessment (EA) Determination of Significance	Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review)	Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting.		\$11,200	\$38,000
NYSDOS	State Coastal Management Program Mapped Coastal Area Boundary	Coastal Consistency Concurrence	· · · · · · · · · · · · · · · · · · ·	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)			
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System (CRIS) Determination	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter		\$13,200	\$49,000

Env. Licensing & Permitting 8/15

ENVIRONMENTAL LICENSING AND PERMITTING

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400
NYSDOT/NYS Thruway Authority/FHWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$69,000
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	¥11/1000	γουγουσ
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000
REGIONAL							
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$76,000
LOCAL/MUNICIPAL	<u> </u>		l .			Ş11,000 <u> </u>	\$70,000
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
County Dept. of Public Works	County Roadways		Work within county roadways and right- of-ways			\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000

		Minimum	Maximum		
ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T006 TOTAL	\$775,560	\$3,841,450		
Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing	cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing Expected Value \$2,30				

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



ENVIRONMENTAL MITIGATION ESTIMATE

Revision: 4

	Offsite Wetla	and Mitigation*	Farmland**			
	Min.	Max.	Min.	Max.		
Area	39 acres	39 acres	16 acres	32 acres		
Cost/Acre	\$60,000	\$120,000	\$503	\$503		
Ratio	1:1	3:1	1:1	1:1		
Total	\$2,340,000	\$14,040,000	\$8,048	\$16,096		

T006 MITIGATION	Minimum	Maximum	Expected Value		
TOTAL	\$2,348,048	\$14,056,096	\$	8,202,072	

^{*}Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland Approx. 3.24 miles (17107 IF) by 100' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in nonforested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring

Env. Mitigation 10/15

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 5.28 miles (27878 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

11/15

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T006)
SEGMENT: DYSINGER - STOLLE SEGMENT

	Area (Acres)	Total Cost
Sub Total	0.68	\$ 4,376.00

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T006)
SEGMENT: DYSINGER - STOLLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
4	North American	During and SS to Stelle Del SS 40.00 units	Niagara	5.74	
1	Transmission (Proposal 1)	Dysinger SS to Stolle Rd SS - 19.98 miles	Erie	296.31	\$ 1,502,000

REstate_Tline (Incum) 12/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: NIAGARA

DEVELOPER: NORTH AMERICAN (T006)
SEGMENT: DYSINGER SWITCHYARD

	Total Cost
Total Cost of Proposed Substation Site	\$152,750.00

Real Estate_Dysinger SS 13/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- b) Construction schedule is in accordance with the Developers proposed schedule (10 months) we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activites, material procurement etc.).
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type.
- f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- h) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- i) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing.
- j) A Contractor Mark-Up (OH&P) of 15% has been included in the Total section.
- k) Assumes all environmental data and project details provided are accurate unless noted otherwise.
- I) USFWS T&E Assumes that ¼ of the total line in ROW per segment will require field survey for T&E (5 miles).
- m) NEPA-Assumes no NEPA because Art VII.
- n) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of project route (10 miles).
- o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII.
- p) Assumes no coordination with National Parks Service or OPRHP/State Parks.
- q)USACE wetland delineation total based on Line Miles in Wetlands NWI wetland length of 3.34 mile.
- r) DEC wetland delineation total based on Line Miles in Wetlands DEC wetland length of 1.19 miles.

Assumptions & Clarifications 14/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T006 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- s) Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 100 feet within Right of Way. Minimum costs at \$60,000/acre, maximum costs at \$120,000/acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
- t) Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land (5.28 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact.
- u)Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
- v) No tree survey or replanting required outside regulated wetlands areas.
- w) Article VII Intervenor Fund payment expected to be \$100,000.
- x) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- y) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- z) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 15/15

INDEPENDENT ESTIMATES

ATTACHMENT B2

T007 - NORTH AMERICAN TRANSMISSION

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

SUMMARY OF COST ESTIMATE

	Description	Total Amount
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$ 18,262,638
2	TRANSMISSION LINE FOUNDATIONS	\$ 21,747,379
3	STRUCTURES - TRANSMISSION LINE	\$ 27,076,848
4	CONDUCTOR, SHIELDWIRE, OPGW	\$ 8,522,568
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$ 2,536,564
6	NEW DYSINGER SWITCHYARD	\$ 19,771,000
7	STOLLE ROAD SUBSTATION WORKS	\$ 7,548,000
8	GARDENVILLE 345/230kV SUBSTATION WORKS	\$ 12,822,500
9	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$ 53,282,851
	CONTRACTOR MARK-UP (OH&P) 15%	\$ 25,735,552
	SUBTOTAL:	\$ 197,305,901
	CONTINGENCY (25%)	\$ 49,326,475
	TOTAL (A):	\$ 246,632,376
·		
10	SYSTEM UPGRADE FACILITIES	\$ 23,258,025
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$ 8,140,309
	TOTAL (B):	\$ 31,398,334
	TOTAL PROJECT COST (A+B):	\$ 278,030,710

Summary 1/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



COST ESTIMATE

Description of Work: Proposal 1 - A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile 345kV Transmission Line from Dysinger Switchyard to Stolle Road Substation near Marilla, New York. Proposal 2 - Includes Proposal 1 Scope of Work, with the addition of a single circuit 345kV Transmission Line from the Stolle Road 345kV Substation to the existing Gardenville Substation, and a new 345/230kV Transformer at the existing Gardenville Substation. This cost estimate uses Option 1 routing (as per NAT estimate).

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
1. CLEAR	ING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION							
1.1	Clearing the ROW (mowing & clearing)	199.0	Acre		\$ 15,000	\$ 15,000	\$ 2,985,000	
1.2	Access Road	98,960.0	LF		\$ 45	\$ 45	\$ 4,453,200	Assumes Type 1 Type Gravel Road
1.3	Silt Fence	98,960.0	LF		\$ 4	\$ 4	\$ 395,840	
1.4	Matting	74,295.0	LF		\$ 70	\$ 70	\$ 5,200,650	
1.5	Snow Removal	1.0	Sum		\$ 492,000	\$ 492,000	\$ 492,000	
1.6	ROW Restoration	33.0	Mile		\$ 10,000	\$ 10,000	\$ 330,000	
1.7	Work Pads	832,500.0	SF		\$ 4	\$ 4	\$ 2,930,400	
1.8	Restoration for Work Pad areas	83,250.0	SF		\$ 0.2	\$ 0.2	\$ 12,488	
1.9	Temporary Access Bridge	30.0	EA		\$ 20,035	\$ 20,035	\$ 601,050	
1.10	Air Bridge	8.0	EA		\$ 14,445	\$ 14,445	\$ 115,560	
1.11	Stabilized Construction Entrance	15.0	EA		\$ 4,580	\$ 4,580	\$ 68,700	
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 500,000	\$ 500,000	\$ 500,000	
1.13	Culverts / Misc. Access	1.0	LS		\$ 150,000	\$ 150,000	\$ 150,000	
1.14	Concrete Washout Station	15.0	EA		\$ 1,850	\$ 1,850	\$ 27,750	
TOTAL - (CLEARING & ACCESS FOR TRANSMISSION LINE:						\$ 18,262,638	
2. TRANS	SMISSION LINE FOUNDATIONS							
2.1	Direct Embed Foundations - 23ft deep x 6ft dia.	136.0	Structure		\$ 18,000	\$ 18,000	\$ 2,448,000	Supply & Install
2.2	Direct Embed Foundations - 28ft deep x 7ft dia.	5.0	Structure		\$ 20,000	\$ 20,000	\$ 100,000	Supply & Install
2.3	Direct Embed Foundations - 30ft deep x 6ft dia.	35.0	Structure		\$ 20,000	\$ 20,000	\$ 700,000	Supply & Install
2.4	Direct Embed Foundations - 37ft deep x 7ft dia.	11.0	Structure		\$ 22,000	\$ 22,000	\$ 242,000	Supply & Install
2.5	Drilled Pier 38ft deep x 9ft dia.	984.9	CUY		\$ 1,500	\$ 1,500	\$ 1,477,334	
2.6	Drilled Pier 45ft deep x 9ft dia.	349.9	CUY		\$ 1,500	\$ 1,500	\$ 524,849	
2.7	Drilled Pier 47ft deep x 8ft dia.	1,347.5	CUY		\$ 1,500	\$ 1,500	\$ 2,021,250	
2.8	Drilled Pier 57ft deep x 9ft dia.	443.2	CUY		\$ 1,500	\$ 1,500	\$ 664,785	
2.9	Drilled Pier 64ft deep x 8ft dia.	393.2	CUY		\$ 1,500	\$ 1,500	\$ 589,793	
2.10	Drilled Pier 71ft deep x 9ft dia.	4,048.4	CUY		\$ 1,500	\$ 1,500	\$ 6,072,627	
2.11	Drilled Pier 43ft deep x 8ft dia.	792.5	CUY		\$ 1,500	\$ 1,500	\$ 1,188,743	
2.12	Rock Excavation Adder	2,859.0	CUY		\$ 2,000	\$ 2,000	\$ 5,718,000	
TOTAL -	TRANSMISSION LINE FOUNDATIONS:						\$ 21,747,379	
3. STRUC	TURES - TRANSMISSION LINE							
3.1	Single Steel Pole Tangent Delta - 00- 10 (Ht. 100')	18.0	ea	\$ 31,401	\$ 18,841	\$ 50,242	\$ 904,349	
3.2	Single Steel Pole Tangent Delta - 00- 10 (Ht. 115')	118.0	ea	\$ 38,376	\$ 23,026	\$ 61,402	\$ 7,245,389	
3.3	Single Steel Pole Tangent Delta - 00- 10 (Ht. 130')	29.0	ea	\$ 44,150	\$ 26,490	\$ 70,641	\$ 2,048,579	
3.4	Single Steel Pole Tangent Delta - 00- 10 (Ht. 145')	6.0	ea	\$ 50,029	·		\$ 480,280	
3.5	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 115')	5.0	pole	\$ 66,881	\$ 40,128	\$ 107,009	\$ 535,046	
3.6	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 130)	4.0	pole	\$ 78,872	\$ 47,323	\$ 126,196	\$ 504,783	
3.7	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 145)	2.0	pole	\$ 94,927				
3.8	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 115')	9.0	pole	\$ 93,524				
3.9	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 130')	7.0	pole	\$ 120,604				
3.10	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 145')	7.0	pole	\$ 153,391	·			
3.11	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 185')	3.0	pole	\$ 187,828				
3.12	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 115')	10.0	pole	\$ 111,476	·			
3.13	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 130')	15.0	pole	\$ 140,249	·			
3.14	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 145')	7.0	pole	\$ 177,172	\$ 106,303	\$ 283,476	\$ 1,984,329	

Cost Estimate 2/19

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T007 - North American Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supp	ly Rate	Labor & Equipment Rate	Total Unit Rate:		TOTAL:	Remarks
3.15	Large Angle DE (Ht. 195')	3.0	pole	Ś	169,360	\$ 101,616	\$ 270,976	Ś	812,929	
	Tangent DE (Ht. 195')	3.0	pole	\$	116,824	\$ 70,094			560,753	
	Install Grounding	246.0	Structure	<u> </u>	,	\$ 5,000		_	1,230,000	
	TRUCTURES TRANSMISSION LINE:					,	,	\$	27,076,848	
4. CONDU	CTOR, SHIELDWIRE, OPGW									
	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	32.8	Circuit Mile	\$	53,856	\$ 158,400	\$ 212,256	\$	6,964,864	
	(1) OPGW 36 Fiber AC-33/38/571	32.8	Mile	\$	19,404	· · · · · · · · · · · · · · · · · · ·		_	1,546,304	
	(1) 3/8" HS Steel (2nd SW where required)	2,000.0	Ft	\$	1	•	\$ 6	 	11,400	
	ONDUCTOR, SHIELDWIRE, OPGW:	·					·	\$	8,522,568	
5. TRANSI	MISSION LINE INSULATOR, FITTINGS, HARDWARE								• •	
	Tangent - Polymer V-String	516.0	Set	\$	900	\$ 720	\$ 1,620	\$	835,920	
	Angle - Polymer V-String	33.0	Set	\$	1,300	\$ 1,040	\$ 2,340	\$	77,220	
	Deadend - Polymer Double Deadend including Jumper	354.0	Set	\$	1,500				1,008,900	
	OPGW Assembly - Tangent	172.0	Set	\$	200				60,200	
	OPGW Assembly - Angle / DE	148.0	Set	\$	250	\$ 150		_	59,200	
	OHSW Assembly - Angle / DE	8.0	Set	\$	250	\$ 150			3,200	
	OPGW Splice Boxes	15.0	Set	\$	1,500	\$ 1,000	\$ 2,500		37,500	
	OPGW Splice & Test	1.0	Sum		,	\$ 18,000			18,000	
	Spacer Dampers	2,952.0	Ea	\$	50			- 1	250,920	
-	Vibration Dampers - Conductor	2,952.0	Ea	\$	32	•			153,504	
	Shieldwire / OPGW Dampers, Misc Fittings	1.0	Sum	\$	20,000	·		_	32,000	
	RANSMISSION LINE INSULATORS, FITTINGS, HARDWARE:			,		7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ś	2,536,564	
	YSINGER SWITCHYARD							,	, ,	
	Site Works including sediment controls, access roads, rough grading, final grading									
6.1	and stone placement	1.0	Sum			\$ 1,500,000	\$ 1,500,000	\$	1,500,000	Supply & Install
6.2	Substation Fence	2,450.0	LF			\$ 200				Supply & Install
6.3	SSVT	1.0	Ea	\$	200,000	\$ 50,000	\$ 250,000	\$	250,000	- 11 /
	Switches 3ph	16.0	Ea	\$	5,000				112,000	
-	Fuses 1ph	3.0	Ea	\$	15,000				90,000	
	Line Switches 3 ph	5.0	Ea	\$	15,000			_	150,000	
	Instrument Transformers	1.0	Sum		,	\$ 1,046,000			1,046,000	
	Breakers	8.0	Ea	\$	300,000				3,040,000	
	Arrestors (3 per line)	15.0	Ea	\$	6,500			_	112,500	
	Line Traps	5.0	Ea	\$	13,000			_	105,000	
	Two (2) 345 kV buses	2.0	Ea	\$	25,000				120,000	
	Auxillary Power Generator - 500kW	1.0	Ea	\$	160,000			_		Supply & Install
	Low Profile Foundations	231.0	Ea	<u> </u>	,	\$ 5,000				Supply & Install
	Caisson DE Foundations	20.0	Ea			\$ 50,000				Supply & Install
	Circuit Breaker Foundations	8.0	Ea	1		\$ 75,000		_		Supply & Install
	Lightning Mast Foundations	15.0	Ea			\$ 15,000				Supply & Install
	SST Foundation	1.0	Ea	1		\$ 75,000			75,000	/
	Control House and Pad (30' x 90')	1.0	Sum	\$	650,000					Supply & Install
	Generator Foundation	1.0	Sum	1	-,	\$ 25,000			25,000	
	Control Cables	1.0	Sum	\$	100,000	\$ 100,000		_	200,000	
	125VDC Batteries	2.0	Ea	Ś	50,000	\$ 50,000			200,000	
	Station Services	2.0	Ea	 	,	\$ 25,000		_		Supply & Install
	Protection, Telecom and Metering Equipment (Panels)	30.0	Ea			\$ 30,000		_		Supply & Install
	SCADA and Communications	1.0	Sum			\$ 250,000				Supply & Install
17.∠4		±.0 I								

Cost Estimate 3/19

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T007 - North American Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Suppl	ly Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
6.26	Control Conduits from Cable Tray to Equipment	1.0	Sum			\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
6.27	Cable Trench Systems for Control Cables	1.0	Sum			\$ 750,000	\$ 750,000		Supply & Install
6.28	Grounding	1.0	Sum			\$ 250,000	\$ 250,000		
6.29	Bus Support 1 Ph	93.0	Ea	\$	2,000	\$ 1,000	\$ 3,000		
6.30	Switch Stands	16.0	Ea	Ś	8,000	\$ 3,000	\$ 11,000		
6.31	Fuse Stand	1.0	Ea	Ś	8,000	\$ 3,000	\$ 11,000		
6.32	Misc. Structures	1.0	Sum	Ś	-	\$ 52,000	\$ 52,000		
6.33	Substation A-Frame Structures Standalone	5.0	Ea	Ś	20,000	\$ 5,000	\$ 25,000		
6.34	Lightning Masts	15.0	Ea	Ś	10,000	\$ 2,000	\$ 12,000		
6.35	Arrestor Stands	15.0	Ea	Ś	2,500	\$ 1,000	\$ 3,500		
6.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	<u> </u>	2,300	\$ 1,000,000	\$ 1,000,000		Supply & Install
6.37	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum			\$ 3,400,000	\$ 3,400,000		Supply & Install
	DYSINGER SWITCHYARD:	1.0	34111			3,400,000	у 3,400,000	\$ 19,771,000	
	E ROAD SUBSTATION WORKS:							7 13,771,000	
7.310111	Switches 3ph	6.00	Ea	\$	5,000	\$ 2,000	\$ 7,000	\$ 42,000	
7.1	Line Switches 3 ph w/ motor-operators	2.00	Ea	<u>,</u>	15,000	\$ 2,000	\$ 30,000		
7.2	Instrument Transformers	1.00	Sum	ب	13,000	\$ 544,000	\$ 544,000		
7.3	Breakers	4.00	Ea	Ċ	300,000	\$ 80,000	\$ 380,000		
7.4	Arrestors (3 per line)	6.00	Ea Ea	٠ ز	6,500		\$ 7,500		
7.6	Line Traps	2.00	Ea	ې د	13,000	\$ 8,000	\$ 21,000		
	345 kV buses	1.00	Ea	ې د	12,500	·			
7.7	Low Profile Foundations			Ş	12,500	\$ 17,500	\$ 30,000		Supply & Install
7.8	Caisson DE Foundations	110.00	Ea			\$ 5,000	\$ 5,000		Supply & Install
7.9		4.00	Ea			\$ 50,000	\$ 50,000		Supply & Install
7.1	Circuit Breaker Foundations	4.00	Ea			\$ 75,000	\$ 75,000		Supply & Install
7.11	Lightning Mast Foundations	4.0	Ea		100.000	\$ 15,000	\$ 15,000		
	Control Cables	1.00	Sum	\$	100,000				Supply & Install
7.13	Protection, Telecom and Metering Equipment (Panels)	16.00	Ea			\$ 30,000	\$ 30,000		Supply & Install
7.14	SCADA and Communications	1.00	Sum			\$ 125,000	\$ 125,000		Supply & Install
7.15	Control Conduits from Cable Tray to Equipment	1.00	Sum			\$ 250,000	\$ 250,000		Supply & Install
7.16	Cable Trench Systems for Control Cables	1.00	Sum			\$ 750,000	\$ 750,000		
7.17	Grounding	1.00	Sum	1		\$ 250,000	\$ 250,000		
7.18	Bus Support 1 Ph	54.00	Ea -	\$	2,000		\$ 3,000		
7.19	Switch Stands	6.0	Ea	Ş	8,000	·	\$ 11,000		
7.2	Misc. Structures	1.00	Sum			\$ 28,000	\$ 28,000		
7.21	Substation A-Frame Structures Standalone	1.0	Ea	Ş	20,000	\$ 5,000	\$ 25,000		
7.22	Lightning Masts	4.00	Ea	Ş	10,000	\$ 2,000	\$ 12,000	·	
7.23	Arrestor Stands	6.0	Ea	\$	2,500	\$ 1,000	\$ 3,500		
7.24	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum			\$ 750,000	\$ 750,000		Supply & Install
7.25	Interconnection arrangement at Stolle Rd Substation	1.0	Sum			\$ 1,000,000	\$ 1,000,000		Supply & Install
	STOLLE RD SUBSTATION WORKS:							\$ 7,548,000	
	NVILLE 345/230kV SUBSTATION WORKS								
8.1	Site Works including sediment controls, access roads, rough grading, final grading	1.0	Sum			\$ 750,000	\$ 750,000		Supply & Install
8.2	Substation Fence	1,400.0	LF			\$ 200	\$ 200		Supply & Install
8.3	SSVT	1.0	Ea	\$	200,000	\$ 50,000	\$ 250,000		
8.4	Switches 3ph	1.0	Ea	\$	5,000		\$ 7,000		
8.5	Fuses 1ph	3.0	Ea	\$	15,000		\$ 30,000		
8.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$	15,000		\$ 30,000		
8.7	Instrument Transformers	1.0	Sum			\$ 271,000	\$ 271,000		
8.8	Breakers	1.0	Ea	\$	250,000	\$ 75,000	\$ 325,000	\$ 325,000	

Cost Estimate 4/19

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T007 - North American Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Su	pply Rate	Labo	Labor & Equipment Rate:			TOTAL:	Remarks
8.9	Arrestors (3 per line)	12.0	Ea	¢	6,500	¢	1,000	\$ 7,500	Ġ	90,000	
8.10	Line Traps	1.0	Ea	\$	13,000		8,000	\$ 21,000	+	21,000	
8.11	230 kV buses	1.0	Ea	\$	25,000		35,000	\$ 60,000		60,000	
8.12	Auxillary Power Generator - 500kW	1.0	Ea	\$	160,000		40,000	\$ 200,000		200,000	
8.13	Low Profile Foundations	40.0	Ea		100,000	\$	5,000	\$ 5,000			Supply & Install
8.14	Caisson DE Foundations	12.0	Ea			Ś	50,000	\$ 50,000			Supply & Install
8.15	Circuit Breaker Foundations	1.0	Ea			Ś	75,000	\$ 75,000			Supply & Install
8.16	Lightning Mast Foundations	1.0	Ea			\$	15,000	\$ 15,000			Supply & Install
8.17	SST Foundation	1.0	Ea			\$	75,000	\$ 75,000			Supply & Install
8.18	Control House and Pad (14' x 70' - 980 sq. ft)	1.0	Ea	\$	350,000	Ś	100,000	\$ 450,000		450,000	Supply & mistan
8.19	Generator Foundation	1.0	Sum		330,000	Ś	25,000	\$ 25,000			Supply & Install
8.20	Control Cables	1.0	Sum	\$	100,000	Ś	100,000	\$ 200,000		200,000	Supply & misture
8.21	125VDC Batteries	2.0	Ea	\$	50,000		50,000	\$ 100,000		200,000	
8.22	Station Services	2.0	Ea	+	30,000	\$	25,000	\$ 25,000		50,000	
8.23	Protection, Telecom and Metering Equipment (Panels)	11.0	Ea			Ś	30,000	\$ 30,000			Supply & Install
8.24	SCADA and Communications	1.0	Sum	1		\$	250,000	\$ 250,000			Supply & Install
8.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum			Ś	500,000	\$ 500,000			Supply & Install
8.26	Control Conduits from Cable Tray to Equipment	1.0	Sum			Ś	357,500	\$ 357,500			Supply & Install
8.27	Cable Trench Systems for Control Cables	1.0	Sum			Ś	350,000	\$ 350,000			Supply & Install
8.28	Grounding	1.0	Sum			Ś	125,000	\$ 125,000	+		Supply & Install
8.29	Bus Support 1 Ph	18.0	Ea	\$	2,000	Ś	1,000	\$ 3,000		54,000	
	Switch Stands	1.0	Ea	\$	8,000		3,000	\$ 11,000		11,000	
8.31	Fuse Stand	1.0	Ea	ς ,	8,000		3,000	\$ 11,000		11,000	
8.32	Misc. Structures	1.0	Sum	7	8,000	¢	27,000	\$ 27,000		27,000	
8.33	Substation A-Frame Structures Standalone	3.0	Ea	ć	20,000	Ċ	5,000	\$ 25,000		75,000	
	Lightning Masts	1.0	Ea	<u>ې</u> د	10,000		2,000			12,000	
8.35	Arrestor Stands	6.0	Ea	ر (2,500		1,000	\$ 3,500		21,000	
8.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	7	2,300	ć	725,000	\$ 725,000	+		Supply & Install
	345kV - 230kV 480/540/600 MVA Transformer	1.0	Ea	Ċ	4,750,000	ć	750,000	\$ 5,500,000	+	5,500,000	
	Transformer Foundation with concrete moat and double steel grating	1.0	Ea	7	4,730,000	ć	150,000	\$ 150,000			Supply & Install
	ARDENVILLE SUBSTATION WORKS:	1.0	La			٧	130,000	3 130,000	Ġ	12,822,500	
	DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:								7	12,022,300	
J. 1410D/D	Contractor Mobilization / Demobilization										
9.1	Mob / Demob	1.0	Sum			Ś	1,200,000	\$ 1,200,000	Ś	1,200,000	
3.1	Project Management, Material Handling & Amenities	1.0	34111			Υ	1,200,000	\$ 1,200,000	\$	-	
9.2	Project Management & Staffing (includes PM, Field Engineers / Supervision,	24.0	Months			Ś	375,000	\$ 375,000	Ś	9,000,000	
9.3	Site Accommodation, Facilities, Storage	1.0	Sum			\$	2,000,000	\$ 2,000,000	-	2,000,000	
7.5	Engineering	1.0	Juili			<u> </u>	2,000,000	\$ -	Ś	-	
9.4	Design Engineering	1.0	Sum			Ś	6,600,000	\$ 6,600,000	Ś	6,600,000	
9.5	LiDAR	1.0	Sum	+		Ś	600,000	\$ 600,000		600,000	
9.6	Geotech	1.0	Sum			Ś	1,100,000	\$ 1,100,000		1,100,000	
9.7	Surveying/Staking	1.0	Sum	1		Ś	450,000	\$ 450,000	+	450,000	
3.7	Testing & Commissioning	1.0	34			<u> </u>	133,000	\$ -	\$	-	
9.8	Testing & Commissioning of TRANSMISSION LINE and Equipment	1.0	Sum	+		Ś	1,500,000	\$ 1,500,000	Ś	1,500,000	
3.0	Permitting and Additional Costs	1.0	34.11			<u> </u>	1,300,000	\$ -	Ś	-	
9.9	Environmental Licensing & Permitting Costs	1.0	Sum			Ś	3,120,534	\$ 3,120,534	Ś	3,120,534	
9.10	Environmental Mitigation	1.0	Sum			Ś	9,884,084	\$ 9,884,084		9,884,084	
9.11	Warranties / LOC's	1.0	Sum			Ś	738,968		+	738,968	
	Real Estate Costs (New ROW)	1.0	Sum			\$	-	\$ 7,623,974	+	7,623,974	

Cost Estimate 5/19

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T007 - North American Transmission



COST ESTIMATE

						Lak	or 9 Equipment				
Item	Description	Quantity	Unit	Su	upply Rate	Lak	oor & Equipment Rate	Total Unit Rate:		TOTAL:	Remarks
9.13	Real Estate Costs (Incumbent Utility ROW)	1.0	Sum			\$	1,949,484	\$ 1,949,484	\$	1,949,484	
9.14	Legal Fees	1.0	Sum			\$	2,500,000	\$ 2,500,000	\$	2,500,000	
9.15	Allowance for Funds Used During Construction (AFUDC)	1.0	Sum					\$ -	\$	-	
9.16	Carrying Charges	1.0	Sum					\$ -	\$	-	
9.17	Sales Tax on Materials	1.0	Sum	\$	4,815,807			\$ 4,815,807	\$	4,815,807	
9.18	Fees for permits, including roadway, railroad, building or other local permits	1.0	Sum			\$	200,000	\$ 200,000	\$	200,000	
TOTAL - I	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:								\$	53,282,851	
10. SYST	EM UPGRADE FACILITIES										
SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included.	1.00	Sum			\$	500,000	\$ 500,000	\$	500,000	Relay was replaced and line ratings
SUF 1.2	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)							\$ -	\$	75,000	increased to 124/137/158 (NOR/LTE/STE)
SUF 2.1	Shawnee to Swann Reconductor	12.00	Mile			\$	400,000	\$ 400,000	\$	4,800,000	Rate for reconductor is pro-rated from
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)							\$ -	\$	720,000	National Grid Niagara - Packard
	Roll Rd Substation										
CUE 2.4	Restoration of station stone within existing substation fence. Assume spoil	1.00	F-			,	400.000				
SUF 3.1	materials disposed of on-site.	1.00	Ea			۶	100,000	\$ 100,000	\$	100,000	Supply & Install
SUF 3.2	Transformer 115-34.5kV 90 MVA	1.00	Ea	\$	700,000	\$	200,000	\$ 900,000	\$	900,000	
SUF 3.3	Switches 115kV 3Ph	1.00	Ea	\$	15,000	\$	12,000	\$ 27,000	\$	27,000	
SUF 3.4	Switches 35kV 3Ph	1.00	Ea	\$	6,000	\$	4,000	\$ 10,000	\$	10,000	
SUF 3.5	Breakers 115kV 1200A	1.00	Ea	\$	150,000	\$	50,000	\$ 200,000	\$	200,000	
SUF 3.6	Breakers 35kV 2000A	1.00	Ea	\$	75,000	\$	15,000	\$ 90,000	\$	90,000	
SUF 3.7	CVT's 115kV	3.00	Ea	\$	10,000	\$	8,000	\$ 18,000	\$	54,000	
SUF 3.8	Arrestors 115kV	6.00	Ea	\$	5,000	\$	700	\$ 5,700	\$	34,200	
SUF 3.9	Arrestors 35kV (for transformer)	3.00	Ea	\$	2,500	\$	500	\$ 3,000	\$	9,000	
SUF 3.10	Low Profile Foundations	8.00	Ea			\$	5,000	\$ 5,000	\$	40,000	Supply & Install
SUF 3.11	Circuit Breaker Foundation 115kV	1.00	Ea			\$	75,000	\$ 75,000	\$		Supply & Install
SUF 3.12	Circuit Breaker Foundation 35kV	1.00	Ea			\$	30,000	\$ 30,000	\$	30,000	Supply & Install
	Transformer Foundation with concrete moat and double steel grating	1.00	Ea			\$	150,000				Supply & Install
SUF 3.14	Firewall 30' long x 12' tall x 1' thick with footer	1.00	Ea			\$	100,000	\$ 100,000	\$	100,000	Supply & Install
SUF 3.15	Control Cables	1.00	Sum			\$	50,000	\$ 50,000	\$	50,000	Supply & Install
SUF 3.16	Protection & Telecom Equipment	3.00	Ea			\$	30,000	\$ 30,000	\$	90,000	
SUF 3.17	SCADA and Communications	1.00	Sum			\$	25,000	\$ 25,000	1	25,000	Supply & Install
SUF 3.18	Low Voltage AC Distribution	1.00	Sum			\$	30,000	\$ 30,000	\$	30,000	Supply & Install
SUF 3.19	Control Conduits	1.0	Sum			\$	50,000	\$ 50,000	\$	50,000	Supply & Install
SUF 3.20	Grounding	1.0	Sum			\$	25,000	\$ 25,000	\$	25,000	Supply & Install
SUF 3.21	Switch Stand 115kV (reuse 1 existing)	1.0	Ea	\$	1,500	\$	800	\$ 2,300	\$	2,300	
SUF 3.22	CVT Stand	3.0	Ea	\$	1,000	\$	1,000	\$ 2,000	\$	6,000	
SUF 3.23	Arrestor Stand	3.0	Ea	\$	1,000	\$	1,000	\$ 2,000	\$	6,000	
SUF 3.24	Misc Materials and Above / Below Ground Works	1.0	Sum			\$	120,000	\$ 120,000	\$	120,000	Supply & Install
SUF 3.25	Engineering, T&C, PM, Indirects for SUF 3 (15%)							\$ -	\$	333,525	Assumed 15% to cover all misc costs
	Lockport to Shaw 115kV Transmsision Line 102. NAT report indicated: Remove all										The limiting equipment is not known -
SUF 4.1	limitations to achieve line conductor ratings as the limit. Terminal allowance	1.00	Sum			\$	500,000	\$ 500,000			scope undefined.
	included.								\$	500,000	
	Engineering, T&C, PM, Indirects for SUF 4.1 (15%)							\$ -	\$	75,000	
	Gardenville Circuit Breaker Replacement										
SUF 5.1	Circuit Breaker Foundation	12.0	Ea			\$	75,000	\$ 75,000	\$	900,000	Supply & Install
SUF 5.2	Below Grade Conduit & Grounding	1.0	Sum			\$	1,200,000	\$ 1,200,000	\$	1,200,000	Supply & Install
SUF 5.3	Circuit breaker - 230kV	12.0	Ea	\$	250,000	\$	75,000	\$ 325,000	\$	3,900,000	
	Switches - 230kV	24.0	Ea	\$	20,000	\$	15,000	\$ 35,000	\$	840,000	
SUF 5.5	Control Cables	1.0	Sum			\$	1,200,000	\$ 1,200,000	\$	1,200,000	Supply & Install

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T007 - North American Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks	
SUF 5.6	Misc Above Ground Works	1.0	Sum		\$ 900,000	\$ 900,000	\$ 900,000		
SUF 5.7	Engineering, T&C, PM, Indirects for SUF 5 (15%)					\$ -	\$ 1,341,000	Assumed 15% to cover all misc costs	
SUFF	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)							Contingency for possible additional SUF upgrades	
TOTAL - S	TOTAL - SYSTEM UPGRADE FACILITIES:						\$ 23,258,025		

7/19 Cost Estimate

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 4

PROJECT TITLE W	/NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEM	ENTS		ENVIRONMENTA PERMITTING CO RANGE FOR PE TRANSMISSION	OST ESTIMATE ROPOSED WNY
EDERAL						Propo	osal 2
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$26,600	\$89,00
National Park Service	National Parks	Consultation; Special Use Permit	Only applies if National Park located in project area.	Depending on impact of project request for a special use permit may require a NEPA environmental assessment.		, ,,,,,,	, ,
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal); Special Use Permit	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$43,600	\$125,600
NEPA	National Environmental Policy Act	Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision	With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals	Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task.			
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)	\$3,000	\$9,000
STATE							
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
NYS Public Service Commission / Department of Public Service NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)		Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000

Env. Licensing & Permitting 8/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 4

							Revision. 4
NYS Public Service Commission / Department of Public Service (NYSDPS)	Part 102		Construction of a utility overhead transmission facility that will convey electric energy at 65kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law.	Report may include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment Submit to the Commission for 60-day notice period: if no response for a formal investigation project can proceed, if formal investigation ordered project modification may be required	Advantage-Disadvantage Analysis		
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Permanent disturbance will require offsite mitigation (in to 3.1 area	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$20,240	\$72,575
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000
Any State or local government agency that issues permits or approvals	I QUALITY REVIEW ACT	Environmental Assessment (EA) Determination of Significance	Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review)	Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting.		, , , , , ,	,,
NYSDOS	State Coastal Management Program Mapped Coastal Area Boundary	Coastal Consistency Concurrence	•	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)			
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System (CRIS) Determination	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies	\$19,510	\$67,930

Env. Licensing & Permitting 9/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 4

NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400
NYSDOT/NYS Thruway Authority/FHWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$200,000
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$200,000
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000
REGIONAL		<u>I</u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$200,000
LOCAL/MUNICIPAL	_		<u>I</u>			\$11,000	7200,000
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right- of-ways			\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000

_			Minimum	Maximum
	ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T007 TOTAL	\$806,350	\$4,186,505
Excluded cost: Mitigation or restora	ntion for impact to regulated wetlands; agricultural land and tree clearing	Expected Value	\$3,120	,534.38

Env. Licensing & Permitting 10/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



ENVIRONMENTAL MITIGATION ESTIMATE

Revision: 4

	Offsite Wetland Mitigation*		Farm	land**
	Min. Max.		Min.	Max.
Area	47 acres	47 acres	18.7 acres	37.3 acres
Cost/Acre	\$60,000	\$120,000	\$503	\$503
Ratio	1:1	3:1	1:1	1:1
Total	\$2,820,000	\$16,920,000	\$9,406	\$18,762

T007 MITIGATION	Minimum	Maximum	Expected Value	
TOTAL	\$2,829,406	\$16,938,762	\$	9,884,084

Env. Mitigation

^{*}Offsite wetland mitigation area assumes Highway Alternative Route; clearing of NWI Forested/Shrub Wetland Approx. 3.88 miles (20486 LF) by 100' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring **Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 6.16 miles (32525 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T007)
SEGMENT: DYSINGER - STOLLE SEGMENT

	Area (Acres)	Total Cost	
Sub Total	0.68	\$ 4,376.	00

REstate_TLine DS (New)

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T007)

SEGMENT: STOLLE TO GARDENVILLE SEGMENT

	Area (Acres)	Total Cost
Total	167.00	\$ 6,838,497.00

REstate_TLine_SG (New)

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T007)

SEGMENT: DYSINGER - STOLLE - GARDENVILLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
	North American	orth American Dysinger SS to Stolle Rd SS - 19.98 miles	Niagara	5.74	
T007	Transmission	Dysinger 33 to Stolle Ru 33 - 19.96 Illiles	Erie	296.31	\$ 1,640,000
	(Proposal 2)	Stolle Rd SS to Gardenville SS - 12.84 miles	Erie	27.55	

REstate_Tline (Incum) 14/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (HOUSES)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T007)

SEGMENT: STOLLE ROAD TO GARDENVILLE

	Total Valuation of Property with 3% Escalation/year (as of 2017)
Total Valuation Cost	\$ 628,349.85

Real Estate_Houses 15/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: NIAGARA

DEVELOPER: NORTH AMERICAN (T007)
SEGMENT: DYSINGER SWITCHYARD

	Total Cost
Total Cost of Proposed Substation Site	\$152,750.00

Real Estate_Dysinger SS 16/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T007)

SEGMENT: GARDENVILLE SUBSTATION (OPTION 1)

	Total Cost
Total Cost of Proposed Substation Site	\$ 309,483.90

Real Estate_Gardenville SS 17/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission

SUBSTATION ENGINEERING

ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- b) Construction schedule is in accordance with the Developers proposed schedule (approx 12 months) we have assumed continuous working with no breaks in the schedule. Six months added to construction schedule for PM time for start up and close out works and float.
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type.
- f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- h) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- i) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing.
- j) A Contractor Mark-Up (OH&P) of 15% has been included in the Total section.
- k)Assumes all environmental data and project details provided are accurate unless noted otherwise.
- I) USFWS T&E Assumes that ¼ of the total line in ROW per proposal will require field survey for T&E (Approximately 32.6 miles).
- m)NEPA-Assumes no NEPA because Art VII.
- n) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of project route (Approx. 16.31 miles).
- o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review. Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Highway.
- p) Railroad Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Railroad.
- q) Assumes no coordination with National Parks Service or OPRHP/State Parks.
- r) USACE wetland delineation total based on Line Miles in Wetlands NWI wetland lengths of 3.91 miles (Min.) and 4.01 miles (Max.).
- s) DEC wetland delineation total based on Line Miles in Wetlands DEC wetland lengths of 2.06 miles (Min.) and 2.61 miles (Max.).
- t) Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.88 miles using the Stolle Road to Gardenville Highway alternative (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 100 feet within Right of Way. Minimum costs at \$60,000/acre, maximum costs at \$120,000/acre for additional permanent impacts of proposed structures in nonforested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.

Assumptions & Clarifications 18/19

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T007 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- u) Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land (6.16 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-
- v) No tree survey or replanting required outside regulated wetlands areas.
- w) Article VII Intervenor Fund payment expected to be \$100,000.
- x) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.)
- y) Expected value of environmental licensing and permitting cost is estimated to be 25% higher than the mean of the range based upon the addition of the new Gardenville to Stolle 345kV line.
- z) NAT did not provide estimates from Options 2 and 3 (for connection to Gardenville). Our estimate only includes Option 1.
- aa) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- ab) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- ac) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 19/19

INDEPENDENT ESTIMATES

ATTACHMENT B3

T008 - NORTH AMERICAN TRANSMISSION

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

SUMMARY OF COST ESTIMATE

	Description	Total Amount
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$ 22,772,195
2	TRANSMISSION LINE FOUNDATIONS	\$ 28,417,010
3	STRUCTURES - TRANSMISSION LINE	\$ 39,158,699
4	CONDUCTOR, SHIELDWIRE, OPGW	\$ 13,710,320
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$ 3,821,694
6	NEW DYSINGER SWITCHYARD	\$ 20,868,000
7	STOLLE ROAD SUBSTATION WORKS	\$ 14,263,000
8	GARDENVILLE 345/230kV SUBSTATION WORKS	\$ 12,822,500
9	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$ 69,918,737
	CONTRACTOR MARK-UP (OH&P) 15%	\$ 33,862,823
	SUBTOTAL:	\$ 259,614,979
	CONTINGENCY (25%)	\$ 64,903,745
	TOTAL (A):	\$ 324,518,723
10	SYSTEM UPGRADE FACILITIES	\$ 23,258,025
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$ 8,140,309
	TOTAL (B):	\$ 31,398,334
	TOTAL PROJECT COST (A+B):	\$ 355,917,057

Summary 1/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



COST ESTIMATE

Revision: 4

Description of Work: Proposal 1 - A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile 345kV Transmission Line from Dysinger Switchyard to Stolle Road Substation near Marilla, New York. Proposal 2 - Includes Proposal 1 Scope of Work, with the addition of a single circuit 345kV Transmission Line from the Stolle Road 345kV Substation to the existing Gardenville Substation, and a new 345/230kV Transformer at the existing Gardenville Substation. This cost estimate uses Option 1 routing (as per NAT estimate). Proposal 3 includes an additional 345kV single circuit transmission line from the Dysinger Switchyard to the existing Stolle Road 345kV Substation.

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
1. CLEARII	NG & ACCESS FOR T-LINE CONSTRUCTION				11000			
1.1	Clearing the ROW (mowing & clearing)	350.00	Acre		\$ 15,000	\$ 15,000	\$ 5,250,000	
1.2	Access Road	104,060.30	LF		\$ 45	\$ 45		Assumes Type 1 Type Gravel Road
1.3	Silt Fence	104,060.30	LF		\$ 4	\$ 4	\$ 416,241	7. 7.
1.4	Matting	84,695.00	LF		\$ 70	\$ 70	\$ 5,928,650	
1.5	Snow Removal	1.00	Sum		\$ 825,000	\$ 825,000	\$ 825,000	
1.6	ROW Restoration	52.79	Mile		\$ 10,000	\$ 10,000	\$ 527,921	
1.7	Work Pads	1,040,625.00	SF		\$ 4	\$ 4	\$ 3,663,000	
1.8	Restoration for Work Pad areas	104,062.50	SF		\$ 0.2	\$ 0.2	\$ 15,609	
1.9	Temporary Access Bridge	30.0	EA		\$ 20,035	\$ 20,035	\$ 601,050	
1.10	Air Bridge	8.0	EA		\$ 14,445			
1.11	Stabilized Construction Entrance	15.0	EA		\$ 4,580			
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 500,000			
	Culverts / Misc. Access	1.0	LS		\$ 150,000			
1.14	Concrete Washout Station	15.0	EA		\$ 1,850			
TOTAL - C	LEARING & ACCESS FOR T-LINE:						\$ 22,772,195	
2. T-LINE I	FOUNDATIONS							
2.1	Direct Embed Foundations - 23ft deep x 6ft dia.	263.00	Structure		\$ 18,000	\$ 18,000	\$ 4,734,000	Supply & Install
2.2	Direct Embed Foundations - 28ft deep x 7ft dia.	10.00	Structure		\$ 20,000			Supply & Install
	Direct Embed Foundations - 30ft deep x 6ft dia.	41.00	Structure		\$ 20,000			Supply & Install
2.4	Direct Embed Foundations - 37ft deep x 7ft dia.	6.00	Structure		\$ 22,000			Supply & Install
2.5	Drilled Pier 38ft deep x 9ft dia.	1,477.41	CUY		\$ 1,500			
2.6	Drilled Pier 45ft deep x 9ft dia.	349.90	CUY		\$ 1,500			
2.7	Drilled Pier 47ft deep x 8ft dia.	1,347.49	CUY		\$ 1,500	•		
2.8	Drilled Pier 57ft deep x 9ft dia.	443.20	CUY		\$ 1,500			
2.9	Drilled Pier 64ft deep x 8ft dia.	393.19	CUY		\$ 1,500			
2.10	Drilled Pier 71ft deep x 9ft dia.	4,416.45	CUY		\$ 1,500	\$ 1,500	\$ 6,624,676	
2.11	Drilled Pier 43ft deep x 8ft dia.	1,585.04	CUY		\$ 1,500			
2.12	Rock Excavation Adder	3,756.00	CUY		\$ 2,000			
TOTAL - T	-LINE FOUNDATIONS:						\$ 28,417,010	
3. STRUCT	URES - T-LINE							
3.1	Single Steel Pole Tangent Delta - 00- 10 (Ht. 100')	36.00	EA	\$ 31,401	\$ 18,841	\$ 50,242	\$ 1,808,698	
	Single Steel Pole Tangent Delta - 00- 10 (Ht. 115')	227.00	EA	\$ 38,376				
	Single Steel Pole Tangent Delta - 00- 10 (Ht. 130')	34.00	EA	\$ 44,150				
	Single Steel Pole Tangent Delta - 00- 10 (Ht. 145')	7.00	EA	\$ 50,029				
	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 115')	10.00	Pole	\$ 66,882				
	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 130)	4.00	Pole	\$ 78,872				
	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 145)	2.00	Pole	\$ 94,927			·	
	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 115')	18.00	Pole	\$ 93,524				
	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 130')	7.00	Pole	\$ 120,604				
	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 145')	7.00	Pole	\$ 153,393				
	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 185')	3.00	Pole	\$ 187,828				
	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 115')	15.00	Pole	\$ 111,476				

Cost Estimate 2/20

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T008 - North American Transmission



COST ESTIMATE

Revision: 4

						Labor & Equipment			
Item	Description	Quantity	Unit	Supply	Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
3.13	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 130')	16.00	Pole	\$:	140,249	\$ 84,149	\$ 224,398	\$ 3,590,369	
3.14	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 145')	8.00	Pole	\$	177,172	\$ 106,303	\$ 283,476	\$ 2,267,804	
3.15	Large Angle DE (Ht. 195')	3.00	Pole	\$	169,360	\$ 101,616	\$ 270,976	\$ 812,929	
3.16	Tangent DE (Ht. 195')	3.00	Pole	\$	116,824	\$ 70,094	\$ 186,918	\$ 560,753	
3.17	Install Grounding	400.00	Structure			\$ 5,000	\$ 5,000	\$ 2,000,000	Supply & Install
TOTAL - S	TRUCTURES T-LINE:							\$ 39,158,699	
4. CONDU	JCTOR, SHIELDWIRE, OPGW								
4.1	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	52.79	Circuit Mile	\$	53,856	\$ 158,400	\$ 212,256	\$ 11,205,444	
4.2	(1) OPGW 36 Fiber AC-33/38/571	52.79	Mile	\$	19,404	\$ 27,720	\$ 47,124	\$ 2,487,776	
4.3	(1) 3/8" HS Steel (2nd SW where required)	3,000.00	Ft	\$	1	\$ 5	\$ 6	\$ 17,100	
TOTAL: CO	ONDUCTOR, SHIELDWIRE, OPGW:							\$ 13,710,320	
5. T-LINE	INSULATOR, FITTINGS, HARDWARE								
5.1	Tangent - Polymer V-String	915.00	Set	\$	900	\$ 720	\$ 1,620	\$ 1,482,300	
	Angle - Polymer V-String	48.00	Set	\$	1,300	\$ 1,040			
5.3	Deadend - Polymer Double Deadend including Jumper	444.00	Set	\$	1,500	\$ 1,350	\$ 2,850	\$ 1,265,400	
5.4	OPGW Assembly - Tangent	305.00	Set	\$	200	\$ 150	\$ 350	\$ 106,750	
5.5	OPGW Assembly - Angle / DE	180.00	Set	\$	250	\$ 150	\$ 400	\$ 72,000	
5.6	OHSW Assembly - Angle / DE	12.00	Set	\$	250	\$ 150	\$ 400	\$ 4,800	
5.7	OPGW Splice Boxes	23.00	Set	\$	1,500	\$ 1,000	\$ 2,500	\$ 57,500	
5.8	OPGW Splice & Test	1.00	Sum			\$ 27,600	\$ 27,600	\$ 27,600	
5.9	Spacer Dampers	4,752.00	Ea	\$	50	\$ 35	\$ 85	\$ 403,920	
5.10	Vibration Dampers - Conductor	4,752.00	Ea	\$	32	\$ 20	\$ 52	\$ 247,104	
5.11	Shieldwire / OPGW Dampers, Misc Fittings	1.00	Sum	\$	30,000	\$ 12,000	\$ 42,000	\$ 42,000	
TOTAL: T-	LINE INSULATORS, FITTINGS, HARDWARE:							\$ 3,821,694	
	YSINGER SWITCHYARD								
6.1	Site Works including sediment controls, access roads, rough grading, final	1.00	Sum			\$ 1,500,000			Supply & Install
	Substation Fence	2,450.00	LF			\$ 200			Supply & Install
	SSVT	1.00	Ea	\$:	200,000	\$ 50,000			
6.4	Switches 3ph	18.00	Ea	\$	5,000				
6.5	Fuses 1ph	3.00	Ea	\$	15,000				
6.6	Line Switches 3 ph	6.00	Ea	\$	15,000	·			
6.7	Instrument Transformers	1.00	Sum			\$ 1,130,000			
6.8	Breakers	9.00	Ea		300,000	\$ 80,000	•		
6.9	Arrestors (3 per line)	18.00	Ea	\$	6,500				
6.10	Line Traps	6.00	Ea	\$	13,000	\$ 8,000			
6.11	Two (2) 345 kV buses	2.0	Ea	\$	25,000				
6.12	Auxillary Power Generator - 500kW	1.00	Ea	\$	160,000	· · · · · · · · · · · · · · · · · · ·			Supply & Install
6.13	Low Profile Foundations	250.00	Ea			\$ 5,000			Supply & Install
	Caisson DE Foundations	24.00	Ea			\$ 50,000			Supply & Install
-	Circuit Breaker Foundations	9.00	Ea			\$ 75,000	\$ 75,000		Supply & Install
6.16	Lightning Mast Foundations	15.00	Ea			\$ 15,000			Supply & Install
	SST Foundation	1.00	Ea	1.	_	\$ 75,000			
6.18	Control House and Pad (30' x 90')	1.0	Sum	\$	650,000	\$ 200,000			Supply & Install
6.19	Generator Foundation	1.0	Sum	1.	_	\$ 25,000	·		
	Control Cables	1.00	Sum	\$	110,000	· · · · · · · · · · · · · · · · · · ·			
6.21	125VDC Batteries	2.00	Ea	\$	50,000				
	Station Services	2.00	Ea			\$ 25,000	\$ 25,000		Supply & Install
6.23	Protection, Telecom and Metering Equipment (Panels)	33.00	Ea			\$ 30,000	\$ 30,000	\$ 990,000	Supply & Install

Cost Estimate 3/20

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T008 - North American Transmission



COST ESTIMATE

Revision: 4

					Labor & Equipment			
Item	Description	Quantity	Unit	Supply Rate	Rate	Total Unit Rate:	TOTAL:	Remarks
6.24	SCADA and Communications	1.00	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
6.25	Low Voltage AC Distribution	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Supply & Install
6.26	Control Conduits from Cable Tray to Equipment	1.00	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
6.27	Cable Trench Systems for Control Cables	1.00	Sum		\$ 750,000	\$ 750,000	\$ 750,000	Supply & Install
6.28	Grounding	1.00	Sum		\$ 250,000	\$ 250,000	\$ 250,000	
6.29	Bus Support 1 Ph	93.00	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 279,000	
6.30	Switch Stands	18.00	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 198,000	
6.31	Fuse Stand	1.00	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 11,000	
6.32	Misc. Structures	1.0	Sum		\$ 60,000		\$ 60,000	
6.33	Substation A-Frame Structures Standalone	6.0	Ea	\$ 20,000			\$ 150,000	
6.34	Lightning Masts	15.00	Ea	\$ 10,000			\$ 180,000	
6.35	Arrestor Stands	18.0	Ea	\$ 2,500		·	\$ 63,000	
6.36	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum	,	\$ 1,000,000	· ·		Supply & Install
6.37	Connection of Existing Lines to Dysinger Switchyard	1.00	Sum		\$ 3,400,000			Supply & Install
TOTAL - I	DYSINGER SWITCHYARD:					, ,	\$ 20,868,000	11.7
7. STOLL	E ROAD SUBSTATION WORKS:						1 2/222/222	
7.1	Site Works including sediment controls, access roads, rough grading, final							
7.1	grading and stone placement	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	Supply & Install
7.2	Substation Fence	715.00	LF		\$ 200	\$ 200	\$ 143,000	Supply & Install
7.3	Switches 3ph	14.00	Ea	\$ 5,000	\$ 2,000	\$ 7,000	\$ 98,000	
7.4	Line Switches 3 ph w/ motor-operators	4.00	Ea	\$ 15,000			\$ 120,000	
7.5	Instrument Transformers	1.00	Sum		\$ 691,000		\$ 691,000	
7.6	Breakers	8.00	Ea	\$ 300,000			\$ 3,040,000	
7.7	Arrestors (3 per line)	12.00	Ea	\$ 6,500	•	· ·	\$ 90,000	
7.8	Line Traps	4.00	Ea	\$ 13,000	1		\$ 84,000	
7.9	345 kV buses	2.00	Ea	\$ 25,000	·	·	·	
7.10	Low Profile Foundations	183.00	Ea		\$ 5,000			Supply & Install
7.11	Caisson DE Foundations	16.00	Ea		\$ 50,000			Supply & Install
7.12	Circuit Breaker Foundations	8.00	Ea		\$ 75,000			Supply & Install
7.13	Lightning Mast Foundations	8.00	Ea		\$ 15,000	· ·		Supply & Install
7.13	Control House and Pad (25' x 50' - 1250 sq. ft)	1.00	Ea	\$ 650,000		·		Supply & Install
7.14	Control Cables	1.00	Sum	\$ 100,000		·	\$ 200,000	
7.14	125VDC Batteries	2.00	Ea	\$ 50,000			\$ 200,000	
7.15	Protection, Telecom and Metering Equipment (Panels)	27.00	Ea		\$ 30,000		•	Supply & Install
7.16	SCADA and Communications	1.00	Sum		\$ 250,000			Supply & Install
7.16	Low Voltage AC Distribution & DC Panels & Switches	1.00	Sum		\$ 500,000			Supply & Install
7.17	Control Conduits from Cable Tray to Equipment	1.00	Sum		\$ 250,000	·		Supply & Install
7.17	Cable Trench Systems for Control Cables	1.00	Sum		\$ 750,000	·		Supply & Install
7.19	Grounding	1.00	Sum		\$ 250,000		\$ 250,000	
7.13	Bus Support 1 Ph	66.00	Ea	\$ 2,000	·	·		
7.21	Switch Stands	14.00	Ea	\$ 8,000			\$ 154,000	
7.22	Misc. Structures	1.0	Sum	9 0,000	\$ 42,000			
7.23	Substation A-Frame Structures Standalone	4.00	Ea	\$ 20,000				
7.23	Lightning Masts	8.0	Ea	\$ 20,000	· ·		\$ 96,000	
7.24	Arrestor Stands	12.0	Ea Ea	\$ 2,500	1		\$ 42,000	
7.25	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum	2,500	\$ 750,000	·		Supply & Install
7.26	Interconnection arrangement at Stolle Rd Substation	1.00	Sum		\$ 750,000			Supply & Install
	STOLLE RD SUBSTATION WORKS:	1.0	Suiii		٦,000,000	γ 3 1,000,000		Supply & Ilistali
IOIAL - S	STOLLE NO SUBSTATION WORKS:						\$ 14,263,000	

Cost Estimate 4/20

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T008 - North American Transmission



COST ESTIMATE

Revision: 4

Item	Description	Quantity	Unit	Supply Rate		Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
8. GARDE	NVILLE 345/230kV SUBSTATION WORKS								
8.1	Site Works including sediment controls, access roads, rough grading, final	1.0	Sum		Ş	750,000	\$ 750,000	\$ 750,000	Supply & Install
8.2	Substation Fence	1,400.0	LF		Ç	\$ 200	\$ 200		Supply & Install
8.3	SSVT	1.0	Ea	\$ 200,00	00 \$	50,000	\$ 250,000		
8.4	Switches 3ph	1.0	Ea	\$ 5,00	00 \$	\$ 2,000	\$ 7,000	\$ 7,000	Supply & Install
8.5	Fuses 1ph	3.0	Ea	\$ 15,00	00 \$	5 15,000	\$ 30,000		Supply & Install
8.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$ 15,00	00 \$	5 15,000			Supply & Install
8.7	Instrument Transformers	1.0	Sum		ç	\$ 271,000			Supply & Install
8.8	Breakers	1.0	Ea	\$ 250,00	00 \$	5 75,000			Supply & Install
8.9	Arrestors (3 per line)	12.0	Ea		00 \$				
8.10	Line Traps	1.0	Ea	\$ 13,00		\$ 8,000	\$ 21,000		
8.11	230 kV buses	1.0	Ea	\$ 25,00		35,000	\$ 60,000		
8.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,00		40,000	\$ 200,000		
8.13	Low Profile Foundations	40.0	Ea		3	5,000			
8.14	Caisson DE Foundations	12.0	Ea		3	50,000			
8.15	Circuit Breaker Foundations	1.0	Ea		3	5 75,000			
8.16	Lightning Mast Foundations	1.0	Ea		5	5 15,000	\$ 15,000		
8.17	SST Foundation	1.0	Ea		3	5 75,000	\$ 75,000		
8.18	Control House and Pad (14' x 70' - 980 sq. ft)	1.0	Ea	\$ 350,00	00 5	5 100,000	\$ 450,000		Supply & Install
8.19	Generator Foundation	1.0	Sum	φ σσο,σο	3	\$ 25,000	\$ 25,000		
8.20	Control Cables	1.0	Sum	\$ 100,00	00 5	5 100,000	\$ 200,000		
8.21	125VDC Batteries	2.0	Ea	\$ 50,00		50,000			Supply & Install
8.22	Station Services	2.0	Ea	φ 30,00	70 9	\$ 25,000			Supply a mistan
8.23	Protection, Telecom and Metering Equipment (Panels)	11.0	Ea		(30,000	\$ 30,000		Supply & Install
8.24	SCADA and Communications	1.0	Sum		4	250,000	\$ 250,000		Supply & Install
_	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		4	500,000	·		Supply & Install
8.26	Control Conduits from Cable Tray to Equipment	1.0	Sum		- 7	357,500			Supply & Install
8.27	Cable Trench Systems for Control Cables	1.0	Sum		(350,000	·		Supply & Install
8.28	Grounding	1.0	Sum		(125,000	· · · · · · · · · · · · · · · · · · ·		Supply & Histori
8.29	Bus Support 1 Ph	18.0	Ea	\$ 2.00	00 \$	· · · · · · · · · · · · · · · · · · ·	· ·	-	
	Switch Stands	1.0	Ea	\$ 8,00		3,000			
8.31	Fuse Stand	1.0	Ea	\$ 8,00	_	3,000	\$ 11,000		
8.32	Misc. Structures	1.0	Sum	7 0,00	70 7	\$ 27,000	\$ 27,000	-	
8.33	Substation A-Frame Structures Standalone	3.0	Ea	\$ 20,00	00 5	5,000			
8.34	Lightning Masts	1.0	Ea	\$ 10,00					
8.35	Arrestor Stands	6.0	Ea		00 \$				
8.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	2,30	70 7	725,000	\$ 725,000		
8.37	345kV - 230kV 480/540/600 MVA Transformer	1.0	Ea	\$ 4,750,00	00 4	5 750,000	\$ 5,500,000		
	Transformer Foundation with concrete moat and double steel grating	1.0	Ea	7 4,730,00	,0 7	5 750,000	\$ 150,000		
	GARDENVILLE SUBSTATION WORKS:	1.0	La		7	, 130,000	7 130,000	\$ 12,822,500	
	DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:							Y 12,022,300	
J. 1410b/L	Contractor Mobilization / Demobilization								
9.1	Mob / Demob	1.00	Sum		-	5 1,500,000	\$ 1,500,000	\$ 1,500,000	
	Project Management, Material Handling & Amenities	1.00	Juili		+	1,300,000	ς 1,300,000	\$ 1,300,000	
-	Project Management, Waterial Handling & Americas Project Management & Staffing (includes PM, Field Engineers / Supervision,	30.00	Months		-	\$ 400,000	\$ 400,000	\$ 12,000,000	
	Site Accommodation, Facilities, Storage	1.00	Sum			2,200,000	\$ 2,200,000		
9.3	Engineering	1.00	Juiii		+	2,200,000	ς 2,200,000	\$ 2,200,000	
9.4	Design Engineering	1.00	Sum			\$ 8,400,000	\$ 8,400,000	\$ 8,400,000	
7.4	Design Engineering	1.00	Juiii		7	0,400,000	0,400,000 ب	0,400,000	

Cost Estimate 5/20

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T008 - North American Transmission



COST ESTIMATE

Revision: 4

Item					Labor & Equipment			
	Description	Quantity	Unit	Supply Rate	Rate	Total Unit Rate:	TOTAL:	Remarks
9.5	Lidar	1.00	Sum		\$ 600,000	\$ 600,000	\$ 600,000	
9.6	Geotech	1.00	Sum		\$ 1,100,000	\$ 1,100,000	\$ 1,100,000	
9.7	Surveying/Staking	1.00	Sum		\$ 450,000	\$ 450,000	\$ 450,000	
	Testing & Commissioning							
9.8	Testing & Commissioning of T-Line and Equipment	1.00	Sum		\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	
	Permitting and Additional Costs					\$ -	\$ -	
9.9	Environmental Licensing & Permitting Costs	1.00	Sum		\$ 3,608,602	\$ 3,608,602	\$ 3,608,602	
9.10	Environmental Mitigation	1.00	Sum		\$ 16,814,084	\$ 16,814,084	\$ 16,814,084	
9.11	Warranties / LOC's	1.00	Sum		\$ 970,163	\$ 970,163	\$ 970,163	
9.12	Real Estate Costs (New)	1.00	Sum		\$ 7,623,974	\$ 7,623,974	\$ 7,623,974	
9.13	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum		\$ 3,168,924	\$ 3,168,924	\$ 3,168,924	
9.14	Legal Fees	1.00	Sum		\$ 3,000,000	\$ 3,000,000	\$ 3,000,000	
9.15	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum			\$ -	\$ -	
9.16	Carrying Charges	1.00	Sum			\$ -	\$ -	
9.17	Sales Tax on Materials	1.00	Sum	\$ 6,282,990		\$ 6,282,990	\$ 6,282,990	
9.18	Fees for permits, including roadway, railroad, building or other local permits	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	
TOTAL - N	10B/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:						\$ 69,918,737	
10. SYSTE	M UPGRADE FACILITIES							
I SUE 1 1 I	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	1 \ 5000000	Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are
	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)					\$ -		below line conductor ratings. Scope is to remove
	Shawnee to Swann Reconductor	12.00	Mile		\$ 400,000	\$ 400,000		Rate for reconductor is pro-rated from National
	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)				Ψ	\$ -	·	Grid Niagara - Packard reconductor. Note that rate
	Roll Rd Substation					т	7 20,000	
	Restoration of station stone within existing substation fence. Assume spoil						,	
SUF 3.1	materials disposed of on-site.	1.00	Ea		\$ 100,000	\$ 100,000	\$ 100,000	Supply & Install
	Transformer 115-34.5kV 90 MVA	1.00	Ea	\$ 700,000	\$ 200,000	\$ 900,000		-
	Switches 115kV 3Ph	1.00	Ea	\$ 15,000	· · · · · · · · · · · · · · · · · · ·			
	Switches 35kV 3Ph	1.00	Ea	\$ 6,000		·	·	
	Breakers 115kV 1200A	1.00	Ea	\$ 150,000			\$ 200,000	
	Breakers 35kV 2000A	1.00	Ea	\$ 75,000			\$ 90,000	
	CVT's 115kV	3.00	Ea	\$ 10,000			·	
-	Arrestors 115kV	6.00	Ea	\$ 5,000				
	Arrestors 35kV (for transformer)	3.00	Ea	\$ 2,500				
	Low Profile Foundations	8.00	Ea	,	\$ 5,000	·		Supply & Install
	Circuit Breaker Foundation 115kV	1.00	Ea		\$ 75,000			Supply & Install
	Circuit Breaker Foundation 35kV	1.00	Ea		\$ 30,000			Supply & Install
	Transformer Foundation with concrete moat and double steel grating	1.00	Ea		\$ 150,000	\$ 150,000		Supply & Install
	Firewall 30' long x 12' tall x 1' thick with footer	1.00	Ea		\$ 100,000	·		Supply & Install
	Control Cables	1.00	Sum		\$ 50,000			Supply & Install
	Protection & Telecom Equipment	3.00	Ea		\$ 30,000		\$ 90,000	11 /
	SCADA and Communications	1.00	Sum		\$ 25,000			Supply & Install
	Low Voltage AC Distribution	1.00	Sum		\$ 30,000			Supply & Install
	Control Conduits	1.0	Sum		\$ 50,000			Supply & Install
	Grounding	1.0	Sum		\$ 25,000			Supply & Install
-	Switch Stand 115kV (reuse 1 existing)	1.0	Ea	\$ 1,500				
	CVT Stand	3.0	Ea	\$ 1,000				
	Arrestor Stand	3.0	Ea	\$ 1,000				

Cost Estimate 6/20

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T008 - North American Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
SUF 3.24	Misc Materials and Above / Below Ground Works	1.0	Sum		\$ 120,000	\$ 120,000	\$ 120,000	Supply & Install
SUF 3.25	Engineering, T&C, PM, Indirects for SUF 3 (15%)					\$ -	\$ 333,525	Assumed 15% to cover all misc costs
SUF 4.1	Lockport to Shaw 115kV Transmsision Line 102. NAT report indicated:	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	The limiting equipment is not known - scope
SUF 4.2	Engineering, T&C, PM, Indirects for SUF 4.1 (15%)					\$ -	\$ 75,000	undefined.
SUF 5	Gardenville Circuit Breaker Replacement							
SUF 5.1	Circuit Breaker Foundation	12.0	Ea		\$ 75,000	\$ 75,000	\$ 900,000	Supply & Install
SUF 5.2	Below Grade Conduit & Grounding	1.0	Sum		\$ 1,200,000	\$ 1,200,000	\$ 1,200,000	
SUF 5.3	Circuit breaker - 230kV	12.0	Ea	\$ 250,000	\$ 75,000	\$ 325,000	\$ 3,900,000	
SUF 5.4	Switches - 230kV	24.0	Ea	\$ 20,000	\$ 15,000	\$ 35,000	\$ 840,000	
SUF 5.5	Control Cables	1.0	Sum		\$ 1,200,000	\$ 1,200,000	\$ 1,200,000	Supply & Install
SUF 5.6	Misc Above Ground Works	1.00	Sum		\$ 900,000	\$ 900,000	\$ 900,000	Assumed 15% to cover all misc costs
SUF 5.7	Engineering, T&C, PM, Indirects for SUF 5 (15%)					\$ -	\$ 1,341,000	
I SUE6 I	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						\$ 3,750,000	Contingency for possible additional SUF upgrades
TOTAL - SY	YSTEM UPGRADE FACILITIES:						\$ 23,258,025	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



PROJECT TITLE WI	NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEM	IENTS		ENVIRONMENTAL PERMITTING COS RANGE FOR PRO TRANSMISSION PR	ST ESTIMATE POSED WNY
FEDERAL						Proposa	al 3
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$41,320	\$116,675
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal); Special Use Permit	IANY Work that may have an affect on	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$43,600	\$125,600
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)	\$3,000	\$9,000
STATE							
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
NYS Public Service Commission / Department of Public Service (NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for	approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach, Intervenor Fund	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$850,000	\$3,350,000

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



							Revision: 4
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Permanent disturbance will require offsite mitigation up to 3:1 area	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$25,960	\$83,300
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies (not included in costing)	\$19,510	\$67,930
NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400
NYSDOT/NYS Thruway Authority/FHWA	State Roadways	I Vegetation	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$200,000
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

REGIONAL							
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$200,000
LOCAL/MUNICIPAL	-						
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right- of-ways			\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000

			Minimum	Maximum
	ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T008 TOTAL	\$1,076,790	\$4,474,905
Excluded cost: Mitigation or restor	ation for impact to regulated wetlands; agricultural land and tree clearing	Expected Value	\$3,608	3,601.75

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

ENVIRONMENTAL MITIGATION ESTIMATE

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T008

	Offsite Wetl	and Mitigation*	Farmland**			
	Min.	Max.	Min.	Max.		
Area	96 acres	96 acres	18.7 acres	37.3 acres		
Cost/Acre	\$50,000	\$100,000	\$503	\$503		
Ratio	1:1	3:1	1:1	1:1		
Total	\$4,800,000	\$28,800,000	\$9,406	\$18,762		

T008 MITIGATION	Minimum	Maximum	Expected Value		
TOTAL	\$4,809,406	\$28,818,762	\$	16,814,084	

*Offsite wetland mitigation area assumes Highway Alternative Route; clearing of NWI Forested/Shrub Wetland Approx. 0.65 miles (3432 LF) by 100' ROW width and 3.24 miles (17107 LF) by 225' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; cost per acre Min. and Max. reduced due to area total over 50 acres; costing includes design and installation costs only; does not include land acquisition or long term monitoring

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 6.16 miles (32525 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T008)

SEGMENT: NIAGARA - DYSINGER - STOLLE SEGMENT

	Address	Area (Acres)	Total Cost
Α	NIAGARA COUNTY		
	Sub Total (A)	2.38	\$ 51,560.00
В	ERIE COUNTY		
	Sub Total (A)	0.68	\$ 4,376.00
	Total (A + B)	3.06	\$ 55,936.00

REstate_TLine DS (New) 12/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE

(NEW ROW)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T008)

SEGMENT: STOLLE TO GARDENVILLE SEGMENT

	Area (Acres) Total Co		Total Cost
Total	167.00	\$	6,838,497.00

REstate_TLine SG (New)

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE
(INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T008)

SEGMENT: DYSINGER - STOLLE - GARDENVILLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST	
	North American	Dysinger SS to Stolle Rd SS - 2x19.98 miles	Niagara	10.33		
	(Proposal 3)	Dysinger 33 to Stolle Ru 33 - 2x19.96 illiles	Erie	534.58	\$ 2,846,000	
		Stolle Rd SS to Gardenville SS - 12.84 miles	Erie	27.55		

REstate_Tline (Incum) 14/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (HOUSES)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T008)

SEGMENT: STOLLE ROAD TO GARDENVILLE

	Total Valuation of Property with 3% Escalation/year (as of 2017)
Total Valuation Cost	\$ 628,349.85

Real Estate_Houses 15/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: NIAGARA

DEVELOPER: NORTH AMERICAN (T008)
SEGMENT: DYSINGER SWITCHYARD

	Total Cost
Total Cost of Proposed Substation Site	\$152,750.00

Real Estate_Dysinger SS 16/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T008)
SEGMENT: STOLLE ROAD SUBSTATION

	Total Cost	
Total Cost of Proposed Substation Site		\$19,440.00

Real Estate_Stolle SS 17/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T008)

SEGMENT: GARDENVILLE SUBSTATION (OPTION 1)

	Total Cost
Total Cost of Proposed Substation Site	\$ 309,483.90

Real Estate_Gardenville SS 18/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- b) Construction schedule is in accordance with the Developers proposed schedule (approx 15 months) we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule PM time for start up and close out works and float.
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type.
- f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- h) The equipment types listed for Dysinger Substation have been taken from a recently completed 345kV switchyard project, using current pricing. Gardenville Transformer is assumed to be 250MVA.
- i) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- j) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp k) A Contractor Mark-Up (OH&P) of 15% has been included in the Total section.
- I) Assumes all environmental data and project details provided are accurate unless noted otherwise.
- m) Dysinger to Stolle Road Circuit 2 ROW length (19.85 miles) not included in project route total since parallels already accounted for length of Dysinger
- n) USFWS T&E Assumes that ¼ of the Total Line in Right of Way will require field survey for T&E (Approx. 8.16 miles).
- o) NEPA-Assumes no NEPA because Art VII.
- p) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of Total Line in Right of Way (Approx. 16.31 miles).
- q) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review. Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Highway.
- s) Railroad Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Railroad.
- t) Assumes no coordination with National Parks Service or OPRHP/State Parks
- u) USACE wetland delineation total based on Line Miles in Wetlands NWI wetland lengths of 7.58 miles (Min.) and 7.69 miles (Max.)
- v) DEC wetland delineation total based on Line Miles in Wetlands DEC wetland lengths of 3.49 miles (Min.) and 4.04 miles (Max.)

Assumptions & Clarifications 19/20

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T008 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- w) Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.88 miles (calculated by GEI based on NWI mapper legend categories). using the Stolle Road to Gardenville Highway alternative. Assumes clearing an additional 125 within the Dysinger to Stolle Road Right of Way (for a total of 225 feet). Minimum costs at \$50,000/acre, maximum costs at \$100,000/acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Minimum and maximum costs for this proposal assumes a reduced mitigation cost/acre due to size of
- x) Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land (6.16 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-
- y) No tree survey or replanting required outside regulated wetlands areas.
- z) Article VII Intervenor Fund payment expected to be \$350,000.
- aa) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
- ab) Expected value of environmental licensing and permitting cost is estimated to be 30% higher than the mean of the range based upon the addition of the new Gardenville to Stolle 345kV line and a second Dysinger to Stolle line.
- ac) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- ad) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- ae) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 20/20

INDEPENDENT ESTIMATES

ATTACHMENT B4

T009 - NORTH AMERICAN TRANSMISSION

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

SUMMARY OF COST ESTIMATE

	Description	Total Amou	ınt
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$ 48,9	29,055
2	TRANSMISSION LINE FOUNDATIONS	\$ 40,4	44,048
3	STRUCTURES - TRANSMISSION LINE	\$ 57,9	05,468
4	CONDUCTOR, SHIELDWIRE, OPGW	\$ 21,8	65,190
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$ 5,8	28,824
6	NEW DYSINGER SWITCHYARD	\$ 23,2	29,000
7	STOLLE ROAD SUBSTATION WORKS:	\$ 14,2	63,000
8	GARDENVILLE 345/230kV SUBSTATION WORKS	\$ 12,8	22,500
9	NIAGARA SUBSTATION WORK	\$ 4,2	46,500
10	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$ 87,5	06,380
	CONTRACTOR MARK-UP (OH&P) 15%	\$ 47,5	55,995
	SUBTOTAL:	\$ 364,5	95,961
	CONTINGENCY ON ENTIRE PROJECT (25%)	\$ 91,1	48,990
	TOTAL (A):	\$ 455,7	44,952
11	SYSTEM UPGRADE FACILITIES	\$ 23,2	58,025
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$ 8,1	40,309
	TOTAL (B):	\$ 31,3	98,334
	TOTAL PROJECT COST (A+B):	\$ 487,1	43,285

Summary 1/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Revision: 4

Description of Work: Proposal 1 - A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile 345kV Transmission Line from Dysinger Switchyard to Stolle Road Substation near Marilla, New York. Proposal 2 - Includes Proposal 1 Scope of Work, with the addition of a single circuit 345kV Transmission Line from the Stolle Road 345kV Substation to the existing Gardenville Substation, and a new 345/230kV Transformer at the existing Gardenville Substation. This cost estimate uses Option 1 routing (as per NAT estimate). Proposal 3 includes an additional 345kV single circuit transmission line from the Dysinger Switchyard to the existing Stolle Road 345kV Substation. Proposal 4 includes the addition of a 27 mile 345kV Transmission Line from Niagara to Dysinger Switchyard.

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment	Total Unit	TOTAL:	Remarks
4 CLEAD	INC 9 ACCESS FOR T LINE CONSTRUCTION				Rate	Rate:		
	NG & ACCESS FOR T-LINE CONSTRUCTION	F1F 0	Λ ο ν ο		Ć 15.000	ć 15.000	ć 7.735.000	
1.1	Clearing the ROW (mowing & clearing)	515.0	Acre		\$ 15,000			Assurance Turns 1 Turns Crowd Bood
1.2	Access Road	197,895.0	<u>LF</u>		\$ 45	\$ 45		Assumes Type 1 Type Gravel Road
1.3	Silt Fence	197,895.0	LF		\$ 4	\$ 4	\$ 791,580	
1.4	Matting Service Servic	187,069.0	LF Sum		\$ 70	\$ 70		
1.5	Snow Removal	1.0 80.0	Mile		\$ 1,200,000	\$ 1,200,000	7 -//	
1.6	ROW Restoration				\$ 10,000	\$ 10,000		
1.7	Work Pads	3,650,000.0	SF		\$ 4	'	\$ 12,848,000	
1.8	Restoration for Work Pad areas	365,000.0	SF		\$ 0.2	\$ 0.2	· · · · · · · · · · · · · · · · · · ·	
1.9	Temporary Access Bridge	60.0	EA		\$ 20,035	\$ 20,035		
1.10	Air Bridge	20.0	EA		\$ 14,445	\$ 14,445	\$ 288,900	
1.11	Stabilized Construction Entrance	34.0	EA		\$ 4,580	\$ 4,580		
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 1,200,000	\$ 1,200,000	\$ 1,200,000	
1.13	Culverts / Misc. Access	1.0	LS		\$ 600,000	\$ 600,000		
1.14	Concrete Washout Station	34.0	EA		\$ 1,850	\$ 1,850	·	
	CLEARING & ACCESS FOR T-LINE:						\$ 48,929,055	
	FOUNDATIONS Discrete Forbard Format Alice and 2001 decay of the second state of the s	44.5.0	Cl. al.		ć 40.000	ć 10.000	Ć 7.400.000	C. rel. O bestell
2.1	Direct Embed Foundations - 23ft deep x 6ft dia.	416.0	Structure		\$ 18,000	\$ 18,000		Supply & Install
2.2	Direct Embed Foundations - 28ft deep x 7ft dia.	15.0	Structure		\$ 20,000	\$ 20,000		Supply & Install
2.3	Direct Embed Foundations - 30ft deep x 6ft dia.	63.0	Structure		\$ 20,000	\$ 20,000		Supply & Install
2.4	Direct Embed Foundations - 37ft deep x 7ft dia.	8.0	Structure		\$ 22,000	\$ 22,000		Supply & Install
2.5	Drilled Pier 38ft deep x 9ft dia.	1,477.3	CUY		\$ 1,500	\$ 1,500		
2.6	Drilled Pier 45ft deep x 9ft dia.	699.8	CUY		\$ 1,500	\$ 1,500	\$ 1,049,685	
2.7	Drilled Pier 47ft deep x 8ft dia.	2,310.0	CUY		\$ 1,500	\$ 1,500	\$ 3,464,967	
2.8	Drilled Pier 57ft deep x 9ft dia.	1,772.8	CUY		\$ 1,500	\$ 1,500	\$ 2,659,201	
2.9	Drilled Pier 64ft deep x 8ft dia.	393.2	CUY		\$ 1,500	\$ 1,500		
2.10	Drilled Pier 71ft deep x 9ft dia.	4,416.5	CUY		\$ 1,500			
2.11	Drilled Pier 43ft deep x 8ft dia.	2,113.4	CUY		\$ 1,500			
2.12	Drilled Pier 48ft deep x 9ft dia.	746.4	CUY		\$ 1,500			
2.13	Rock Excavation Adder	5,163.0	CUY		\$ 2,000	\$ 2,000		
	T-LINE FOUNDATIONS:						\$ 40,444,048	
	TURES - T-LINE	104.0	ГА	ć 24.404	Ć 10.041	ć 50.242	Ć 5.225.42C	
3.1	Single Steel Pole Tangent Delta - 00- 10 (Ht. 100')	104.0	EA	\$ 31,401		\$ 50,242		
3.2	Single Steel Pole Tangent Delta - 00- 10 (Ht. 115')	312.0	EA	\$ 38,376		\$ 61,402		
3.3	Single Steel Pole Tangent Delta - 00- 10 (Ht. 130')	52.0	EA	\$ 44,150				
3.4	Single Steel Pole Tangent Delta - 00- 10 (Ht. 145')	11.0	EA	\$ 50,029	i	\$ 80,047		
3.5	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 115')	15.0	pole	\$ 66,881		\$ 107,009		
3.6	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 130)	5.0	pole	\$ 78,872		\$ 126,196		
3.7	Single Steel Pole Small Angle Delta - 10- 15 (Ht. 145)	3.0	pole	\$ 94,927		\$ 151,883		
3.8	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 115')	24.0	pole	\$ 93,524	·	\$ 149,639		
3.9	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 130')	11.0	pole	\$ 120,604	\$ 72,362	\$ 192,966	\$ 2,122,623	

Cost Estimate 2/21

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Revision: 4

					Labor & Equipment	Total Unit		
Item	Description	Quantity	Unit	Supply Rate	Rate	Rate:	TOTAL:	Remarks
3.10	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 145')	13.0	pole	\$ 153,391		\$ 245,425	\$ 3,190,524	
3.11	Single Steel Pole Medium Angle Vertical - 15- 60 (Ht. 185')	3.0	pole	\$ 187,828	·	\$ 300,525		
3.12	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 115')	15.0	pole	\$ 111,476		\$ 178,361		
3.13	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 130')	16.0	pole	\$ 140,249	· · · · · · · · · · · · · · · · · · ·	\$ 224,398		
3.14	Single Steel Pole Large Angle DE Vertical - 60- 90 (Ht. 145')	8.0	pole	\$ 177,172		\$ 283,476		
3.15	Large Angle DE - 60- 90 (Ht. 145')	6.0	pole	\$ 97,225		\$ 155,560		
3.16	Large Angle DE - 60- 90 (Ht. 165')	3.0	pole	\$ 105,869	\$ 63,521	\$ 169,390		
3.17	Large Angle DE - 60- 90 (Ht. 195')	9.0	pole	\$ 169,360		\$ 270,976		
3.18	Tangent Dead End (Ht. 165')	3.0	pole	\$ 86,818		\$ 138,908		
3.19	Tangent Dead End (Ht. 195')	3.0	pole	\$ 116,824	· · · · · · · · · · · · · · · · · · ·	\$ 186,918		
3.20	Install Grounding	616.0	Structure	,	\$ 5,000	\$ 5,000	\$ 3,080,000	
	TRUCTURES T-LINE:					,	\$ 57,905,468	
4. CONDU	JCTOR, SHIELDWIRE, OPGW						. , ,	
4.1	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	84.2	Circuit Mile	\$ 53,856	\$ 158,400	\$ 212,256	\$ 17,874,078	
4.2	(1) OPGW 36 Fiber AC-33/38/571	84.2	Mile	\$ 19,404		\$ 47,124		
4.3	(1) 3/8" HS Steel (2nd SW where required)	4,000.0	Ft	\$ 1	\$ 5	\$ 6		
TOTAL: C	ONDUCTOR, SHIELDWIRE, OPGW:	ŕ					\$ 21,865,190	
5. T-LINE	INSULATOR, FITTINGS, HARDWARE						· · ·	
5.1	Tangent - Polymer V-String	1,446.0	Set	\$ 900	\$ 720	\$ 1,620	\$ 2,342,520	
5.2	Angle - Polymer V-String	69.0	Set	\$ 1,300	\$ 1,040	\$ 2,340		
5.3	Deadend - Polymer Double Deadend including Jumper	666.0	Set	\$ 1,500	\$ 1,350	\$ 2,850	\$ 1,898,100	
5.4	OPGW Assembly - Tangent	502.0	Set	\$ 200		\$ 350	\$ 175,700	
5.5	OPGW Assembly - Angle / DE	222.0	Set	\$ 250		\$ 400		
5.6	OHSW Assembly - Angle / DE	16.0	Set	\$ 250		\$ 400	\$ 6,400	
5.7	OPGW Splice Boxes	34.0	Set	\$ 1,500	\$ 1,000	\$ 2,500	\$ 85,000	
5.8	OPGW Splice & Test	1.0	Sum		\$ 40,800			
5.9	Spacer Dampers	7,212.0	Ea	\$ 50		\$ 85		
5.10	Vibration Dampers - Conductor	7,212.0	Ea	\$ 32		\$ 52		
5.11	Shieldwire / OPGW Dampers, Misc Fittings	1.0	Sum	\$ 30,000	\$ 12,000	\$ 42,000		
TOTAL: T	-LINE INSULATORS, FITTINGS, HARDWARE:						\$ 5,828,824	
6. NEW D	YSINGER SWITCHYARD							
C 1	Site Works including sediment controls, access roads, rough grading, final grading							
6.1	and stone placement	1.0	Sum		\$1,500,000.00	\$ 1,500,000	\$ 1,500,000	Supply & Install
6.2	Substation Fence	2,450.0	LF		\$200	\$ 200	\$ 490,000	Supply & Install
6.3	SSVT	1.0	Ea	\$ 200,000	\$ 50,000	\$ 250,000	\$ 250,000	
6.4	Switches 3ph	22.0	Ea	\$ 5,000	\$ 2,000	\$ 7,000	\$ 154,000	
6.5	Fuses 1ph	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 90,000	
6.6	Line Switches 3 ph w/ motor operators	7.0	Ea	\$ 15,000	\$15,000.00	\$ 30,000	\$ 210,000	
6.7	Instrument Transformers	1.0	Sum		\$ 1,214,000	\$ 1,214,000	\$ 1,214,000	
6.8	Breakers	11.0	Ea	\$ 300,000	\$ 80,000	\$ 380,000	\$ 4,180,000	
6.9	Arrestors (3 per line)	21.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 157,500	
6.10	Line Traps	7.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 147,000	
6.11	345 kV buses	2.0	Ea	\$ 25,000	\$ 35,000	\$ 60,000	\$ 120,000	
6.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000	\$ 200,000	\$ 200,000	Supply & Install
6.13	Low Profile Foundations	305.0	Ea		\$ 5,000	\$ 5,000	\$ 1,525,000	Supply & Install
6.14	Caisson DE Foundations	28.0	Ea		\$ 50,000	\$ 50,000	\$ 1,400,000	Supply & Install
6.15	Circuit Breaker Foundations	11.0	Ea		\$ 75,000	\$ 75,000	\$ 825,000	Supply & Install

3/21 Cost Estimate

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Revision: 4

		1				Labar O Francisco	T-4-111-24		
Item	Description	Quantity	Unit	9	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
6.16	Lightning Mast Foundations	20.0	Ea			\$15,000		\$ 300,000	Supply & Install
6.17	SST Foundation	1.0	Ea			\$ 75,000	\$ 75,000	·	Supply & Install
6.18	Control House and Pad (30' x 90' - 2700 sq. ft)	1.0	Sum	\$	650,000	\$ 200,000	\$ 850,000		
6.19	Generator Foundation	1.0	Ea		,	\$ 25,000			Supply & Install
6.20	Control Cables	1.3	Sum	\$	100,000	\$ 100,000		·	1.,
6.21	125VDC Batteries	2.0	Ea	\$	50,000	\$ 50,000			
6.22	Station Services	2.0	Ea			\$ 25,000	\$ 25,000		Supply & Install
6.23	Protection, Telecom and Metering Equipment (Panels)	37.0	Ea			\$ 30,000	•	•	Supply & Install
6.24	SCADA and Communications	1.0	Sum			\$ 250,000	\$ 250,000		Supply & Install
6.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum			\$ 500,000	\$ 500,000		Supply & Install
6.26	Control Conduits from Cable Trench to Equipment	1.3	Sum			\$ 250,000			Supply & Install
6.27	Cable Trench Systems for Control Cables	1.3	Sum			\$ 750,000			Supply & Install
6.28	Grounding	1.0	Sum			\$ 250,000	\$ 250,000		Supply & Install
6.29	Bus Support 1 Ph	129.0	Ea	\$	2,000	\$ 1,000			
6.30	Switch Stands	22.0	Ea	\$	8,000	\$ 3,000	\$ 11,000		
6.31	Fuse Stand	1.0	Ea	Ś	8,000	\$ 3,000			
6.32	Misc. Structures	1.0	Sum	T	5,000	\$ 68,000			
6.33	Substation A-Frame Structures Standalone	7.0	Ea	\$	20,000	\$ 5,000			
6.34	Lightning Masts	20.0	Ea	Ś	10,000	\$ 2,000			
6.35	Arrestor Stands	21.0	Ea	\$	2,500	\$ 1,000			Supply & Install
6.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	T	_,,,,,	\$ 1,000,000	\$ 1,000,000		Supply & Install
6.37	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum			\$ 3,400,000	\$ 3,400,000		Supply & Install
	DYSINGER SWITCHYARD:	2.0				2,100,000	φ 3) (30)	\$ 23,229,000	Supply a motal
	ROAD SUBSTATION WORKS:							Ψ ======	
	Site Works including sediment controls, access roads, rough grading, final grading								
7.1	and stone placement	1.00	Sum			\$ 1.000.000	\$ 1,000,000	\$ 1.000.000	Supply & Install
7.2	Substation Fence	715.00	LF			\$ 200			Supply & Install
7.3	Switches 3ph	14.00	Ea	Ś	5,000				
7.4	Line Switches 3 ph w/ motor-operators	4.00	Ea	\$	15,000	\$ 15,000			
7.5	Instrument Transformers	1.00	Sum	T		\$ 691,000			
7.6	Breakers	8.00	Ea	\$	300,000	\$ 80,000			
7.7	Arrestors (3 per line)	12.00	Ea	\$	6,500				
7.8	Line Traps	4.00	Ea	\$	13,000		·	•	
7.9	345 kV buses	2.00	Ea	\$	25,000	\$ 35,000			
7.10	Low Profile Foundations	183.00	Ea	T		\$ 5,000			Supply & Install
7.11	Caisson DE Foundations	16.00	Ea			\$ 50,000	•		Supply & Install
7.12	Circuit Breaker Foundations	8.00	Ea			\$ 75,000			Supply & Install
7.13	Lightning Mast Foundations	8.00	Ea			\$ 15,000			Supply & Install
7.14	Control House and Pad (25' x 50' - 1250 sq. ft)	1.00	Ea	Ś	650,000	\$ 200,000			•
7.15	Control Cables	1.00	Sum	\$	100,000	\$ 100,000	\$ 200,000		
7.16	125VDC Batteries	2.00	Ea	\$	50,000	\$ 50,000			
7.17	Protection, Telecom and Metering Equipment (Panels)	27.00	Ea	+~	23,000	\$ 30,000			Supply & Install
7.18	SCADA and Communications	1.00	Sum			\$ 250,000			Supply & Install
7.19	Low Voltage AC Distribution & DC Panels & Switches	1.00	Sum			\$ 500,000			Supply & Install
	Control Conduits from Cable Tray to Equipment	1.00	Sum			\$ 250,000			Supply & Install
7.21	Cable Trench Systems for Control Cables	1.00	Sum			\$ 750,000			Supply & Install
	Grounding	1.00	Sum			\$ 250,000	·	_	Supply & Install
1.22	Grounding	1.00	Juiii			230,000	230,000	250,000	Dahhis & ilistali

Cost Estimate 4/21

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Revision: 4

						Labor & Equipment	Total Un	+		
Item	Description	Quantity	Unit	S	Supply Rate	Rate	Rate:		TOTAL:	Remarks
7.23	Bus Support 1 Ph	66.00	Ea	\$	2,000	\$ 1,000		000	198,000	
	Switch Stands	14.00	Ea	\$	8,000	\$ 3,000		000	•	
7.25	Misc. Structures	1.0	Sum		·	\$ 42,000		000		
7.26	Substation A-Frame Structures Standalone	4.00	Ea	\$	20,000	\$ 5,000	\$ 25,	000	100,000	
7.27	Lightning Masts	8.0	Ea	\$	10,000	\$ 2,000	\$ 12,	000	\$ 96,000	
7.28	Arrestor Stands	12.0	Ea	\$	2,500	\$ 1,000	\$ 3,	500	\$ 42,000	
7.29	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum			\$ 750,000	\$ 750,	000	750,000	Supply & Install
7.30	Interconnection arrangement at Stolle Rd Substation	1.0	Sum			\$ 1,000,000	\$ 1,000,	000	\$ 1,000,000	Supply & Install
TOTAL - S	TOLLE RD SUBSTATION WORKS:		Ea			\$ 100,000			\$ 14,263,000	
8. GARDE	NVILLE 345/230kV SUBSTATION WORKS									
8.1	Site Works including sediment controls, access roads, rough grading, final grading	1.0	Sum			\$ 750,000	\$ 750,	000	750,000	Supply & Install
8.2	Substation Fence	1,400.0	LF			\$ 200	\$	200	280,000	Supply & Install
8.3	SSVT	1.0	Ea	\$	200,000	\$ 50,000	\$ 250,	000	250,000	
8.4	Switches 3ph	1.0	Ea	\$	5,000	\$ 2,000	\$ 7,	000	\$ 7,000	
8.5	Fuses 1ph	3.0	Ea	\$	15,000	\$ 15,000	\$ 30,	000	90,000	
8.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$	15,000	\$ 15,000	\$ 30,	000	90,000	
8.7	Instrument Transformers	1.0	Sum			\$ 271,000	\$ 271,	000	271,000	
8.8	Breakers	1.0	Ea	\$	250,000	\$ 75,000	\$ 325,	000	325,000	
8.9	Arrestors (3 per line)	12.0	Ea	\$	6,500	\$ 1,000	\$ 7,	500	90,000	
8.10	Line Traps	1.0	Ea	\$	13,000	\$ 8,000	\$ 21,	000	\$ 21,000	
8.11	230 kV buses	1.0	Ea	\$	25,000	\$ 35,000	\$ 60,	000	60,000	
8.12	Auxillary Power Generator - 500kW	1.0	Ea	\$	160,000	\$ 40,000	\$ 200,	000	200,000	
8.13	Low Profile Foundations	40.0	Ea			\$ 5,000	\$ 5,	000	200,000	Supply & Install
8.14	Caisson DE Foundations	12.0	Ea			\$ 50,000	\$ 50,	000	600,000	Supply & Install
8.15	Circuit Breaker Foundations	1.0	Ea			\$ 75,000	\$ 75,	000	75,000	Supply & Install
8.16	Lightning Mast Foundations	1.0	Ea			\$ 15,000	\$ 15,	000		Supply & Install
8.17	SST Foundation	1.0	Ea			\$ 75,000	\$ 75,	000		Supply & Install
8.18	Control House and Pad (14' x 70' - 980 sq. ft)	1.0	Ea	\$	350,000	\$ 100,000	\$ 450,	000	450,000	
8.19	Generator Foundation	1.0	Sum			\$ 25,000	\$ 25,	000	\$ 25,000	Supply & Install
8.20	Control Cables	1.0	Sum	\$	100,000	\$ 100,000	\$ 200,	000	200,000	
8.21	125VDC Batteries	2.0	Ea	\$	50,000	\$ 50,000	\$ 100,	000	200,000	
8.22	Station Services	2.0	Ea			\$ 25,000	\$ 25,	000	50,000	Supply & Install
8.23	Protection, Telecom and Metering Equipment (Panels)	11.0	Ea			\$ 30,000	\$ 30,	000	330,000	Supply & Install
8.24	SCADA and Communications	1.0	Sum			\$ 250,000	\$ 250,	000	250,000	Supply & Install
8.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum			\$ 500,000	\$ 500,	000	500,000	Supply & Install
8.26	Control Conduits from Cable Tray to Equipment	1.0	Sum			\$ 357,500	\$ 357,	500	357,500	Supply & Install
8.27	Cable Trench Systems for Control Cables	1.0	Sum			\$ 350,000	\$ 350,	000	350,000	Supply & Install
8.28	Grounding	1.0	Sum			\$ 125,000	\$ 125,	000		Supply & Install
8.29	Bus Support 1 Ph	18.0	Ea	\$	2,000	\$ 1,000	\$ 3,	000		
8.30	Switch Stands	1.0	Ea	\$	8,000	\$ 3,000	\$ 11,	000	\$ 11,000	
8.31	Fuse Stand	1.0	Ea	\$	8,000	\$ 3,000	\$ 11,	000	\$ 11,000	
8.32	Misc. Structures	1.0	Sum			\$ 27,000	\$ 27,	000	\$ 27,000	
8.33	Substation A-Frame Structures Standalone	3.0	Ea	\$	20,000	\$ 5,000	\$ 25,	000	5 75,000	
8.34	Lightning Masts	1.0	Ea	\$	10,000	\$ 2,000	\$ 12,	000	\$ 12,000	
8.35	Arrestor Stands	6.0	Ea	\$	2,500			500 !		
8.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum			\$ 725,000		000		Supply & Install
8.37	345kV - 230kV 480/540/600 MVA Transformer	1.0	Ea	\$	4,750,000	\$ 750,000	\$ 5,500,	000	\$ 5,500,000	

Cost Estimate 5/21

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Revision: 4

Itom	Description	Quantity	l lmit	Cunn	ly Boto	Labor & Equipment	T	Total Unit	TO	ΓAL:	Domarks
Item	Description	Quantity	Unit	Supp	ly Rate	Rate		Rate:	101	IAL:	Remarks
8.38	Transformer Foundation with concrete moat and double steel grating	1.0	Ea			\$ 150,000	\$	150,000	\$	150,000	
TOTAL - G	ARDENVILLE SUBSTATION WORKS:								\$	12,822,500	
9. NIAGAI	RA SUBSTATION WORK										
9.1	Site Works including sediment controls, access roads, rough grading, final grading	0.6									
J.1	and stone placement	0.0	Sum			\$ 1,000,000	1	1,000,000			Supply & Install
9.2	Substation Fence	320.0	LF			\$ 200	_	200			Supply & Install
9.3	Switches 3ph	2.0	Ea	\$	5,000	\$ 2,000	_	7,000		14,000	
9.4	Line Switches 3 ph w/ motor operators	1.0	Ea	\$	15,000	\$ 15,000	1	30,000		30,000	
9.5	Instrument Transformers	1.0	Sum			\$ 163,000	_	163,000		163,000	
9.6	Breakers	1.0	Ea	\$	250,000	\$ 75,000	+	325,000		325,000	
9.7	Arrestors (3 per line)	6.0	Ea	\$	6,500	\$ 1,000		7,500		45,000	
9.8	Line Traps	1.0	Ea	\$	13,000	\$ 8,000	+	21,000		21,000	
9.9	345 kV buses	0.5	Ea	\$	25,000	\$ 35,000	+	60,000		30,000	
9.10	Low Profile Foundations	37.0	Ea			\$ 5,000	_	5,000			Supply & Install
9.11	Caisson DE Foundations	4.0	Ea			\$ 50,000	_	50,000			Supply & Install
9.12	Circuit Breaker Foundations	1.0	Ea			\$ 75,000	\$	75,000			Supply & Install
9.13	Control Cables	1.0	Sum		\$50,000	\$ 50,000	\$	100,000		100,000	
9.14	Protection, Telecom and Metering Equipment (Panels)	3.0	Ea			\$ 30,000	+	30,000			Supply & Install
	SCADA and Communications	1.0	Sum			\$ 250,000	1	250,000			Supply & Install
9.16	Control Conduits from Cable Trench to Equipment	1.0	Sum			\$ 75,000	_	75,000			Supply & Install
9.17	Cable Trench Systems for Control Cables	1.0	Sum			\$ 350,000	_	350,000			Supply & Install
9.18	Grounding	1.0	Sum			\$ 125,000	+	125,000			Supply & Install
9.19	Underground Riser Structures	6.0	Ea	\$	2,500	\$ 1,000	_	3,500		21,000	
	Bus Support 1 Ph	6.0	Ea	\$	2,000	\$ 1,000	+	3,000		18,000	
9.21	Switch Stands	2.0	Ea	\$	8,000	\$ 3,000	-	11,000		22,000	
	Misc. Structures	1.0	Ea			\$ 8,000		8,000		8,000	
	Substation A-Frame Structures Standalone	1.0	Ea	\$	20,000		+	25,000		25,000	
	Arrestor Stands	3.0	Ea	\$	2,500		_	3,500		10,500	
	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum			\$ 200,000	+	200,000			Supply & Install
	345kV underground cable with terminations. (680 Circuit Ft.)	1.0	Ea			\$ 1,200,000	\$	1,200,000	\$		Supply & Install
	IIAGARA SUBSTATION WORKS:								\$	4,246,500	
10. MOB	/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:										
	Contractor Mobilization / Demobilization	_					.				
10.1	Mob / Demob	1.0	Sum			\$ 2,000,000	Ş ,	2,000,000	<u>\$</u>	2,000,000	
	Project Management, Material Handling & Amenities						Ş	-	<u>\$</u>	-	
	Project Management & Staffing (includes PM, Field Engineers / Supervision,	36.0	Months			\$ 450,000	\$	450,000		16,200,000	
10.3	Site Accommodation, Facilities, Storage	1.0	Sum			\$ 2,500,000	Ş -	2,500,000	\$	2,500,000	
	Engineering					<u>.</u>	\$	-	\$	-	
	Design Engineering	1.0	Sum			\$ 10,500,000		10,500,000		10,500,000	
10.5	Lidar	1.0	Sum			\$ 800,000	_	800,000		800,000	
10.6	Geotech	1.0	Sum			\$ 1,700,000	_	1,700,000		1,700,000	
10.7	Surveying/Staking	1.0	Sum			\$ 1,000,000	 \$	1,000,000	\$	1,000,000	
	Testing & Commissioning		_			<u>.</u>					
10.8	Testing & Commissioning of T-Line and Equipment	1.0	Sum			\$ 2,500,000	\$	2,500,000	\$	2,500,000	
	Permitting and Additional Costs						\$	-	\$	<u>-</u>	
	Environmental Licensing & Permitting Costs	1.0	Sum			\$ 4,336,429	_	4,336,429		4,336,429	
10.10	Environmental Mitigation	1.0	Sum			\$ 20,514,989	Ş	20,514,989	\$ <i>i</i>	20,514,989	

Cost Estimate 6/21

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Revision: 4

				1				
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment	Total Unit	TOTAL:	Remarks
	· ·	Quantity		ouppry mate	Rate	Rate:		nomanio
10.11	Warranties / LOC's	1.0	Sum		\$ 1,358,623	\$ 1,358,623	\$ 1,358,623	
10.12	Real Estate Costs (New)	1.0	Sum		\$ 7,675,534	\$ 7,675,534	\$ 7,675,534	
10.13	Real Estate Costs (Incumbent Utility ROW)	1.0	Sum		\$ 4,555,924	\$ 4,555,924	\$ 4,555,924	
10.14	Legal Fees	1.0	Sum		\$ 3,500,000	\$ 3,500,000	\$ 3,500,000	
10.15	Sales Tax on Materials	1.0	Sum	\$ 8,164,882		\$ 8,164,882	\$ 8,164,882	
	Fees for permits, including roadway, railroad, building or other local permits	1.0	Sum		\$ 200,000	\$ 200,000	\$ 200,000	
	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:						\$ 87,506,380	
11. SYSTE	M UPGRADE FACILITIES							
SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Relay was replaced and line ratings
	See comments.				,			increased to 124/137/158 (NOR/LTE/STE)
	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)					\$ -		resulting ratings are below line conductor
	Shawnee to Swann Reconductor	12.00	Mile		\$ 400,000	\$ 400,000		Rate for reconductor is pro-rated from
	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)					\$ -	\$ 720,000	National Grid Niagara - Packard
	Roll Rd Substation							
	Restoration of station stone within existing substation fence. Assume spoil	1.00	Ea		\$ 100,000	\$ 100,000		Supply & Install
	Transformer 115-34.5kV 90 MVA	1.00	Ea	\$ 700,000	\$ 200,000	\$ 900,000	\$ 900,000	
!	Switches 115kV 3Ph	1.00	Ea	\$ 15,000	\$ 12,000	\$ 27,000	\$ 27,000	
	Switches 35kV 3Ph	1.00	Ea	\$ 6,000	\$ 4,000	\$ 10,000	\$ 10,000	
	Breakers 115kV 1200A	1.00	Ea	\$ 150,000		\$ 200,000		
	Breakers 35kV 2000A	1.00	Ea	\$ 75,000	\$ 15,000	\$ 90,000	\$ 90,000	
	CVT's 115kV	3.00	Ea	\$ 10,000	\$ 8,000	\$ 18,000	\$ 54,000	
	Arrestors 115kV	6.00	Ea	\$ 5,000	\$ 700	\$ 5,700	\$ 34,200	
	Arrestors 35kV (for transformer)	3.00	Ea	\$ 2,500		\$ 3,000		
	Low Profile Foundations	8.00	Ea		\$ 5,000	\$ 5,000		Supply & Install
	Circuit Breaker Foundation 115kV	1.00	Ea		\$ 75,000	\$ 75,000		Supply & Install
	Circuit Breaker Foundation 35kV	1.00	Ea		\$ 30,000			Supply & Install
	Transformer Foundation with concrete moat and double steel grating	1.00	Ea		\$ 150,000	\$ 150,000		Supply & Install
	Firewall 30' long x 12' tall x 1' thick with footer	1.00	Ea		\$ 100,000	\$ 100,000		Supply & Install
	Control Cables	1.00	Sum		\$ 50,000	\$ 50,000		Supply & Install
	Protection & Telecom Equipment	3.00	Ea		\$ 30,000	\$ 30,000		Supply & Install
-	SCADA and Communications	1.00	Sum		\$ 25,000	\$ 25,000		Supply & Install
!	Low Voltage AC Distribution	1.00	Sum		\$ 30,000	\$ 30,000		Supply & Install
	Control Conduits	1.0	Sum		\$ 50,000			Supply & Install
	Grounding	1.0	Sum		\$ 25,000	\$ 25,000		Supply & Install
	Switch Stand 115kV (reuse 1 existing)	1.0	Ea	\$ 1,500		\$ 2,300		
	CVT Stand	3.0	Ea	\$ 1,000		\$ 2,000		
	Arrestor Stand	3.0	Ea	\$ 1,000		\$ 2,000		
	Misc Materials and Above / Below Ground Works	1.0	Sum		\$ 120,000	\$ 120,000		Supply & Install
SUF 3.25	Engineering, T&C, PM, Indirects for SUF 3 (15%)					\$ -	\$ 333,525	Assumed 15% to cover all misc costs
	Lockport to Shaw 115kV Transmission Line 102. NAT report indicated: Remove all				<u> </u>			The limiting equipment is not known -
SUF 4.1	limitations to achieve line conductor ratings as the limit. Terminal allowance	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	scope undefined.
	included.							-
	Engineering, T&C, PM, Indirects for SUF 4.1 (15%)					\$ -	\$ 75,000	
	Gardenville Circuit Breaker Replacement							
	Circuit Breaker Foundation	12.0	Ea		\$ 75,000	\$ 75,000		Supply & Install
	Below Grade Conduit & Grounding	1.0	Sum	1.	\$ 1,200,000	\$ 1,200,000		Supply & Install
SUF 5.3	Circuit breaker - 230kV	12.0	Ea	\$ 250,000	\$ 75,000	\$ 325,000	\$ 3,900,000	

7/21 Cost Estimate

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T009 - North American Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
SUF 5.4	Switches - 230kV	24.0	Ea	\$ 20,000	\$ 15,000	\$ 35,000	\$ 840,000	
SUF 5.5	Control Cables	1.0	Sum		\$ 1,200,000	\$ 1,200,000	\$ 1,200,000	Supply & Install
SUF 5.6	Misc Above Ground Works	1.00	Sum		\$ 900,000	\$ 900,000	\$ 900,000	Supply & Install
SUF 5.7	Engineering, T&C, PM, Indirects for SUF 5 (15%)						\$ 1,341,000	Assumed 15% to cover all misc costs
I SUFF	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						1.5 3.750.000	Contingency for possible additional SUF upgrades
TOTAL - SY	YSTEM UPGRADE FACILITIES:						\$ 23,258,025	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission

SECU SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 4

PROJECT TITLE W	/NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEM	ENTS		ENVIRONMENTAL LICENSING & PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T009	
EDERAL						Prop	oosal 4
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$52,240	\$137,075
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$77,600	\$193,600
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)	\$3,000	\$9,000
STATE							
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
NYS Public Service Commission / Department of Public Service NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	more extending for at least 10 miles or	Environmental Studies and Public Outreach. Intervenor Fund payment expected to be \$350,000. An Environmental Management & Construction Plan (FM&CP) must be prepared and approved by	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans		
						\$850,000	\$3,350,000

Env. Licensing & Permitting 9/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 4

NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW).	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$31,160	\$94,550
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000
NYSDOS	State Coastal Management Program Mapped Coastal Area Boundary	Coastal Consistency Concurrence	· · · · · · · · · · · · · · · · · · ·	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)			
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas Threatened and	Cultural Resource Information System (CRIS) Determination	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) Activities that may affect T&E species or	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies (not included in costing)	\$3,400	\$15,000 \$108,760
NYS NHP	Endangered Species	Consultation	their habitat.		See USFWS	\$1,200	\$6,400
NYSDOT/NYS Thruway Authority/FHWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$200,000
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$3,800	\$3,800

Env. Licensing & Permitting 10/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 4

NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000
REGIONAL							
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$200,000
LOCAL/MUNICIPAL	_	ļ				711,000	7200,000
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right- of-ways			\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000

_			Minimum	Maximum
	ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T009 TOTAL	\$1,147,720	\$4,634,185
Excluded cost: Mitigation or restora	Expected Value	\$4,336	5,428.75	

Env. Licensing & Permitting 11/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

ENVIRONMENTAL MITIGATION ESTIMATE

	Offsite Wetl	Offsite Wetland Mitigation*		ınd**
	Min.	Max.	Min.	Max.
Area	117 acres	117 acres	53 acres	106 acres
Cost/Acre	\$50,000	\$100,000	\$503	\$503
Ratio	1:1	3:1	1:1	1:1
Total	\$5,850,000	\$35,100,000	\$26,659	\$53,318

T009 MITIGATION	Minimum	Minimum Maximum		Expected Value		
TOTAL	\$5,876,659	\$35,153,318	\$	20,514,989		

^{*}Offsite wetland mitigation area assumes Highway Alternative Route; clearing of NWI Forested/Shrub Wetland Approx. 2.37 miles (12517 LF) by 100' ROW width and 3.24 miles (17107 LF) by 225' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; cost per acre Min. and Max. reduced due to area total over 50 acres; includes design and installation costs only; does not include land acquisition or long term monitoring.

Env. Mitigation 12/21

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 17.58 miles (92822 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T009)

SEGMENT: NIAGARA - DYSINGER - STOLLE SEGMENT

	Address	Area (Acres)	Total Cost
Α	NIAGARA COUNTY		
	Sub Total (A)	2.38	\$ 51,560.00

В	ERIE COUNTY		
	Sub Total (A)	0.68	\$ 4,376.00
	Total (A + B)	3.06	\$ 55,936.00

REstate_TLine NS (New) 13/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T009)

SEGMENT: STOLLE TO GARDENVILLE SEGMENT

	Area (Acres)	Total Cost
Total	167.00	\$ 6,838,497.00

REstate_TLine SG (New)

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T009)

SEGMENT: NIAGARA-DYSINGER - STOLLE - GARDENVILLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
	North American	Divisionary CC to Challe Del CC 2010 00 mailes	Niagara	10.33	
T009	Transmission	Dysinger SS to Stolle Rd SS - 2x19.98 miles	Erie	534.58	\$ 4,234,000
	(Proposal 4)	Stolle Rd SS to Gardenville SS - 12.84 miles	Erie	27.55	
		Niagara to Dysinger - 27.16	Niagara	408.32	

REstate_Tline (Incum) 15/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission

SUBSTATION ENGINEERING

Revision: 4

REAL ESTATE ESTIMATE (HOUSES)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T009)
SEGMENT: STOLLE ROAD TO GARDENVILLE

	Total Valuation of Property with 3% Escalation/year (as of 2017)
Total Valuation Cost	\$ 628,349.85

Real Estate_Houses 16/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: NIAGARA

DEVELOPER: NORTH AMERICAN (T009)
SEGMENT: DYSINGER SWITCHYARD

	Total Cost
Total Cost of Proposed Substation Site	\$152,750.00

Real Estate_Dysinger SS 17/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T009)
SEGMENT: STOLLE ROAD SUBSTATION

	Total Cost
Total Cost of Proposed Substation Site	\$19,440.00

Real Estate_Stolle SS 18/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



Revision: 4

REAL ESTATE ESTIMATE (SUBSTATIONS)

COUNTY: ERIE

DEVELOPER: NORTH AMERICAN (T009)

SEGMENT: GARDENVILLE SUBSTATION (OPTION 1)

	Total Cost	
Total Cost of Proposed Substation Site	\$	309,483.90

Real Estate_Gardenville SS 19/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- b)We have assumed a construction schedule of 24 months, with no breaks in the schedule. Six months have been added to the construction schedule PM time for start up and close out works and float.
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type.
- f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- h) Estimated quantities have been used for items in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- i) Foundation rates include supply and installation of materials. Driller Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing.
- j) A Contractor Mark-Up (OH&P) of 15% has been included in the Total section.
- k) Dysinger to Stolle Road Circuit 2 ROW length (19.85 miles) not included in project route total since parallels already accounted for length of Dysinger to Stolle Road (19.97 miles).
- I) USFWS T&E Assumes that ¼ of the Total Line in Right of Way will require field survey for T&E (Approx. 14.96 miles).
- m) NEPA-Assumes no NEPA because Art VII.
- o) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of Total Line in Right of Way (Approx. 29.92 miles).
- p) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review. Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Highway.
- q) Railroad Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Railroad.
- r) Assumes no coordination with National Parks Service or OPRHP/State Parks
- s) USACE wetland delineation total based on Line Miles in Wetlands NWI wetland lengths of 10.31 miles (Min.) and 10.41 miles (Max.)
- t) DEC wetland delineation total based on Line Miles in Wetlands DEC wetland lengths of 4.99 miles (Min.) and 5.54 miles (Max.)

Assumptions & Clarifications 20/21

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T009 - North American Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- u) Offsite wetland mitigation area costs based on a total of approximately 5.6 miles of impacts anticipated by clearing of NWI Forested/Shrub Wetland (calculated by GEI based on NWI mapper legend categories) using the Stolle Road to Gardenville Highway alternative (0.65 miles). Assumes clearing an additional 125 feet within the 3.24 mile Dysinger to Stolle Road Right of Way (for a total of 225 feet width) and 100 feet of additional clearing in the 1.72 mile Dysinger to Niagara segment. Minimum costs at \$50,000/acre, maximum costs at \$100,000/acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Minimum and maximum costs for this proposal assumes a reduced mitigation cost/acre due to size of mitigation.
- v) Agricultural mitigation assumes timber matting impacts and pad impacts on a total of 17.6 miles of adjacent agriculture land (22.86 miles for the Stolle to Gardenville Highway route and Dysinger to Niagara minus 5.28 of duplicate miles for the second circuit from Dysinger to Stolle Rd) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact.
- w) No tree survey or replanting required outside regulated wetlands areas.
- x) Article VII Intervenor Fund payment expected to be \$350,000.
- y) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
- z) Did not calculate for any real estate acquisition cost of public or private lands or fees associated for property rights for railroad crossings, town road crossings etc.
- aa) Expected value of environmental licensing and permitting cost is estimated to be 50% higher than the mean of the range based upon the addition of the new Gardenville to Stolle 345kV line, a second Dysinger to Stolle line and a new Niagara to Dysinger 345kV line.
- ab) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- ac) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- ad) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 21/21

INDEPENDENT ESTIMATES

ATTACHMENT B5

T011 – NATIONAL GRID

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



Revision: 4

SUMMARY OF COST ESTIMATE

Segment	Description	Т	otal Amount
	CLEARING & ACCESS WORKS FOR T-LINE CONSTRUCTION	\$	28,554,443
	WG D2 -IDENTIFIED LINE WORK 180, 181, 182 (MINIMAL SOLUTION)	\$	45,533,358
1	WG E NEW BUS TIE BREAKER AT PACKARD STATION TO BE PLACED IN SERIES WITH EXISTING BREAKER R342	\$	880,000
	WG F REPLACE THERMALLY LIMITING EQUIPMENT AT PACKARD STATION FOR LINE 181	\$	200,000
2	WG-H IDENTIFIED LINE WORK 130, 133	\$	7,261,318
2	WG-I REPLACE THERMALLY LIMITING EQUIPMENT AT HUNTLEY STATION	\$	235,000
3	WG-J IDENTIFIED LINE WORK 191	\$	3,670,736
4	WG-M IDENTIFIED LINE WORK 103, 104	\$	486,376
4	WG-N REPLACE THERMALLY LIMITING EQUIPMENT AT LOCKPORT STATION FOR LINES 101,102	\$	500,000
	WG-O - NYSEG/NYPA/N GRID - ELIMINATE DOUBLE CIRCUIT CONTINGENCY FOR LINE 61/64	\$	1,570,740
	WG-P2 - IDENTIFIED 181 LINE WORK (URBAN SWITCH TO ERIE, NYSEG)	\$	3,564,852
5	WG-Q - REPLACE THERMALLY LIMITING EQUIPMENT AT ERIE STN FOR LINE 181	\$	1,250,000
Э	WG-R - REPLACE THERMALLY LIMITING EQUIPMENT LINE 54 (NYSEG 921)	\$	1,250,000
	WG-U - REPLACE THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64	\$	1,700,000
	WG-V - REPLACE THERMALLY LIMITING EQUIPMENT NIAGARA STN LINE 102	\$	500,000
	MOBILIZATION, ACCESS, CIVILS, PROJECT MANAGEMENT, OVERHEADS, MISC:	\$	27,447,225
	CONTRACTOR MARK UP (OH&P) 15%	\$	18,690,607
	SUBTOTAL (A):	\$	143,294,655
	CONTINGENCY ON ENTIRE PROJECT (20%)	\$	28,658,931
	TOTAL (A):	\$	171,953,585
	SYSTEM UPGRADE FACILITIES	\$	3,750,000
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$	1,312,500
	SUBTOTAL (B):	\$	5,062,500
	TOTAL PROJECT COST (A+B):	\$	177,016,085

Summary 1/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

								Revision
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
Clearing & Acc	ess Works for T-Line Construction							
	Access, Matting, ROW Maintenance					\$ -	\$ -	
1.1	Gravel Access Road Improvement	17,000.00	LF		Ċ 7	\$ 7	\$ 119,000	Assumes Type 1 Gravel Road
1.2	Temporary Matting	250,000.00	LF		\$ 70	\$ 7 \$ 70	\$ 17,500,000	
1.3	Work Pads	108,500.00	SF		\$ 70	\$ 70	\$ 381,920	
1.4	Restoration for Work Pad areas	10,850.00	SF		\$ 0.2	٠ '	\$ 1,628	
1.5	New Access Roads	21,000.00	LF		\$ 250		\$ 5,250,000	
1.6	Air Bridge	6.00	EA		\$ 14,445		\$ 86,670	
1.7	Stabilized Construction Entrance	240.00	EA		\$ 4,580		\$ 1,099,200	
1.8	Maintenance and Protection of Traffic on Public Roads	1.00	LS		\$ 1,500,000	· · · · · · · · · · · · · · · · · · ·	\$ 1,500,000	
1.9	Temporary Access Bridges	15.00	EA		\$ 20,035		\$ 300,525	
1.10	Concrete Washout Station	30.00	EA		\$ 1,850		\$ 55,500	
1.11							,	
	Rock Coring Allowance for Foundations (say 5ft / caisson for 60 caissons)	300.00	FT		\$ 4,200		\$ 1,260,000	
1.12	Snow Removal & Maintenance	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
TOTAL CLEARING	S & ACCESS:						\$ 28,554,443	
SEGMENT 1	D2, E & F							
WG D2 -Identifie	d Line Work 180, 181, 182 (Minimal Solution)							
2	Removal of Existing 115kV Line							
	Wire Removal Work							
	Line 181/105 – Remove approximately 26.6 circuit miles, 115kV/69kV (Packard Substation to Ellicott Junction):							
2.1	Remove 13.3 circuit miles (typically 350 MCM 19 strand Copper) - Line 105	13.30	Mile		\$ 15,000	\$ 15,000	\$ 199,500	
2.2	Remove13.3 circuit miles (typically 350 MCM 19 strand Copper) - Line 181	13.30	Mile		\$ 15,000	\$ 15,000	\$ 199,500	
2.3	Remove 26.6 miles of existing 3/8" x 7 steel EHS shieldwire	26.60	Mile		\$ 12,000	\$ 12,000	\$ 319,200	
2.4	Conductor attachment assembly at Packard Substation	1.00	Lot		\$ 20,000	\$ 20,000	\$ 20,000	
	Line 180/181 – Remove approximately 7.2 circuit miles, 115kV (Ellicott Junction to Youngman Substation):					\$ -		
2.5	Remove 7.2 circuit miles (typically 400 MCM 19 strand Copper) - Line 180	7.20	Mile		\$ 15,000	\$ 15,000	\$ 108,000	
2.6	Remove 7.2 circuit miles (typically 350 MCM 19 strand Copper) - Line 181	7.20	Mile		\$ 15,000	\$ 15,000	\$ 108,000	
2.7	Remove 14.4 miles of existing 3/8" x 7 steel EHS shieldwire	14.40	Mile		\$ 12,000	\$ 12,000	\$ 172,800	
2.8	Conductor attachment assembly at Urban Switch	1.00	Lot		\$ 20,000	\$ 20,000	\$ 20,000	
	Line 180/182 – Remove approximately 12.4 circuit miles, 115kV (Structure 280 at Packard to Grand Island Substation):							
2.9	Remove 12.4 circuit miles (typically 400 MCM 19 strand Copper) - Line 182	12.40	Mile		\$ 15,000	\$ 15,000	\$ 186,000	
2.10	Remove 12.4 miles of existing 3/8" x 7 steel EHS shieldwire	12.40	Mile		\$ 12,000	\$ 12,000	\$ 148,800	
	Line 182/92 – Remove approximately 7.2 circuit miles, 115kV/69kV (Ellicott Junction to Youngman Substation):							
2.11	Remove 7.2 circuit miles (typically 400 MCM 19 strand Copper) - Line 182	7.20	Mile		\$ 15,000	\$ 15,000	\$ 108,000	
2.12	Remove 7.2 circuit miles (typically 400 MCM 19 strand Copper) - Line 92	7.20	Mile		\$ 15,000			
2.13	Remove 14.4 miles of existing 3/8" x 7 steel EHS shieldwire	14.40	Mile		\$ 12,000	\$ 12,000	\$ 172,800	
	Structure Removal Work							
	Line 181/105 – Remove 181 structures (Packard Substation to Ellicott Junction)							
	Remove 37 deadend structures:					 		
2.14	Remove 34 double circuit lattice deadend towers	34.00	Structure		\$ 9,000		•	
2.15	Remove 3 single pole wood deadend structures	3.00	Structure		\$ 5,000	\$ 5,000	\$ 15,000	
	144 suspension structures:				_	_	.	
2.16	Remove 11 double circuit steel suspension towers	11.00	Structure		\$ 7,500			
2.17	Remove 10 double circuit suspension flex towers	10.00	Structure		\$ 8,000			
2.18	Remove 6 H-Frame wood suspension structures	6.00	Structure		\$ 6,000		\$ 36,000	
2.19	Remove 117 2 pole-wood suspension structures	117.00	Structure		\$ 6,000	\$ 6,000	\$ 702,000	

Cost Estimate

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



3/15

								Revisio
ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
	Line 180/181 – Remove 39 Structures (Ellicott Junction to Youngman Substation):							
	Remove 18 deadend structures:							
2.20	Remove 14 double circuit lattice deadend towers	14.00	Structure		\$ 9,000	\$ 9,000	\$ 126,000	
2.21	Remove 4 double circuit single pole steel deadend structures	4.00	Structure		\$ 8,000	\$ 8,000	\$ 32,000	
	Remove 21 suspension structures:							
2.22	Remove 19 double circuit flex towers suspension structures	19.00	Structure		\$ 7,000	\$ 7,000	\$ 133,000	
2.23	Remove 1 H-frame suspension structure	1.00	Structure		\$ 6,000	\$ 6,000	\$ 6,000	
2.24	Remove 1 double circuit single pole steel suspension structure	1.00	Structure		\$ 7,000	\$ 7,000	\$ 7,000	
	Line 180/182 – Remove 65 structures (Structure 280 at Packard to Grand Island Substation):				,	,		
	Remove 53 structures – Ellicott Junction to Pack Club Lane Substation							
	Remove 20 deadend structures							
2.25	Remove 8 double circuit lattice deadend towers	8.00	Structure		\$ 9,000	\$ 9,000	\$ 72,000	
2.26	Remove 1 single pole wood deadend structure	1.00	Structure		\$ 5,000		\$ 5,000	
2.27	Remove 5 double circuit steel pole deadend structures	5.00	Structure		\$ 9,000		\$ 45,000	
2.28	Remove 1 H-frame wood deadend structure	1.00	Structure		\$ 6,000		\$ 6,000	
	Remove 38 suspension structures:				1 2/222	1	, ,,,,,	
2.29	Remove 29 double circuit suspension flex towers	29.00	Structure		\$ 7,000	\$ 7,000	\$ 203,000	
2.30	Remove 1 double circuit steel suspension towers	1.00	Structure		\$ 6,000		•	
2.31	Remove 8 2-pole wood suspension structures	8.00	Structure		\$ 8,000			
2.31	Line 182 – Remove 12 structures (Near Urban Switch):	0.00	Structure		φ 0,000	0,000	у оч,ооо	
	Remove 4 deadend structures:							
2.32	Remove 2 double circuit lattice deadend towers	2.00	Structure		\$ 16,000	\$ 16,000	\$ 32,000	
2.33	Remove 2 3-pole wood deadend structures	2.00	Structure		\$ 8,000	·	\$ 16,000	
2.55	Remove 8 suspension structures:	2.00	Structure		γ 0,000	3,000	7 10,000	
2.34	Remove 3 double circuit steel suspension towers	3.00	Structure		\$ 8,000	\$ 8,000	\$ 24,000	
2.35	Remove 3 double circuit suspension flex towers	3.00	Structure		\$ 7,000	·	\$ 21,000	
2.36	Remove 2 H-frame suspension structures	2.00	Structure		\$ 6,000		\$ 12,000	
2.30	Line 182/92 – Remove 39 structures (Ellicott Junction to Youngman Substation):	2.00	Structure		φ 0,000	3 0,000	7 12,000	
	Remove 18 deadend structures:							
2.37	Remove 14 double circuit lattice deadend towers	14.00	Structure		\$ 9,000	\$ 9,000	\$ 126,000	
2.38		4.00	Structure		\$ 8,000	·		
2.30	Remove 4 double circuit single pole steel deadend structures	4.00	Structure		\$ 6,000	\$ 6,000	\$ 32,000	
2.20	Remove 21 suspension structures:	10.00	Ctrustura		¢ 7,000	ć 7,000	\$ 133,000	
2.39	Remove 19 double circuit flex towers suspension structures	19.00	Structure		\$ 7,000 \$ 6,000			
	Remove 1 H-frame suspension structure	1.00	Structure				\$ 6,000 \$ 8,000	
2.41	Remove 1 double circuit single pole steel suspension structure	1.00	Structure		\$ 8,000		-	
2.42	Remove (2) Crossing Rail Road (3) Crossing Niagara River 300 ft. (3) offshore after Niagara River Crossing	8.00	Structure		\$ 10,000	\$ 10,000	\$ 80,000	
2.42	Proposed Rebuild of 115kV Lines	62.00	Characharac	ć 0,000,00	ć 0.100	ć 17.100	ć 4.077.200	
2.43	Install Davit Arm Steel 1P suspension DCSS 115kV Structure Type P	63.00	Structure	\$ 9,000.00		·		
2.44	Install DE DCSS 115kV Structure Type Q Install Davit Arm Wood Postrained Suspension 115kV Structure Type P	32.00	Structure	\$ 29,700.00	\$ 26,730		\$ 1,805,760	
2.45	Install Davit Arm Stool DE 115 by Structure Type R	165.00	Structure	\$ 3,500.00	\$ 26,000		\$ 4,867,500	
2.46	Install Davit Arm Steel DE 115kV Structure Type S	57.00	Structure	\$ 18,000.00	\$ 16,200			
2.47	Install 6' Dia x 23' deep reinforced concrete foundation caisson (cylindrical) Structure Type S (35 Nos)	1,100.00	CY		\$ 1,500		\$ 1,650,000	
2.48	Direct Embedment foundation 36" Dia x 14' Deep Structure Type R (165 Nos)	165.00	Structure		\$ 22,000		\$ 3,630,000	
2.49	Direct Embedment foundation 36" Dia x 20' Deep Structure Type P (63 Nos)	63.00	Structure		\$ 25,000		\$ 1,575,000	
2.50	Install 6' Dia x 31' deep reinforced concrete foundation caisson (cylindrical) Structure Type Q (24 Nos)	980.00	CY		\$ 1,500		\$ 1,470,000	
2.51	Install 8' Dia x 38' deep reinforced concrete foundation caisson (cylindrical) Structure Type S/Q Angle DE (30 Nos)	2,100.00	CY		\$ 1,500	\$ 1,500	\$ 3,150,000	
	Install Wire Work							
2.52	Line 181 – Install approximately 13.3 circuit miles, 115kV (Packard Substation to Ellicott Junction)	40.00	B 4:1	Ć 55 440 00	ć 70.000	<u> </u>	A 700 712	
2.52	Install 13.3 circuit miles of 1590 kcmil ACSR "FALCON" conductor	13.30	Mile	\$ 55,440.00	\$ 79,200	\$ 134,640	\$ 1,790,712	

Cost Estimate

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

Item	Description	Quantity	Unit	Su	upply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
2.53	Install 13.3 miles of 3/8" x 7 strand EHS steel shieldwire	13.30	Mile	\$	7,920.00	\$ 15,840	\$ 23,760	\$ 316,008	
2.54	Conductor attachment assembly at Packard Substation	1.00	Lot			\$ 20,000	\$ 20,000	\$ 20,000	
	Line 182 – Install approximately 3.6 circuit miles, 115kV (Ellicott Junction to Youngman Substation)								
	Install 3.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor:								
2.55	Install 3.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 182	3.60	Mile	\$	55,440.00	\$ 79,200	\$ 134,640	\$ 484,704	
2.56	Install 3.6 miles of 3/8" x 7 strand EHS steel shieldwire	3.60	Mile	\$	7,920.00	\$ 15,840	\$ 23,760	\$ 85,536	
2.57	Conductor attachment assembly at Park Club Lane Substation	1.00	Lot			\$ 30,000	\$ 30,000	\$ 30,000	
	Line 182/180 – Install approximately 6.2 circuit miles, 115kV (Structure 280 at Packard to Grand Island Substation)								
2.58	Install 12.4 circuit miles of 1590 kcmil ACSR "FALCON" conductor								
2.59	Install 6.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 182	6.20	Mile	\$	55,440.00	\$ 79,200	\$ 134,640	\$ 834,768	
2.60	Install 6.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 180	6.20	Mile	\$	55,440.00	\$ 79,200	\$ 134,640	\$ 834,768	
2.61	Install 12.4 miles of 3/8" x 7 strand EHS steel shieldwire	12.40	Mile	\$	7,920.00	\$ 15,840	\$ 23,760	\$ 294,624	
2.62	Conductor attachment assembly at Park Club Lane Substation	1.00	Lot			\$ 30,000	\$ 30,000	\$ 30,000	
	Line 180/181 – Install approximately 3.6 circuit miles, 115kV (Ellicott Junction to Youngman Substation)								
	Install 7.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor:								
2.63	Install 3.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 181	3.20	Mile	\$	55,440.00	\$ 79,200	\$ 134,640	\$ 430,848	
2.64	Install 3.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 182	3.20	Mile	\$	55,440.00	\$ 79,200	\$ 134,640	\$ 430,848	
2.65	Install 7.2 miles of 3/8" x 7 strand EHS steel shieldwire	7.20	Mile	\$	7,920.00	\$ 15,840	\$ 23,760	\$ 171,072	
2.66	Conductor attachment assembly at American Standard Tap	1.00	Lot		-	\$ 10,000			Supply & Install
2.67	OGW Overhead Ground Wire 5/8" Dia (3/8" x 7 Strand EHS Shieldwire)	36.50	Mile	\$	7,920.00	\$ 15,840			
2.68	Install 11 temporarily DE structures to support Line 180 or Line 182.	11.00	Structure			\$ 25,000	\$ 25,000	\$ 275,000	Supply & Install
	Insulator & Hardware Work								
2.69	Tangent - Porcelain String (10 Discs Assembly)	66.00	Set	\$	900.00	\$ 720	\$ 1,620	\$ 106,920	
2.70	Angle & Deadend Porcelain String (10 Disc Assembly)	120.00	Set	\$	1,300.00				
2.71	Jumper Post Porcelain String (Assembly)	66.00	Set	\$	500.00			\$ 59,400	
2.72	Allowances for Group M and W with no details	1.00	Sum			\$ 100,000	\$ 100,000	\$ 100,000	Supply & Install
	River Crossing 1.2 Miles extra allowance					,	•		11.7
2.73	Install River Crossing Structures (2 Structures)	100,000.00	Lbs.	Ś	1.80	\$ 2	\$ 4	\$ 354,000	
2.74	Install off shore structures (3 Structures)	60,000.00	Lbs.	\$	1.80		\$ 4	\$ 212,400	
2.75	Install on land structures (1 Structure)	50,000.00	Lbs.	\$	1.80		\$ 4	\$ 177,000	
2.76	Rental of 2 barges with 150 Ton Cranes each for 180 days	12.00	Months	1		\$ 110,000	•	•	Supply & Install
2.77	Safety Plan and Coast Guard	1.00	Sum			\$ 100,000			Supply & Install
2.78	Mobilization/Demobilization of Barges and equipment operators	1.00	Sum			\$ 500,000			Supply & Install
2.79	8' Dia x 70 Deep Reinforced Concrete foundation caisson (cylindrical) -river crossing	150.00	CY			\$ 1,500			Supply & Install
2.80	Install reinforced concrete slabs to connect all precast piles	513.00	CY			\$ 850			Supply & Install
2.81	Precast Concrete Slab	1.00	Sum			\$ 700,000			Supply & Install
2.82	Precast Concrete piers per Str. (4' Dia x 100' depth) 66CY per each pile, 6 per structure	2.00	Structure			\$ 475,200			Supply & Install
2.83	Precast Concrete piers per Str. (2' Dia x 80' depth) 13CY per each pile, 4 per structure	3.00	Structure			\$ 62,400	· · · · · · · · · · · · · · · · · · ·		Supply & Install
2.84	Pile Driving Equipment B-21 Bumminghammer Diesel Hammer	360.00	Day			\$ 3,000		1	Supply & Install
2.85	Boring under water	10.00	Bores			\$ 500,000			Supply & Install
2.86	Drilling/casing 1840 LF	1,840.00	VLF	Ś	200.00	. 200,000	\$ 200	i i	- 1- 1- 1- 1 - 1 - 1 - 1 - 1 - 1 - 1 -
2.87	Rock drilling 240 LF	240.00	VLF	- ´ -		\$ 4,200			Supply & Install

Cost Estimate 4/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

								Revision
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
WG D2 - TOTAL	SUPPLY & INSTALL:						\$ 45,533,358	
WG E New Bus T	ie Breaker at Packard Station to be placed in series with existing Breaker R342							
3	New Bus Breaker at Packard Station							
3.1	GCB 115kV - 3000A, 63kA	1.00	Unit		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
3.2	115LB1WV1 1 Way Loadbreak Switch Vertical (Located at Structure T and includes the pole)	1.00	Structure		\$ 250,000	\$ 250,000	\$ 250,000	
3.3	Relocate 1 No. existing 115kV 3000A disconnect switch 343 to the right of tie breaker R342	1.00	Sum		\$ 20,000	\$ 20,000	\$ 20,000	
3.4	Install one new 115kV 123kV, 63kA 3000A SF6 bus tie breaker in series with existing 115kV Areva bus tie R342 breaker	1.00	Sum	\$ 150,000.00	\$ 50,000	\$ 200,000	\$ 200,000	
3.5	Install new cable and conduit between new tie breaker and control house and associated shield cables	1.00	Sum	ψ 130,000.00	\$ 35,000		-	Supply & Install
3.6	Install new set of AL power conductors and AL four hole pad connectors	1.00	Sum		\$ 12,000		•	
3.7	Install new AL bus and a 5" upper bus extension to existing breaker R2103 and associated disconnect switches	1.00	Sum		\$ 18,000			
3.8	Structures for Switch and Bus Support	1.00	Sum		\$ 30,000	·		
3.9	Relocate 115kV disconnect switch 2104 and R2103	1.00	Sum		\$ 15,000		\$ 15,000	
3.10	Grounding all new electrical equipment	1.00	Sum		\$ 10,000	·	\$ 10,000	
3.11	Reconnect, control and integration, test and commissioning	1.00	Sum		\$ 20,000	\$ 20,000	\$ 20,000	
3.12	Supply and Install new 115kV switch R2101	1.00	Sum		\$ 100,000	\$ 100,000	\$ 100,000	
3.13	Allowance for all secondary electrical works including DC power, AC power and system protection	1.00	Sum		\$ 20,000		\$ 20,000	
	UPPLY & INSTALL:		2000		7	7 -2,555	\$ 880,000	
WG F Replace Th	nermally Limiting Equipment at Packard Station for Line 181							
4	Replace existing components by suitable aluminum conductor.							
4.1	Allowance for Thermally Limiting Equipment Upgrade	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	Supply & Install
WG F - TOTAL S	JPPLY & INSTALL:						\$ 200,000	
SEGMENT 2	H&I							
WG-H Identified	Line Work 130, 133							
5	Wire Removal Work							
	Line 130/133 – Remove approximately 18.2 circuit miles, 115kV/69kV (Packard Structures 140 and -Huntley Substation):							
5.1	Remove 18.2 circuit miles (typically 350 MCM 19 strand Copper)	18.20	Mile		\$ 15,000	\$ 15,000	\$ 273,000	Supply & Install
5.2	Transfer existing 3/8" x 7 steel EHS shieldwire on 6 structures	26.60	Per Structure		\$ 24,000	\$ 24,000	\$ 638,400	
	Structure Removal Work							
	Line 130/133 – Remove 7 double circuit steel deadend lattice towers, 115kV/69kV (Packard Structures 140 and -Huntley	Substation):						
	Remove 11 deadend structures:							
5.3	Remove 7 double circuit lattice deadend towers	7.00	Structure		\$ 12,000	\$ 12,000	\$ 84,000	
5.4	Remove 4 single pole wood deadend structures	4.00	Structure		\$ 6,000	\$ 6,000	\$ 24,000	
5.5	Remove 1 double circuit steel suspension flex tower	1.00	Structure		\$ 14,000	\$ 14,000	\$ 14,000	
	Structure Re-inforce Work							
5.6	Install 8 concrete foundation caissons	8.00	Structure		\$ 150,000	\$ 150,000	\$ 1,200,000	
5.7	Install 4 wood 3-pole deadend pole structures in kind	4.00	Structure	\$ 25,000.00	\$ 25,000	\$ 50,000	\$ 200,000	
5.8	Replace seven double circuit steel deadend lattice towers with double circuit steel deadend single pole structures on							
5.0	concrete foundations.	7.00	Structure		\$ 85,000	\$ 85,000	\$ 595,000	
5.9	Replace one double circuit steel suspension flex tower with double circuit steel deadend single pole structure on							Supply & Install
	concrete foundation.	1.00	Structure		\$ 85,000			
5.10	Replace steel members on (16) deadend lattice towers	16.00	Structure		\$ 10,000			
5.11	Replace hardware on (30) double circuit deadend structures	30.00	Structure		\$ 4,000	·	-	
5.12	Install longitudinal guys on two flex towers	2.00	Structure		\$ 25,000	\$ 25,000	\$ 50,000	

Cost Estimate 5/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of wor Mitigation works to lower the edge of ROW magnetic field and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the structure of the vicinity of Structure 80 to mitigate and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the structure of Structure 167 per input from NY-To Ny-T	d Structures 140 and -Huntley Substation): FALCON" conductor ire	44.00 4.00 18.20 1.00	Unit Mile Mile Lot	\$	28,000.00	\$ 15,000	\$ 1	15,000	\$ 660,000	
5.13 Line 130/133 – Reconductoring, 115kV/69kV (Packard S 5.14 Transfer 4 double circuit miles of 1590 kcmil ACSR "FA 5.15 Install 18.2 miles of 3/8" x 7 strand EHS steel shieldwire 5.16 Miscellaneous assemblies 5.17 OPGW- 18.2 miles and accessories Insulator & Hardware Work 5.18 Tangent - Porcelain String (10 Discs Assembly) 5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic find and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-I Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bls 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing Replace deadend hardware attachment assemblies at the structure attachment assemblies at the structure and the structure attachment assemblies at the	FALCON" conductor ire	18.20 1.00	Mile	\$	28 000 00					
5.14 Transfer 4 double circuit miles of 1590 kcmil ACSR "FA 5.15 Install 18.2 miles of 3/8" x 7 strand EHS steel shieldwire 5.16 Miscellaneous assemblies 5.17 OPGW- 18.2 miles and accessories Insulator & Hardware Work 5.18 Tangent - Porcelain String (10 Discs Assembly) 5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns with Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic from 15 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic from 15 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic from 15 kV Packard –Urban 181 line proposed scope of work Mitigation and Walck Road Switch Station in the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-I dentified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bls 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existin 7.4 Transfer conductor, shieldwire and hardware on existin 7.5 Replace deadend hardware attachment assemblies at the structure of the properties of the proper	FALCON" conductor ire	18.20 1.00	Mile	\$	28 000 00				1	
5.15 Install 18.2 miles of 3/8" x 7 strand EHS steel shieldwire 5.16 Miscellaneous assemblies 5.17 OPGW- 18.2 miles and accessories Insulator & Hardware Work 5.18 Tangent - Porcelain String (10 Discs Assembly) 5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (10 Disc Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation 6.1 Upgrade ampacity of Structure 167 per input from NY-T the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wir Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic fit and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: ING-I - TOTAL SUPPLY & INST	ire	18.20 1.00	Mile	\$	28 000 00				<u> </u>	
5.16 Miscellaneous assemblies 5.17 OPGW- 18.2 miles and accessories Insulator & Hardware Work 5.18 Tangent - Porcelain String (10 Discs Assembly) 5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire the vicinity of Structure 80 to mitigate any concerns wire the vicinity of Structure 80 to mitigate any concerns wire and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bit Transfer conductor, shieldwire and hardware on existing the proposed seadend hardware attachment assemblies at the Replace deadend hardware attachment as		1.00		-	۷۵٫۵۵۵.۵۵	\$ 40,000	\$ 6	58,000	\$ 272,000	
5.17 OPGW- 18.2 miles and accessories Insulator & Hardware Work 5.18 Tangent - Porcelain String (10 Discs Assembly) 5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substates Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns with Terminal Station C 105 sub-transmission line sharing the 115 kV Packard —Urban 181 line proposed scope of work 6.3 Mitigation works to lower the edge of ROW magnetic find and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bir 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the structure of the suspension of the sus			Lot	\$	7,920.00	\$ 15,840	\$ 2	23,760	\$ 432,432	
Insulator & Hardware Work 5.18		18.20				\$ 30,000	\$ 3	30,000	\$ 30,000	
5.18 Tangent - Porcelain String (10 Discs Assembly) 5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substate Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns with Terminal Station C 105 sub-transmission line sharing the 115 kV Packard —Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic find and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bling Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing Replace deadend hardware attachment assemblies at the structure of the			Mile	\$	21,632.00	\$ 29,220	\$ 5	50,852	\$ 925,506	Supply & Install, Splicing, Accessories etc.
5.19 Angle & Deadend Porcelain String (10 Disc Assembly) 5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard —Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic finand 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bling 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 1.5 Replace deadend hardware attachment assemblies at the supplies at the suppli										
5.20 Jumper Post Porcelain String (Assembly) 5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic from 15 kV Packard –Urban 181 line proposed scope of work 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bir 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 1.5 Replace deadend hardware attachment assemblies at the supplies at		390.00	Set	\$	900.00	\$ 720		1,620	\$ 631,800	
5.21 Shieldwire Suspension Clamps 5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard —Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic field and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bliding Transfer conductor, shieldwire and hardware on existing the conductor of the Niagara and hardware on existing Replace deadend hardware attachment assemblies at the Replace deadend hardware attac		192.00	Set	\$	1,300.00	. , , , , , , , , , , , , , , , , , , ,		2,340		
5.22 Shieldwire DE Clamps 5.23 Miscellaneous materials, dampers, grounding etc. WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns with Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic finand 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bling Replace 3.2 miles of existing shieldwire with 7/16" EHS Transfer conductor, shieldwire and hardware on existing Replace deadend hardware attachment assemblies at the state of		81.00	Set	\$	500.00	-		900		
Miscellaneous materials, dampers, grounding etc. MG H - TOTAL SUPPLY & INSTALL: MG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns with Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic find and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bloom of the Niagara o		32.00	Set	\$	500.00	•	-	900		
WG H - TOTAL SUPPLY & INSTALL: WG-I Replace Thermally Limiting Equipment at Huntley Station 6.1 Upgrade ampacity of Lines 130 & 133 at Huntley Substation Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard —Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic fill and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Black C		80.00	Set	\$	800.00	•	•	1,440		
Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns with Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic from 16.3 and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Black Conductor 18 per and package of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 19.5		1.00	Sum			\$ 200,000	\$ 20	00,000	\$ 200,000	
Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of wor Mitigation works to lower the edge of ROW magnetic find and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bling 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8 Replace deadend hardware attachment assemblies at the structure of the structure of the sum of t									\$ 7,261,318	
Remove the span between Structures 80 and 414 on the line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wire Terminal Station C 105 sub-transmission line sharing the 115 kV Packard –Urban 181 line proposed scope of work Mitigation works to lower the edge of ROW magnetic field and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 1.4 Transfer conductor, shieldwire and hardware on existing 1.5 Replace deadend hardware attachment assemblies at the structure of the span of the structure of the span of the structure of the span										
line in the vicinity of Structure 167 per input from NY-T the vicinity of Structure 80 to mitigate any concerns wi Terminal Station C 105 sub-transmission line sharing th 115 kV Packard –Urban 181 line proposed scope of wor Mitigation works to lower the edge of ROW magnetic fi and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in th Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blu 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existin 7.4 Transfer conductor, shieldwire and hardware on existin Replace deadend hardware attachment assemblies at t	station	1.00	Sum			\$ 200,000	\$ 20	00,000	\$ 200,000	
and 160. The scope of work consists of transposing the Huntley Substation and Walck Road Switch Station in the Huntley Substation and between Walck Road Switch and WG-I - TOTAL SUPPLY & INSTALL: SEGMENT 3 J, K & L WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the same shield with 191 miles with 191 miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend hardware attachment assemblies at the same shield with 2.5 Replace deadend har	the denergized Beck – Terminal Station C 105 sub-transmission 7-TLS. A temporary wood single pole structure may be needed in with unbalanced load at the structure. The section of the Beck – the ROW with the 130/133 D/C line will be removed as part of the work for the Western New York Project.	1.00	Sum			\$ 20,000	\$ 2	20,000	\$ 20,000	<u>. </u>
7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the conductor of the Niagara- Packard 191 line with 2156 with 2156 kcmil ACSS "Blue 7.1 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.5 Replace deadend hardware attachment assemblies at the conductor of the Niagara- Packard 191 line with 2156 with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire and hardware on existing the conductor of the Niagara- Packard 191 line with 2156 with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing the conductor of the conductor of the Niagara- Packard 191 line with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.4 Transfer conductor, shieldwire and hardware on existing the conductor of the conductor	the span between Structure 242 and the bus structures at and Structure 132 at Walck Road Switch Station.	1.00	Sum			\$ 15,000	\$ 1	15,000	\$ 15,000	
WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the conductor of the Niagara-Packard 191 line with 2156 with 21									\$ 235,000	
WG-J Identified Line Work 191 7 Reconductor the Niagara- Packard 191 line with 2156 Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at the conductor of the Niagara-Packard 191 line with 2156 with 2156 with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Replace deadend hardware attachment assemblies at the Replace deadend hardware attachment at the Replace deadend hardware attachment attachment att										
Wire work: 7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blue 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existing 7.4 Transfer conductor, shieldwire and hardware on existing 8.5 Replace deadend hardware attachment assemblies at to 7.5										
7.1 Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Blu 7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existin 7.4 Transfer conductor, shieldwire and hardware on existin Replace deadend hardware attachment assemblies at t	6 kcmil ACSS "Bluebird" conductor.									
7.2 Replace 3.2 miles of existing shieldwire with 7/16" EHS 7.3 Transfer conductor, shieldwire and hardware on existin 7.4 Transfer conductor, shieldwire and hardware on existin Replace deadend hardware attachment assemblies at t										
7.3 Transfer conductor, shieldwire and hardware on existin 7.4 Transfer conductor, shieldwire and hardware on existin Replace deadend hardware attachment assemblies at t	3luebird" conductor.	3.60	Mile	\$	55,440.00	\$ 79,200	\$ 13	34,640	\$ 484,704	Supply & Install
7.4 Transfer conductor, shieldwire and hardware on existing Replace deadend hardware attachment assemblies at t	IS shieldwire.	3.20	Mile	\$	7,920.00	\$ 15,840	\$ 2	23,760	\$ 76,032	
Replace deadend hardware attachment assemblies at t	ing 101, 102, 61 lines to new suspension structures.	13.00	Structure			\$ 20,000	\$ 2	20,000	\$ 260,000	
7.5	ging 101, 102, 61 lines to new deadend structures.	16.00	Structure			\$ 25,000	\$ 2	25,000	\$ 400,000	
Substation.		1.00	Sum			\$ 20,000	\$ 2	20,000	\$ 20,000	
Structure work:	t the bus structures on the Niagara Substation and Packard									
7.6 Replace six double circuit deadend lattice towers with 6	t the bus structures on the Niagara Substation and Packard	6.00	Structure	\$	37,500.00	\$ 37,500		75,000		Supply & Install
7.7 Replace tower members and bolts on 12 lattice towers	t the bus structures on the Niagara Substation and Packard h 6 D/C deadend steel davit arm structures.	6.00			-			0 000		
7.8 Install 6 caisson foundations (8'x20') for D/C deadend s	t the bus structures on the Niagara Substation and Packard h 6 D/C deadend steel davit arm structures. rs	12.00	Structure	\$	25,000.00	\$ 25,000		50,000		7
7.9 Remove concrete footers at 6 structure locations (4 foo	t the bus structures on the Niagara Substation and Packard h 6 D/C deadend steel davit arm structures. rs d steel davit are structures			\$	-	\$ 25,000	\$ 15	50,000 50,000 20,000	\$ 900,000	

Cost Estimate 6/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

7/15

									Revisio
Item	Description	Quantity	Unit	Sup	pply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
SEGMENT 4	M & N								
WG-M Identified	Line Work 103, 104								
8	Wire and Hardware Work								
8.1	Reconductor with 795MCM ACRS conductor to sections of lines 103 & 104 of 636MCM ACC	4,000.00	Ft	\$	3.50	\$ 5	\$ 9	\$ 34,000	
8.2	Install 0.1 miles of 3/8" x 7 strand EHS steel shieldwire	0.10	Mile	\$	7,920.00	\$ 15,840	\$ 23,760	\$ 2,376	
	Structure work:								
8.3	Remove existing structures 55A1, 55A2, 55A3, 55B1, 55B2, 55B3, 55B4 and 55B5	5.00	Structure			\$ 10,000	\$ 10,000	\$ 50,000	
8.4	Remove existing conductor and 1/2" EHS	5.00	Structure			\$ 5,000	\$ 5,000	\$ 25,000	
8.5	Install new steel vertical deadend pulloff structures	2.00	Structure			\$ 50,000	\$ 50,000	\$ 100,000	Supply & Install
8.6	Install new steel three pole deadend pullof structure	1.00	Structure			\$ 75,000	\$ 75,000		Supply & Install
	Foundation Work								
8.7	Install 2 foundations using a vibratory caisson, helical pile or other methods	2.00	Structure			\$ 75,000	\$ 75,000	\$ 150,000	Supply & Install
8.8	Install 1 new vibratory caisson foundation	1.00	Structure			\$ 50,000	\$ 50,000		Supply & Install
WG-M - TOTAL S	UPPLY & INSTALL:							\$ 486,376	
WG-N Replace Th	ermally Limiting Equipment at Lockport Station for Lines 101,102							Ψ	
9	Upgrade ampacity of Lines 101, 102								
9.1	Replace Thermally Limiting Equipment at Lockport Station for Lines 101, 102	1.00	Sum			\$ 500,000	\$ 500,000	\$ 500.000	Supply & Install
WG-N TOTAL SU		2.00				, ,,,,,,,,	, , , , ,	\$ 500,000	
SEGMENT 5	O, P2, Q, R, S, T, U and V							,	
WG-O - NYSEG/N	YPA/N GRID - ELIMINATE DOUBLE CIRCUIT CONTINGENCY FOR LINE 61/64								
10	Eliminate Double Circuit Contingency for Line 61/64								
10.1	Install "A" Delta Davit Arm Steel Suspension 230kV	1.00	Structure			\$ 750,000	\$ 750,000	\$ 750,000	Supply & Install
10.2	Install "B" Davit Arm Steel DE 230kV	3.00	Structure						
10.3	Conductoring 0.70 circuit miles of 1590 ACSR for the 64 Line.	8,500.00	Ft	\$	5.00	\$ 8	\$ 13	\$ 110,500	
10.4	Replace OGW overhead ground wire 5/8" Dia (230kV)	2.00	Mile	\$	7,920.00	\$ 15,840	\$ 23,760	\$ 47,520	
10.5	Install 8' Dia x 26' deep reinforced concrete foundation caisson (cylindrical) Structure Type S/Q Angle DE (3 Nos)	50.00	CY			\$ 1,500	\$ 1,500	\$ 75,000	Supply & Install
10.6	Direct embedment foundation 72" dia x 20' deep	1.00	EA			\$ 50,000	\$ 50,000	\$ 50,000	Supply & Install
10.7	96" Dia Hole Rock Coring/ Removal	15.00	LF			\$ 6,400	\$ 6,400	\$ 96,000	Supply & Install
10.8	Group O-61/64, P1-181:								
10.9	Tangent - Porcelain String (10 Discs Assembly)	159.00	Set	\$	900.00	\$ 720	\$ 1,620	\$ 257,580	
10.10	Angle & Deadend Porcelain String (10 Disc Assembly)	66.00	Set	\$	1,300.00	\$ 1,040	\$ 2,340	\$ 154,440	
10.11	Jumper Post Porcelain String (Assembly)	33.00	Set	\$	500.00	\$ 400	\$ 900	\$ 29,700)
WG-O TOTAL SU	PPLY & INSTALL:							\$ 1,570,740	
WG-P2 - IDENTIFI	ED 181 LINE WORK (URBAN SWITCH TO ERIE, NYSEG)								
	Reconductor approximately 3 miles from Urban Switch to NYSEG owned Erie Substation with 1113 kcmil ACSR								
11.1	conductor (existing is 477 ACSR)	54,648.00	Ft	Ś	3.50	\$ 5	\$ 9	\$ 464,508	
11.2	Replace 3 miles of double shieldwire	36,432.00	Ft	\$	1.50		\$ 5	\$ 163,944	
11.3	Assume full rebuild to support new conductor for strength and clearance purposes	3.00	Miles	<u> </u>		\$ 50,000	•	•	Supply & Install
11.4	Assuming an approximate ruling span of 600', there will be 27 total structures to replace	27.00	Structure			\$ 35,000			Supply & Install
11.5	Assuming a deadend every 1.5 miles and a few extra deadends for angles = 3 Deadends	3.00	Structure			\$ 75,000	·		Supply & Install
11.6	Remaining 24 structures will be suspension structures	24.00	Structure			\$ 30,000			Supply & Install
11.7	Suspension: Single circuit wood H-frame suspension structures direct embed (Str. Qty 24)	24.00	Structure	\$	8,000.00	\$ 15,000			
11.8	Deadend: Single circuit steel H-frame steel deadend structures on concrete foundations (Str. Qty 3, Foundation Qty:6)	3.00	Per Structure	\$	42,000.00	\$ 37,800		\$ 239,400	
11.9	Existing structures are single circuit wood h-frame suspension and deadends	1.00	Sum	T	,	\$ 5,000	·	•	
11.10	Miscellaneous materials, dampers, grounding etc.	1.00	Sum	\$	50,000.00	\$ 50,000			
WG-P2 TOTAL SU		=130			,			\$ 3,564,852	
								7 3,307,032	

Cost Estimate

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

								Revision
ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
WG-Q - REPLACE	THERMALLY LIMITING EQUIPMENT AT ERIE STN FOR LINE 181							
12	Replace Thermally Limiting Equipment at Erie Station for Line 181 (NYSEG 922 Line)							
12.1	Replacing one 115kV circuit breaker	1.00	Unit	\$ 150,000.00	\$ 50,000	\$ 200,000	\$ 200,000	Supply & Install
12.2	Instrument Transformers	1.00	Unit	,	\$ 200,000			
12.3	New disconnect switches	1.00	Lot		\$ 100,000			
12.4	New A&B relay packages	1.00	Lot		\$ 50,000			
12.5	Conductor and insulator replacement	1.00	Lot		\$ 200,000			
12.6	New cabling (control, instrument, power and panel wiring)	1.00	Sum		\$ 200,000			
12.7	Miscellaneous assemblies	1.00	Sum		\$ 300,000			
WG-Q TOTAL SUI								
							\$ 1,250,000	
	THERMALLY LIMITING EQUIPMENT LINE 54 (NYSEG 921)							
13	Replace Thermally Limiting Equipment at Erie Station for line 54 (NYSEG 921)	4.00	L Lorde	ć 450.000.00	ć 50.000	ć 200.000	ć 200.000	Cummlu O Imatall
13.1	Replacing one 115kV circuit breaker	1.00	Unit	\$ 150,000.00	\$ 50,000			Supply & Install
13.2	Instrument Transformers	1.00	Unit		\$ 200,000			
13.3	New disconnect switches	1.00	Lot		\$ 100,000	·		
13.4	New A&B relay packages	1.00	Lot		\$ 50,000			
13.5	Conductor and insulator replacement	1.00	Lot		\$ 200,000	•		Supply & Install
13.6	New cabling (control, instrument, power and panel wiring)	1.00	Sum		\$ 200,000			
13.7	Miscellaneous assemblies	1.00	Sum		\$ 300,000	\$ 300,000	\$ 300,000	
WG-R TOTAL SUF	PPLY & INSTALL:						\$ 1,250,000	
WG-U - REPLACE	THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64							
14	Replace Thermally Limiting Equipment at Robinson Station for Line 64							
14.1	Replacing two 230kV gang operated circuit breaker	2.00	Unit	\$ 250,000.00	\$ 75,000	\$ 325,000	\$ 650,000	
14.2	Instrument Transformers	1.00	Unit		\$ 200,000	\$ 200,000	\$ 200,000	Supply & Install
14.3	New disconnect switches	1.00	Lot		\$ 100,000	\$ 100,000	\$ 100,000	
14.4	New A&B relay packages	1.00	Lot		\$ 50,000	\$ 50,000	\$ 50,000	
14.5	Conductor and insulator replacement	1.00	Lot		\$ 200,000	\$ 200,000	\$ 200,000	
14.6	New cabling (control, instrument, power and panel wiring)	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	
14.7	Miscellaneous assemblies	1.00	Sum		\$ 300,000	\$ 300,000	\$ 300,000	
WG-U - REPLACE	THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64						\$ 1,700,000	
WG-V - REPLACE	THERMALLY LIMITING EQUIPMENT NIAGARA STN LINE 102							
15	Replace Thermally Limiting Equipment at Niagara Station for Line 102							
15.1	Substation Equipment Replacement	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Supply & Install
WG-V TOTAL SUF	PPLY & INSTALL:						\$ 500,000	
MOBILIZATION, A	CCESS, CIVILS, PROJECT MANAGEMENT, OVERHEADS, MISC:							
16	Contractor Mobilization / Demobilization							
16.1	Mob / Demob	1.00	Sum		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	
	Project Management, Material Handling & Amenities					\$ -	\$ -	
16.3	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff,							
16.2	Materials Management Staff)	36.00	Months		\$ 220,000	\$ 220,000	\$ 7,920,000	
16.3	Site Accommodations, Storage, Amenities, Laydown Yards	1.00	Sum		\$ 1,700,000	\$ 1,700,000	\$ 1,700,000	
	Engineering					\$ -	\$ -	
16.4	Design Engineering	1.00	Sum		\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	
16.5	LiDAR	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	
16.6	Geotech	1.00	Sum		\$ 1,100,000	\$ 1,100,000	\$ 1,100,000	
16.7	Surveying/Staking	1.00	Sum		\$ 500,000			
	Testing and Commissioning				_	\$ -	\$ -	
16.8	Testing & Commissioning of T-Line and Equipment	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	

Cost Estimate 8/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution

COST ESTIMATE



Revision: 4

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
	Permitting and Additional Costs					\$ -	\$ -	
16.9	Environmental Licensing & Permitting Costs (see separate tab for breakdown)	1.00	Sum		\$ 3,984,698	\$ 3,984,698	\$ 3,984,698	
16.10	Environmental Mitigation Costs (see separate tab for breakdown)	1.00	Sum		\$ 227	\$ 227	\$ 227	
16.11	Warranties / LOC's	1.00	Sum		\$ 515,916	\$ 515,916	\$ 515,916	
16.12	Legal Fees	1.00	Sum		\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	
16.13	Sales Tax on Materials	1.00	Sum	\$ 1,526,384		\$ 1,526,384	\$ 1,526,384	Includes 8.75% sales tax
16.14	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum			\$ -	\$ -	
16.15	Carrying Charges	1.00	Sum			\$ -	\$ -	
16.16	Fees for easements or permits, including roadway, railroad, building or other local permits	1.00	Sum			\$ 200,000	\$ 200,000	
PM, OVERHEAD	OS, ACCESS, MISC TOTAL:						\$ 27,447,225	
SYSTEM UPGRA	ADE FACILITIES							
SUF 1	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						3 /50 000	Contingency for possible additional SUF upgrades
SYSTEM UPGRA	ADE FACILITY TOTAL:						\$ 3,750,000	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



ENVIRONMENTAL LICENSING PERMITTING

PROJECT TI	TLE WNY PROJECT EVA	LUATION- ENVIRONME	ENTAL LICENSING & PERMITTING COST	ELEMENTS		ENVIR	ONMENTAL LI		PERMITTING CO: ANSMISSION PR			PROPOSED	WNY
EDERAL						Segm	ent 1	Segn	nent 2	Segr	nent 3	Segn	nent 4
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.	Min.	Max.	Min.	Max.	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$38,600	\$110,750	\$16,200	\$68,750			\$11,920	\$60,72
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	(Formal or Informal); Special Use Permit;	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$100,000	\$1,000,000	\$14,200	\$66,800	\$11,550	\$61,500		
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)					\$3,000	\$9,000		
STATE	•			T									
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans								
NYS Public Service Commission / Department of Public Service (NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)	Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be \$100,000. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88)	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000						
NYS Public Service Commission / Department of Public Service (NYSDPS)	Part 102		Construction of a utility overhead transmission facility that will convey electric energy at 65kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law.	Report may include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment Submit to the Commission for 60-day notice period: if no response for a formal investigation project can proceed, if formal investigation ordered project modification may be required	Advantage-Disadvantage Analysis	\$13,000	\$60,000						
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW).	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$12,000	\$53,000	\$12,000	\$53,000			\$12,000	\$53,00

Env. Licensing & Permitting

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



ENVIRONMENTAL LICENSING PERMITTING

	_	_											
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000	\$11,200	\$38,000	\$11,200	\$38,000		
Any State or local government agency that issues permits or approvals	State Environmental Quality Review Act (SEQRA)	Environmental Assessment (EA) Determination of Significance	Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review)	Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting.	Includes Reports and Plans required for State and Federal Agency Permits, as well as, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan			\$10,000	\$500,000	\$10,000	\$500,000	\$10,000	\$10,000
NYSDOS	State Coastal Zone/ Management Areas	Coastal Consistency Concurrence	Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)		\$3,400	\$15,000						
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System (CRIS) Determination	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies	\$14,700	\$53,500	\$7,750	\$32,650	\$6,700	\$29,500		
NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400	\$1,200	\$6,400	\$1,200	\$6,400		
NYSDOT/NY S Thruway Authority/F HWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$69,000			\$17,000	\$69,000		
NYSOGS	State-owned Underwater Land	Request for Information	Projects includes use of NYS underwater lands	OGS Real Estate staff do respond to email inquiries to determine based on project location and scope if permit application is applicable.	Easement area survey (not included in costs)	\$1,200	\$6,400						
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$3,800	\$3,800	\$3,800	\$3,800				
· ·		Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000	\$11,000	\$24,000				

Env. Licensing & Permitting

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



ENVIRONMENTAL LICENSING PERMITTING

REGIONAL													
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$76,000			\$11,000	\$76,000		
LOCAL/MUN	ICIPAL		•										
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans								
County Dept. of Public Works	County Roadways	Highway Work or	Work within county roadways and right- of-ways			\$6,000	\$40,000	\$6,000	\$40,000	\$6,000	\$40,000		
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000	\$6,000	\$35,000	\$6,000	\$35,000		
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways			\$6,000	\$35,000	\$6,000	\$35,000	\$6,000	\$35,000		
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000	\$6,000	\$52,000	\$6,000	\$52,000	\$6,000	\$52,000
					Total Cost Range by Segment	\$862,100	\$4,777,850	\$111,350	\$955,400	\$95,650	\$951,400	\$39,920	\$175,725

		Minimum	Maximum	Expected Value
ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT TOII TOTAL	\$1,109,020	\$6,860,375	\$3,984,698

Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing

Env. Licensing & Permitting

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



Revision: 4

ENVIRONMENTAL MITIGATION ESTIMATE

	Offsite Wetl	and Mitigation*	Farml	and**		
	Min.	Max.	Max. Min.			
Area	0 acres	0 acres	0.3 acres	0.6 acres		
Cost/Acre	\$60,000	\$120,000	\$503	\$503		
Ratio	1:1	3:1	1:1	1:1		
Total	\$0	\$0	\$151	\$302		

T011 MITIGATION	Minimum	Maximum	Expected Value
TOTAL	\$151	\$302	\$227

^{*}Assumes no offsite wetland mitigation since no clearing of NWI Forested/Shrub Wetland is proposed - all work within existing maintained/cleared ROWs; assumes timber matting impacts to emergent wetlands is considered temporary and restoration seeding costs are accounted for in construction costs

Env. Mitigation

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 538 LF Matting Impacts to Active Agriculture Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- b) Construction Schedule is in accordance with the Developers proposed schedule we have assumed continuous working with no breaks in the schedule.
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed that pole weights include anchor bolts.
- f) The Developer has assumed gravel work pads. During our ROW visit it was determined that matted work pads are required.
- g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- i) We have assumed Contractor Mark Up (OH&P) of 15%
- j) Assumes all environmental data and project details provided are accurate unless noted otherwise
- k) Article 7 required for Segment 1 (excluding Grand Island work)
- I) Part 102 Authorization is required for Grand Island if it is not included in the Article 7 scope. If Grand Island work is considered independently from Article 7, separate USACE, NYSDEC, SWPPP, NYSDOS, SHPO, and local permits and costs will apply.
- m) Segment 1 USFWS T&E Investigation assumes survey and potential incidental take with Habitat Conservation Plan. Minimum and maximum amounts represent variable coordination efforts
- n) USFWS T&E for segments 2 and 3 Assumes that ¼ of the total project route per segment will require field survey for T&E (Segment 2 2.28 miles, Segment 3 1.75 miles)
- o) NEPA-Assumes no NEPA because Art VII (Segments 1) and SEQRA (Segments 2, 3, 4)
- p)Article 7 Intervenor Fund payment expected to be \$100,000
- q) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of project route (Segment 1 11.5 miles, Segment 2 4.55 miles, Segment 3 3.5 miles, Segment 4 no survey)
- r) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review
- s) SEQRA for Segments 2, 3 and 4 assumes applicant is not lead agent. Minimum costs assume FEAF Part I with no additional studies. Maximum assumes an expanded EA. SEQRA for Segment 4 assumes minimum only costs.
- t) Assumes no coordination with National Parks Service
- u) NYSDOS Assumes only Segment 1

Assumptions & Clarifications 14/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T011 - National Grid Moderate Power Transfer Solution



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- v) USACE wetland delineation totals assumed length of NWI wetland estimates on Permitting Summary Table (Segment 1 6.9 miles, Segment 2 0.62 miles, Segment 3 no wetlands, Segment 4 0.22 miles). Assumes work group line segment length not duplicated. Assumes NYSDEC delineations overlap and are accounted for in USACE costing.
- w) Assumes no permanent wetland impacts and no wetland mitigation required
- z) Assumes no agricultural project impacts and no mitigation
- aa) No tree survey or replanting required outside regulated wetlands areas
- ab) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 15/15

INDEPENDENT ESTIMATES

ATTACHMENT B6
T012 - NATIONAL GRID

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



Revision: 4

SUMMARY OF COST ESTIMATE

Segment	Description	Т	otal Amount
	CLEARING & ACCESS WORKS FOR T-LINE CONSTRUCTION	\$	77,418,870
	WG A - NEW 230kV NIAGARA TO GARDENVILLE LINE & RELOCATIONS	\$	70,767,955
1	WG B NEW 230kV LINE ASSOCIATED WORK AT GARDENVILLE SUBSTATION	\$	1,105,500
	WG C NEW 230kV LINE - NIAGARA SUBSTATION CONNECTION	\$	1,075,000
	WG-D1 REBUILD & RE-CONDUCTOR	\$	55,276,810
2	WG-E NEW BUS BREAKER AT PACKARD STATION	\$	880,000
2	WG-F REPLACE THERMALLY LIMITING EQUIPMENT AT PACKARD SUBSTATION FOR LINE 181	\$	200,000
	WG-G NEW 115kV SWITCHING STATION	\$	11,169,000
3	WG-H PACKARD-HUNTLEY & WALCK-HUNTLEY DOUBLE CIRCUIT LINE WORKS	\$	7,261,318
3	WG-I - UPGRADE AMPACITY OF LINES 130 AND 133 AT HUNTLEY SUBSTATION	\$	235,000
4	WG-J - REFURBISHMENT WORKS ON LINES 191	\$	3,670,736
г	WG-M - LINE WORK 103,104	\$	486,376
5	WG-N - LINE WORK 101, 102, 103, 104	\$	500,000
	WG-O - NYSEG/NYPA/N GRID - ELIMINATE DOUBLE CIRCUIT CONTINGENCY FOR LINE 61/64	\$	1,570,740
	WG-P1 - IDENTIFIED 181 LINE WORK (URBAN SWITCH TO ERIE, NYSEG)	\$	5,366,640
c	WG-Q - REPLACE THERMALLY LIMITING EQUIPMENT AT ERIE STN FOR LINE 181	\$	1,250,000
6	WG-R - REPLACE THERMALLY LIMITING EQUIPMENT LINE 54 (NYSEG 921)	\$	1,250,000
	WG-U - REPLACE THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64	\$	1,700,000
	WG-V - REPLACE THERMALLY LIMITING EQUIPMENT NIAGARA STN LINE 102	\$	500,000
	MOB/DEMOB, ACCESS, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:	\$	56,143,133
	CONTRACTOR MARK UP (OH&P) 15%	\$	44,674,062
	SUBTOTAL:	\$	342,501,140
	CONTINGENCY ON ENTIRE PROJECT (25%)	\$	85,625,285
	TOTAL:	\$	428,126,425
	SYSTEM UPGRADE FACILITIES	\$	3,750,000
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$	1,312,500
	TOTAL (B):	\$	5,062,500
	TOTAL PROJECT COST (A+B):	\$	433,188,925

Summary 1/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL Remarks
Clearing & Ac	cess Works for T-Line Construction						
1.1	Gravel Road	34,084.00	LF		\$ 45	\$ 45 \$	1,533,780 Assumes Type 1 Gravel Road
1.2	Gravel Road Improvement	4,757.00	LF		\$ 7	\$ 7 \$	33,299
1.3	Temporary Matting (temp access roads)	246,623.00	LF		\$ 70	\$ 70 \$	17,263,610
1.4	Mowing & Clearing	135.00	Acre		\$ 15,000	\$ 15,000 \$	2,025,000
1.5	Work Pads	13,308,750.00	SF		\$ 4	\$ 4 \$	46,846,800
1.6	Restoration for Work Pad areas	1,340,875.00	SF		\$ 0.15	\$ 0.15 \$	201,131
1.7	Temporary Access Bridge	200.00	EA		\$ 20,035	\$ 20,035 \$	4,007,000
1.8	Air Bridge	50.00	EA		\$ 14,445	\$ 14,445 \$	722,250
1.9	Stabilized Construction Entrance	200.00	EA		\$ 4,580	\$ 4,580 \$	916,000
1.1	Maintenance and Protection of Traffic on Public Roads	1.00	LS		\$ 1,500,000	\$ 1,500,000 \$	1,500,000
1.11	Culverts / Misc. Access	1.00	LS		\$ 1,000,000		1,000,000
1.12	Concrete Washout Station	200.00	EA		\$ 1,850		370,000
1.13	Snow Removal & Maintenance	1.00	Sum		\$ 1,000,000		1,000,000
TOTAL CLEARIN					1 -/200/200	\$	77,418,870
SEGMENT 1	WGA						
	0kV NIAGARA TO GARDENVILLE LINE & RELOCATIONS						
2	Foundations (New 230kV Transmission Line)						
2.1	Direct embedment holes - 6 feet diameter, embedment depth of 20 feet for Type A structure (66 Nos)	66.00	Structure		\$ 18,000	\$ 18,000 \$	1,188,000
2.2	Concrete caisson foundations - 6 feet diameter, depth of 24 feet for Type C structure (144 Nos)	4,350.00	CY		\$ 1,500	\$ 1,500 \$	6,525,000
2.3	Direct embedment holes - 3 feet diameter, embedment depth of 13.5 feet for Type E structure (154 Nos)	155.00	Structure		\$ 15,000	i i	2,325,000
2.4	Concrete caisson foundations - 8 feet diameter, depth of 26 feet for Type B structure (14Nos)	820.00	CY		\$ 1,500		1,230,000
2.5	Concrete caisson foundation - 8 feet diameter, depth of 38 feet for Type G structure (1 No)	85.00	CY		\$ 1,500		127,500
2.6	Concrete caisson foundations - 8 feet diameter, depth of 26 feet for Type D structure (25 Nos)	1,500.00	CY		\$ 1,500	\$ 1,500 \$	2,250,000 Supply & Install
2.7	Concrete caisson foundations - 8 feet diameter, depth of 48 feet for Type D vertical structure (5 Nos)	550.00	CY		\$ 1,500		825,000
2.8	Concrete caisson foundations - 6 feet diameter, depth of 29 feet for Type F structure (24 Nos)	880.00	CY		\$ 1,500		1,320,000
2.9	Concrete caisson foundations - 8 feet diameter, depth of 36 feet for Type F 90 degree structure (12 Nos)	970.00	CY		\$ 1,500	· · · · · · · · · · · · · · · · · · ·	1,455,000
2.10	Concrete caisson foundations – 7 feet diameter, depth of 34 feet for Type O structure (2 Nos)	120.00	CY		\$ 1,500		180,000
2.11	Concrete caisson foundation – 5 diameter, depth of 21 feet for Type N structure (1 No)	20.00	CY		\$ 1,500		30,000
2.12	Rock Coring Allowance for Foundations (say 5ft / caisson for 200 caissons)	1,000.00	VF		\$ 4,200		4,200,000 Based on 6ft dia
3	Structures (New 230kV Transmission Line)				,,	, ,,=00	,,200,000
3.1	230kV (Type A - Single circuit steel delta davit arm suspension structure)	66.00	Structure	\$ 11,250	0 \$ 10,125	\$ 21,375 \$	1,410,750
3.2	230kV (Type C - Single circuit steel vertical suspension structure)	148.00	Structure	\$ 17,100			4,808,520
3.3	230kV (Type E - Single circuit wood H-frame suspension structure)	77.00	Structure	\$ 3,500			2,271,500
3.4	230kV (Type B - Single circuit steel delta davit arm deadend structure)	14.00	Structure	\$ 32,400			861,840
3.5	230kV (Type G - Double circuit steel davit arm deadend structure)	1.00	Structure	\$ 42,000			79,800
3.6	230kV (Type D - Single circuit steel vertical deadend structure)	30.00	Structure	\$ 39,600			2,257,200
3.7	230kV (Type F - Single circuit steel 3-pole deadend structure)	12.00	Structure	\$ 56,700			1,292,760
3.8	230kV/115kV (Type O – Double circuit steel davit arm deadend structure)	2.00	Structure	\$ 42,000			159,600
3.9	230kV/115kV (Type N – Double circuit steel davit arm suspension structure)	1.00	Structure	\$ 19,000			36,100
3.10	115kV (Type W – Single circuit steel vertical deadend structure)	2.00	Structure	\$ 50,000			190,000
3.11	115kV (Type V – Single circuit steel vertical deadend tap structure)	2.00	Structure	\$ 52,000			197,600
3.12	115kV (Type Q – Double circuit steel davit arm deadend structure)	2.00	Structure	\$ 29,700			112,860
4	Conductors, Shieldwire, Hardware, Misc. (New 230kV Transmission Line)	2.00	Jacane	25,700	20,730	JU,730 J	112,000
4.1	Conductor-36.2 miles of 1590 kcmil ACSR Falcon	659,400.00	Ft	\$ /	1 \$ 5	\$ 9 \$	5,604,900
4.2	Static cable-49 miles of 3/8" x 7 strand EHS steel shieldwire	297,500.00	Ft	•		\$ 5 \$	1,338,750
4.2	Tangent - Porcelain String (10 Discs Assembly)	876.00	Set	*) \$ 720		1,419,120
٠.٠	Light Lording Atting (To piece Vesculpis)	670.00	JEL	ا ا کا	, ,	1,020 3	1,713,140

Cost Estimate 2/22

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

ltem	Description	Quantity	Unit	Sup	oly Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
4.4	Angle & Deadend Porcelain String (10 Disc Assembly)	384.00	Set	\$	1,300	\$ 1,040	\$ 2,340	\$ 898,560	
4.5	Jumper Post Porcelain String (Assembly)	192.00	Set	\$	500	\$ 400	\$ 900	\$ 172,800	
4.6	Miscellaneous Materials (Dampers, Grounding & Signage)	36.20	Mile			\$ 30,000	\$ 30,000	\$ 1,086,000	Supply & Install
4.7	FAA Lightings/ Marking Systems	30.00	Structure			\$ 15,000	\$ 15,000	\$ 450,000	Supply & Install
5	New 36/37 Ayer Tap								
5.1	Remove 1.1 circuit miles of 400 MCM 19-strand copper conductor (typical) on the 36 Tap	1.10	Mile			\$ 8,500	\$ 8,500	\$ 9,350	
5.2	Remove 1.1 circuit miles of 636 MCM 26/7 ACSR conductor (typical) on the 37 Tap	1.10	Mile			\$ 9,000	\$ 9,000	\$ 9,900	
5.3	Remove 2.2 circuit miles of 3/8" x 7 strand steel HS shieldwire	2.20	Mile			\$ 6,000	\$ 6,000	\$ 13,200	
5.4	Remove single circuit wood 3-pole deadend structures	2.00	Structure			\$ 5,000	\$ 5,000	\$ 10,000	
5.5	Remove single circuit lattice deadend towers	4.00	Structure			\$ 6,000	\$ 6,000	\$ 24,000	
5.6	Remove single circuit lattice suspension towers	15.00	Structure			\$ 5,500	\$ 5,500	\$ 82,500	
6	Lines Removal & Reconfiguration of 38/39 Lines								
6.1	Remove 636 MCM 26/7 ACSR conductor (typical) on the 37 line	0.20	Mile			\$ 9,000	\$ 9,000	\$ 1,800	
6.2	Remove 3/8" x 7 strand steel HS shieldwire	0.20	Mile			\$ 6,000	\$ 6,000	\$ 1,200	
6.3	Remove single circuit wood 3-pole deadend structure	1.00	Structure			\$ 5,000	\$ 5,000	\$ 5,000	
6.4	Remove double circuit lattice suspension tower	1.00	Mile			\$ 8,000	\$ 8,000	\$ 8,000	
6.5	Remove double circuit suspension lattice flex tower	1.00	Mile			\$ 7,000	\$ 7,000	\$ 7,000	
6.6	Install 0.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor on the 38 line	0.20	Mile	\$	55,440	\$ 79,200	\$ 134,640	\$ 26,928	
6.7	Install 0.2 miles of 3/8" x 7 strand steel EHS shieldwire	0.20	Mile	\$	7,920	\$ 15,840	\$ 23,760	\$ 4,752	
	Install 13 structures (12 deadend structures and 1 suspension structure:								
6.8	115kV (Type U – Single circuit steel 3-pole deadend structure)	6.00	Structure	Ś	70,000	\$ 40,000	\$ 110,000	\$ 660,000	Type U has been assumed for budgeting purposes
6.9	115kV (Type R – Single circuit wood davit arm suspension structure	1.00	Structure	Ś	5,000				
6.10	Allowance for all hardware and other accessories for 115kV structures	1.00	Sum	Ś	100,000	\$ 100,000			
0.10	Install 25 concrete caisson foundations for 12 structures and install 1 direct embedment hole for 1 structure:	2.00	34	¥	100,000	Ψ 100,000	y 200,000		
6.11	Concrete caisson foundations – 5 feet diameter, depth of 28 feet for Type U (18 Nos)	440.00	CY			\$ 1,500	\$ 1,500	\$ 660.000	Supply & Install
6.12	Concrete caisson foundations – 8 feet diameter, depth of 38 feet for Type W (4 Nos)	339.71	CY			\$ 1,500			Supply & Install
6.13	Concrete caisson foundation – 6 feet diameter, depth of 25 feet for Type V (1 No)	31.43	CY			\$ 1,500			Supply & Install
6.14	Concrete caisson foundation – 6 feet diameter, depth of 31 feet for Type Q (1 No)	38.97	CY			\$ 1,500			Supply & Install
6.15	Direct embedment hole - 3 feet diameter, embedment depth of 14 feet for Type R	1.00	Structure			\$ 25,000	•		Supply & Install
6.16	Install approximately two 0.1 circuit-mile section of underground cable in a new manhole and duct system.	1.00	Sum			\$ 600,000	•		Supply & Install
6.17	Replace approximately two 0.2 circuit-mile section of underground cable on the existing circuits.	1.00	Sum			\$ 100,000			Supply & Install
7	Maple Road Substation to proposed new substation located near Park Club Lane					7 200,000			
7.1	Remove 400 MCM 19-strand copper conductor (typical) on the 91 line	2.00	Mile			\$ 8,500	\$ 8,500	\$ 17,000	
7.2	Remove 400 MCM 19-strand copper conductor (typical) on the 92 line	2.00	Mile			\$ 8,500			
7.3	Remove 3/8" x 7 strand steel HS shieldwire	4.00	Mile			\$ 6,000			
, . .	Remove 64 structures:					, 3,555	. 2,230		
7.4	Remove double circuit lattice deadend towers	9.00	Structure			\$ 6,000	\$ 6,000	\$ 54,000	
7.5	Remove double circuit lattice suspension towers	42.00	Structure			\$ 6,000	•	•	
7.6	Remove single circuit wood monopole suspension structures	7.00	Structure			\$ 6,000			
7.7	Remove single circuit 3-pole wood deadend structures	5.00	Structure			\$ 7,500			
7.8	Remove single circuit 2-pole wood deadend structure	1.00	Structure			\$ 6,500			

Cost Estimate 3/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

							T		<u> </u>	
ltem	Description	Quantity	Unit	Su	pply Rate	Labor & Equipment Rat		Total Unit Rate	TOTAL	Remarks
							-			
	Obstruction Works	2.70				<u> </u>		6 500 000	4 4= === 000	_
	2.7 miles of new UG feeders with duct banks	2.70	Mile			\$ 6,500,000		6,500,000		
7.10	4.1 miles of new OH distribution	4.10	Mile			\$ 500,000	_	500,000		- Sunniv & Install
	3.1 miles of new aerial cable subtransmission	3.10	Mile			\$ 150,000		150,000		<u> </u>
	3.6 miles of distribution removals	3.60	Mile			\$ 100,000	_	100,000		
7.13	0.5 miles of directional boring	0.50	Mile			\$ 1,000,000) \$	1,000,000	\$ 500,000	
WG A - TOTAL S	SUPPLY & INSTALL:								\$ 70,767,955	
WG B NEW 230k	kV LINE ASSOCIATED WORK AT GARDENVILLE SUBSTATION									
8	Gardenville Substation Connection									
	Below Ground									
8.1	Supply & Install Conduit, Ground Grid	1.00	Sum	\$	15,000	\$ 45,000) \$	60,000	\$ 60,000	
	<u>Foundations</u>									
8.2	Terminal Structure Foundation	1.00	Sum			\$ 50,000) \$	50,000	\$ 50,000	Supply & Install
8.3	Bus Support Foundation	1.00	Sum			\$ 10,000	\$	10,000	\$ 10,000	Supply & Install
8.4	Pad Foundation (Upgrade) for Breaker & Switch (use existing pad)	1.00	Sum			\$ 20,000) \$	20,000	\$ 20,000	Supply & Install
	<u>Structures</u>									
8.5	A Frame DE Structure	1.00	Unit	\$	54,000	\$ 30,000) \$	84,000	\$ 84,000	Assume approx. 30,000lb
8.6	Switch Structure	1.00	Unit	\$	6,500	\$ 4,000) \$	10,500	\$ 10,500	
8.7	Misc. Structures	1.00	Unit	\$	12,000	\$ 8,000) \$	20,000	\$ 20,000	
	Supply and Install Substation Equipment									
8.8	GCB IPO 230kV - 3000A, 50kA	1.00	Unit	\$	250,000	\$ 75,000) \$	325,000	\$ 325,000	
8.9	DS 230kV Gang Operated - 3000A	2.00	Unit	\$	20,000	\$ 15,000) \$	35,000	\$ 70,000	
8.10	Instrument Transformers	1.00	Sum			\$ 122,000) \$	122,000	\$ 122,000	
	Protection, Telecom, Connections, Misc.									
8.11	Cable and Wire	1.00	Sum	\$	5,000	\$ 4,000) \$	9,000	\$ 9,000	
8.12	Protection, Telecom and Metering Equipment	1.00	Sum	\$	100,000	\$ 70,000) \$	170,000	\$ 170,000	
8.13	Misc. Works / Connections	1.00	Sum			\$ 5,000) \$	5,000	\$ 5,000	Supply & Install
8.14	Fencings, Restorations and Security etc.	1.00	Sum			\$ 150,000) \$	150,000	\$ 150,000	Supply & Install
WG B - TOTAL S	SUPPLY & INSTALL:								\$ 1,105,500	
WG C NEW 230k	V LINE - NIAGARA SUBSTATION CONNECTION									
9	Niagara Substation Connection									
	Below Ground						1			
	Supply & Install Conduit, Ground Grid	1.00	Sum	\$	15,000	\$ 45,000) \$	60,000	\$ 60,000	
	<u>Foundations</u>				,	, , ,	1	, -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Terminal Structure Foundation	1.00	Sum			\$ 50,000) \$	50,000	\$ 50,000	Supply & Install
	Equipment Foundations (breaker pad, switch, CCVT)	1.00	Sum			\$ 30,000	_	30,000		Supply & Install
	Support / Structures	1.00				, , ,	1	, -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
9.5	DE Structure	1.00	Unit	\$	54,000	\$ 30,000) \$	84,000	\$ 84,000	Assume approx. 30,000lb
	Misc. Structures	1.00	Sum	'	,	\$ 18,000	_	18,000		
	Supply and Install Substation Equipment						<u> </u>		1 2,700	
	GCB IPO 230kV - 3000A, 50kA	1.00	Unit	\$	250,000	\$ 75,000) \$	325,000	\$ 325,000	
	DS 230kV Gang Operated - 3000A	3.00	Unit	\$	20,000	\$ 15,000	_	35,000		
	Adder for Motor Operated	1.00	Unit	\$	6,000		_	8,000		
	Instrument Transformers	1.00	Sum		, i	\$ 65,000	_	65,000		
	Protection, Telecom, Connections, Misc.						<u> </u>	.,	1 11,700	
	Cable and Wire	1.00	Sum			\$ 5,000) \$	5,000	\$ 5,000	Supply & Install
	Protection, Metering & Telecom Equipment	1.00	Sum	\$	100,000			170,000		

Cost Estimate 4/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution

Remove 34 double circuit lattice deadend towers

Remove 3 single pole wood deadend structures

144 suspension structures:

11.1

11.2



COST ESTIMATE

		<u>COST EST</u>	<u>IMATE</u>					
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
9.15	Misc. Works / Connections	1.00	Sum		\$ 5,000	\$ 5,000	\$ 5,000	
9.16	Fencings, Restorations and Security etc.	1.00	Sum		\$ 150,000	\$ 150,000	\$ 150,000	
/G C - TOTAL	SUPPLY & INSTALL:				,		\$ 1,075,000	
EGMENT 2							3 1,073,000	
	LD & RE-CONDUCTOR							
	Work: The SOW includes re-conductoring portions of the Niagara – Gardenville 180, Packard – Urban 181, Packard he project. Reconductoring of the taps is not required except for the American Standard Tap on the 182 line.	– Gardenville 182 1	.15kV lines, as part of	f the full solution of th	ie Western New York	Project. A portion	of the Gardenville – Depe	w 54 line will also be recondu
10	Wire Removal Work							
	Line 181/105 – Remove approximately 26.6 circuit miles, 115kV/69kV (Packard Substation to Ellicott Junction):							
10.1	Remove 13.3 circuit miles (typically 350 MCM 19 strand Copper) - Line 105	13.30	Mile		\$ 15,000	\$ 15,000	\$ 199,500	
10.2	Remove13.3 circuit miles (typically 350 MCM 19 strand Copper) - Line 181	13.30	Mile		\$ 15,000	\$ 15,000	\$ 199,500	
10.3	Remove 26.6 miles of existing 3/8" x 7 steel EHS shieldwire	26.60	Mile		\$ 12,000	\$ 12,000	\$ 319,200	
10.4	Conductor attachment assembly at Packard Substation	1.00	Lot		\$ 50,000	\$ 50,000	\$ 50,000	
	Line 180/181 – Remove approximately 18.2 circuit miles, 115kV (Ellicott Junction to Urban Switch):				,	,		
10.5	Remove 9.1 circuit miles (typically 400 MCM 19 strand Copper) - Line 180	9.10	Mile		\$ 17,000	\$ 17,000	\$ 154,700	
10.6	Remove 9.1 circuit miles (typically 350 MCM 19 strand Copper) - Line 181	9.10	Mile		\$ 15,000			
10.7	Remove 18.2 miles of existing 3/8" x 7 steel EHS shieldwire	18.20	Mile		\$ 12,000			
10.8	Conductor attachment assembly at Urban Switch	1.00	Lot		\$ 50,000			
	Line 182/92 – Remove approximately 18.2 circuit miles, 115kV/69kV (Ellicott Junction to Urban Switch):				30,000	7 33/233	7 23,000	
10.9	Remove 9.1 circuit miles (typically 400 MCM 19 strand Copper) - Line 182	9.10	Mile		\$ 17,000	\$ 17,000	\$ 154,700	
10.10	Remove 9.1 circuit miles (typically 400 MCM 19 strand Copper) - Line 92	9.10	Mile		\$ 17,000		•	
10.11	Remove 18.2 miles of existing 3/8" x 7 steel EHS shieldwire	18.20	Mile		\$ 12,000			
10.11	Line 182 – Remove approximately 0.9 circuit miles, 115kV (Near Urban Switch):	10.20	IVIIIC		7 12,000	γ 12,000	210,400	
10.10	Remove circuit miles (typically 400 MCM 19 strand Copper) - Line 182	0.90	Mile		\$ 17,000	\$ 17,000	\$ 15,300	
10.11	Remove 0.9 miles of existing 3/8" x 7 steel EHS shieldwire	0.90	Mile		\$ 12,000	·		
10.11	Line 182/54 – Remove approximately 7.4 circuit miles, 115kV/115kV (Urban Switch to Gardenville Substation):	0.90	IVIIIC		7 12,000	7 12,000	7 10,800	
10.14		3.70	Mile		\$ 17,000	\$ 17,000	\$ 62,900	
	Remove 3.7 circuit miles (typically 400 MCM 19 strand Copper) - Line 182				· · · · · · · · · · · · · · · · · · ·			
10.15	Remove 3.7 circuit miles (636 KCM 18/1 ACSR) - Line 54	3.70	Mile	+	\$ 18,000	,		
10.16	Remove 7.4 miles of existing 3/8" x 7 steel EHS shieldwire	7.40	Mile	+	\$ 12,000			
10.17	Conductor attachment assembly at Gardenville Substation	1.00	Lot		\$ 50,000	\$ 50,000	\$ 50,000	
10.10	Line 182/54 – Remove approximately 7.45 circuit miles, 115kV/115kV (American Standard Tap):	0.00	8 A*1 -		d 47.000	ć 47.000	A 255	
10.18	Remove 0.02 circuit miles (typically 400 MCM 19 strand Copper) - Line 182 Tap to American Standard Tap	0.02	Mile		\$ 17,000			
10.19	Remove 0.02 circuit miles (typically 400 MCM 19 strand Copper) - Line 54 Tap to American Standard Tap	0.02	Mile		\$ 17,000			
10.20	Conductor attachment assembly at American Standard Tap	1.00	Lot		\$ 50,000	\$ 50,000	\$ 50,000	
10.55	Line 180/704 – Remove approximately 9.2 circuit miles, 115kV/34.5kV (Urban Switch to Gardenville Substation)					A	4	
10.21	Remove 4.6 circuit miles (typically 400 MCM 19 strand Copper) - Line 180	4.60	Mile		\$ 17,000			
10.22	Remove 4.6 circuit miles (typically 336.4 18/1 ACSR) - Line 704	4.60	Mile		\$ 16,000	·	\$ 73,600	
10.23	Remove 9.2 miles of existing 3/8" x 7 steel EHS shieldwire	9.20	Mile		\$ 12,000			
10.24	Conductor attachment assembly at Gardenville Substation	1.00	Lot		\$ 100,000	\$ 100,000	\$ 100,000	
11	Structure Removal Work							
	Line 181/105 – Remove 181 structures (Packard Substation to Ellicott Junction)							
	Remove 37 deadend structures:							
111	0.4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24.00	<u> </u>		ć 42.000	ć 42.000	ć 400.000	

Cost Estimate 5/22

Structure

Structure

34.00

3.00

12,000 \$

6,000 \$

\$

12,000 \$

6,000 \$

408,000

18,000

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

		1		1				¥ + + +++++
ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
11.3	Remove 11 double circuit steel suspension towers	11.00	Structure		\$ 14,000	\$ 14,000 \$	154,000	
11.4	Remove 10 double circuit suspension flex towers	10.00	Structure		\$ 13,000		130,000	
11.5	Remove 6 H-Frame wood suspension structures	6.00	Structure		\$ 10,000		60,000	
11.6	Remove 117 2 pole-wood suspension structures	117.00	Structure		\$ 8,000		936,000	
	Line 180/181 – Remove 95 structures (Ellicott Junction to Urban Switch)				,	, ,	,	
	Remove 58 structures – Ellicott Junction to Pack Club Lane Substation:							
	Remove 18 deadend structures:							
11.8	Remove 14 double circuit lattice deadend towers	14.00	Structure		\$ 12,000	\$ 12,000 \$	168,000	
11.9	Remove 4 double circuit single pole steel deadend structures	4.00	Structure		\$ 8,000		32,000	
	Remove 40 suspension structures:				7 3,000	φ 3/333 φ	0_,000	
11.10	Remove 38 double circuit flex towers suspension structures	38.00	Structure		\$ 6,600	\$ 6,600 \$	250,800	
11.11	Remove 1 H-frame suspension structure	1.00	Structure		\$ 6,000		6,000	
11.12	Remove 1 double circuit single pole steel suspension structure	1.00	Structure		\$ 12,000		12,000	
11.14	Remove 37 structures – Park Club Lane Substation to Urban Switch:	1.00	Structure		7 12,000	7 12,000 3	12,000	
11.13	Remove 10 double circuit lattice deadend towers	10.00	Structure		\$ 12,000	\$ 12,000 \$	120,000	
11.13	Remove 27 suspension structures:	10.00	Structure		7 12,000	γ 12,000 Ş	120,000	
11.14		2.00	Structure		\$ 66,000	\$ 66,000 \$	132,000	
	Remove 2 double circuit steel towers suspension structures	25.00			\$ 66,000			
11.15	Remove 25 double circuit flex towers suspension structures	25.00	Structure		\$ 66,000	\$ 66,000 \$	1,650,000	
	Line 182/92 – Remove 96 structures (Ellicott Junction to Urban Switch)							
	Remove 58 structures – Ellicott Junction to Pack Club Lane Substation							
44.45	Remove 20 deadend structures	42.00	<u> </u>		40.000	42.000	4=4 444	
11.15	Remove 13 double circuit lattice deadend towers	13.00	Structure		\$ 12,000	·	156,000	
11.16	Remove 1 single pole wood deadend structure	1.00	Structure		\$ 18,000	·	18,000	
11.17	Remove 5 double circuit steel pole deadend structures	5.00	Structure		\$ 14,000	\$ 14,000 \$	70,000	
11.18	Remove 1 H-frame wood deadend structure	1.00	Structure		\$ 6,600	\$ 6,600 \$	6,600	
	Remove 38 suspension structures:							
11.19	Remove 29 double circuit suspension flex towers	29.00	Structure		\$ 14,000	·	406,000	
11.20	Remove 1 double circuit steel suspension towers	1.00	Structure		\$ 6,600		6,600	
11.21	Remove 8 2-pole wood suspension structures	8.00	Structure		\$ 8,000	\$ 8,000 \$	64,000	
	Remove 38 structures – Park Club Lane Substation to Urban Switch:							
11.22	Remove 10 double circuit lattice deadend towers	10.00	Structure		\$ 12,000	\$ 12,000 \$	120,000	
	Remove 27 suspension structures:							
11.23	Remove 2 double circuit steel towers suspension structures	2.00	Structure		\$ 6,600	\$ 6,600 \$	13,200	
11.24	Remove 25 double circuit flex towers suspension structures	25.00	Structure		\$ 6,600	\$ 6,600 \$	165,000	
11.25	Remove 1 switch structure (Urban 369)	1.00	Structure		\$ 6,600	\$ 6,600 \$	6,600	
	Line 182 – Remove 12 structures (Near Urban Switch):							
	Remove 4 deadend structures:							
11.26	Remove 2 double circuit lattice deadend towers	2.00	Structure		\$ 16,000	\$ 16,000 \$	32,000	
11.27	Remove 2 3-pole wood deadend structures	2.00	Structure		\$ 8,000	\$ 8,000 \$	16,000	
	Remove 8 suspension structures:							
11.28	Remove 3 double circuit steel suspension towers	3.00	Structure		\$ 8,000	\$ 8,000 \$	24,000	
11.29	Remove 3 double circuit suspension flex towers	3.00	Structure		\$ 6,600	\$ 6,600 \$	19,800	
11.30	Remove 2 H-frame suspension structures	2.00	Structure		\$ 6,000	·	12,000	
	Line 182/54 – Remove 45 structures (Urban Switch to Gardenville Substation):							
11.31	Remove 12 double circuit lattice deadend towers	12.00	Structure		\$ 12,000	\$ 12,000 \$	144,000	
	Remove 33 suspension structures:				, ,	, ,	,	
11.32	Remove 1 double circuit steel suspension tower	1.00	Structure		\$ 6,600	\$ 6,600 \$	6,600	
11.33	Remove 25 double circuit suspension flex towers:	25.00	Structure		\$ 7,000		175,000	
11.34	Remove 7 2-pole wood suspension structures	7.00	Structure		\$ 8,000	•	56,000	

Cost Estimate 6/22

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

-				1	1		
ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL Remarks
	Line 180/704 – Remove 54 structures (Urban Switch to Gardenville Substation):						
11.35	Remove 21 double circuit lattice deadend towers	21.00	Structure		\$ 12,000	\$ 12,000 \$	252,000
11.36	Remove 33 suspension structures						
11.37	Remove 3 double circuit steel towers suspension structures	3.00	Structure		\$ 6,600	\$ 6,600 \$	19,800
11.38	Remove 30 double circuit flex towers suspension structures	30.00	Structure		\$ 6,600		198,000
12	Wire Installation						
	Line 181 – Install approximately 18.8 circuit miles, 115kV (Packard Substation to Park Club Lane Substation)						
12.1	Install 18.8 circuit miles of 1590 kcmil ACSR "FALCON" conductor	18.80	Mile	\$ 55,440	\$ 79,200	\$ 134,640 \$	2,531,232
12.2	Install 18.8 miles of 3/8" x 7 strand EHS steel shieldwire	18.80	Mile	\$ 7,920			446,688
12.3	Conductor attachment assembly at Packard Substation	1.00	Lot	,	\$ 30,000		30,000
	Line 182/180 – Install approximately 11.2 circuit miles, 115kV (Ellicott Junction to Park Club Lane Substation)				1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Install 11.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor:						
12.4	Install 5.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor	5.60	Mile	\$ 55,440	\$ 79,200	\$ 134,640 \$	753,984
12.5	Install 5.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 180	5.60	Mile	\$ 55,440			753,984
12.6	Install 11.2 miles of 3/8" x 7 strand EHS steel shieldwire	11.20	Mile	\$ 7,920			266,112
12.7	Conductor attachment assembly at Park Club Lane Substation	1.00	Lot	7,320	\$ 30,000		30,000
12.7	·	1.00	LOI		\$ 50,000	\$ 50,000 \$	30,000
	Line 181/182 – Install approximately 6.4 circuit miles, 115kV (Park Club Lane Substation to Urban Switch)						
12.0	Install 6.4 circuit miles of 1590 kcmil ACSR "FALCON" conductor:	2.20	N 4'1 -	Ć 55 440	ć 70.200	Ć 424.640 Ć	420.040
12.8	Install 3.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 181	3.20	Mile	\$ 55,440			430,848
12.9	Install 3.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 182	3.20	Mile	\$ 55,440			430,848
12.10	Install 6.4 miles of 3/8" x 7 strand EHS steel shieldwire	6.40	Mile	\$ 7,920			152,064
12.11	Conductor attachment assembly at Urban Switch	1.00	Lot		\$ 30,000	\$ 30,000 \$	30,000
	Line 182/54 – Install approximately 8.2 circuit miles, 115kV (Urban Switch to Gardenville Substation):						
	Install 8.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor:						
12.12	Install 4.5 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 182	4.50	Mile	\$ 55,440			605,880
12.13	Install 3.7 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 54	3.70	Mile	\$ 55,440	· · · · · · · · · · · · · · · · · · ·		498,168
12.14	Install 8.2 miles of 3/8" x 7 strand EHS steel shieldwire	8.20	Mile	\$ 7,920	\$ 15,840		194,832
12.15	Conductor attachment assembly at Gardenville Substation	1.00	Lot		\$ 30,000	\$ 30,000 \$	30,000
	Line 182/54 – Install approximately 0.04 circuit miles, 115kV/115kV (American Standard Tap):						
	Install 0.04 circuit miles of 1590 kcmil ACSR "FALCON" conductor						
12.16	Install 0.02 circuit miles of 1590 kcmil ACSR "FALCON"- Line 182 Tap to American Standard Tap	0.02	Mile	\$ 55,440	\$ 79,200	\$ 134,640 \$	2,693
12.17	Install 0.02 circuit miles of 1590 kcmil ACSR "FALCON" - Line 54 Tap to American Standard Tap	0.02	Mile	\$ 55,440	\$ 79,200	\$ 134,640 \$	2,693
12.18	Conductor attachment assembly at American Standard Tap	1.00	Lot		\$ 10,000	\$ 10,000 \$	10,000
12.19	OPGW- 7 miles and accessories	7.00	Mile	\$ 21,632	\$ 29,220	\$ 50,852 \$	355,964 Includes accessories, splicing & testing
13	Insulator & Hardware Work						
	Group D1:						
13.1	Tangent - Porcelain String (10 Discs Assembly)	576.00	Set	\$ 900	\$ 720	\$ 1,620 \$	933,120
13.2	Angle & Deadend Porcelain String (10 Disc Assembly)	1,020.00	Set	\$ 1,300			2,386,800
13.3	Jumper Post Porcelain String (Assembly)	510.00	Set	\$ 500	·		459,000
14	Install Structure Work:						·
	Line 181 – Install approximately 240 structures (60 deadends, 180 suspensions) :						
	(Packard Substation to Park Club Lane Substation)						
	Install 180 structures – Packard Substation to Ellicott Junction						
14.1	Install 37 structures (Type S – Single circuit davit arm steel deadend)	37.00	Structure	\$ 50,000	\$ 45,000	\$ 95,000 \$	3,515,000
14.1	Install 143 structures (Type R – Single circuit davit arm wood suspension)	143.00	Structure	\$ 3,500		\$ 29,500 \$	4,218,500
14.2	Install 60 structures – Ellicott Junction to Pack Club Lane Substation	143.00	Jactale	, 3,300	ر 20,000	γ 29,300 γ	7,210,300
14.3	Install 23 structures (Type S – Single circuit davit arm steel deadend)	23.00	Structure	\$ 47,000	\$ 26,000	\$ 73,000 \$	1,679,000
	, ,,	37.00			·	•	1,091,500
14.4	Install 37 structures (Type R – Single circuit davit arm wood suspension)	37.00	Structure	\$ 3,500	\$ 26,000	\$ 29,500 \$	1,031,300

Cost Estimate 7/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
	Line 182/180 – Install approximately 60 structures (26 deadends, 34 suspensions), 115kV (Ellicott Junction to							
445	Pack Club Lane Substation)	45.00	Cl. al a	ć 47.000	ć 26.000 ć	72.000	Å 4.00F.000	
14.5	Install 1 structure (Type S – Single circuit davit arm steel deadend)	15.00	Structure	\$ 47,000		-		
14.6	Install 25 structures (Type Q – Double circuit davit arm steel deadend)	25.00	Structure	\$ 29,700				
14.7	Install 34 structures (Type P – Double circuit davit arm steel suspension)	34.00	Structure	\$ 21,000	\$ 26,000 \$	47,000	\$ 1,598,000	
	Line 181/182 – Install approximately 39 structures (14 deadends, 24 suspensions, 1 Hframe deadend switch)							
440	(Park Club Lane Substation to Urban Switch):	44.00	<u> </u>	Ġ 20.700	å 26 720 å	56.420	
14.8	Install 14 structures (Type Q – Double circuit davit arm steel deadend)	14.00	Structure	\$ 29,700		56,430		
14.9	Install 24 structures (Type P – Double circuit davit arm steel suspension)	47.00	Structure	\$ 21,000				
14.10	Install 1 H-frame deadend switch structure and switch (Urban 369) (Type T – H-frame deadend switch)	1.00	Structure	\$ 45,000	\$ 40,500 \$	85,500	\$ 85,500	
	Line 182/54 – Install approximately 53 structures (15 deadends, 38 suspension tangents) (Urban Switch to							
4444	Gardenville Substation)	45.00	C11	, c 20.700	¢ 26.700 å	FC 422	6 046.477	
14.11	Install 15 structures (Type Q – Double circuit davit arm steel deadend)	15.00	Structure	\$ 29,700		•	· ·	
14.12	Install 38 structures (Type P – Double circuit davit arm steel suspension)	38.00	Structure	\$ 21,000	\$ 18,900 \$	39,900	\$ 1,516,200	
15	Install Foundation Work:							
	Line 181 – Install 60 drilled shaft foundations and 180 direct embed holes (Packard Substation to Park Club Lane							
	Substation)							
15.1	Install 60 drilled shaft foundations:	47.00	Ctwinoting		¢ 27,000 ¢	27,000	¢ 1.260.000	Cumphing of Install
15.1	Install 47 drilled shaft - 6 feet diameter, depth of 23 feet	47.00	Structure		\$ 27,000 \$			Supply and Install
15.2	Type S– Single circuit davit arm steel tangent deadend - foundation accessories, misc. works	47.00	Structure		\$ 13,000 \$	13,000		-
15.3	Install 13 drilled shaft - 8 feet diameter, depth of 37 feet - foundation accessories, misc. works	13.00	Structure		\$ 30,000 \$	30,000		4
15.4	Type S– Single circuit davit arm 90° line angle deadend)	13.00	Structure		\$ 13,000 \$	-		-
15.5	Install 180 direct embed holes - embedment depth of 14 feet	180.00	Structure		\$ 16,000 \$	16,000		-
15.6	Type R – Single circuit davit arm wood suspension foundation accessories, misc. works	180.00	Structure		\$ 13,000 \$	13,000	\$ 2,340,000	-
	Line 182/180 – Install 26 drilled shaft foundations and 34 direct embed holes (Ellicott Junction to Pack Club							
	Lane Substation):							-
15.7	Install 26 drilled shaft foundations:	1.00	Charretina		ć 27.000 ć	27,000	ć 27.000	-
15.7	Install 1 drilled shaft - 6 feet diameter, depth of 23 feet	1.00	Structure	ć 10.000	\$ 27,000 \$			
15.8	Type S – Single circuit davit arm steel tangent deadend - foundation accessories, misc. works	1.00	Structure	\$ 18,000		•		
15.9	Install 24 drilled shaft - 6 feet diameter, depth of 31 feet	24.00 24.00	Structure	¢ 20.700	\$ 28,000 \$			
15.10	Type Q – Double circuit davit arm steel tangent deadend - foundation accessories, misc. works		Structure	\$ 29,700				
15.11	Install 1 drilled shaft - 8 feet diameter, depth of 37 feet	1.00	Structure	¢ 20.700	\$ 35,000 \$	35,000		
15.12 15.13	Type Q – Double circuit davit arm 90° line angle deadend - foundation accessories, misc. works Install 34 direct embed holes - embedment depth of 20 feet	1.00 34.00	Structure Structure	\$ 29,700	\$ 13,000 \$ \$ 18,000 \$	42,700 18,000		Cupply and Install
15.13	Type P – Double circuit davit arm steel suspension - foundation accessories, misc. works	34.00	Structure		\$ 13,000 \$	13,000		Supply and Install
15.14	Line 181/182 – Install16 drilled shaft foundations and 24 direct embed holes (Park Club Lane Substation to	34.00	Structure		\$ 15,000 \$	15,000	\$ 442,000	1
	Urban Switch):							
	Install 16 drilled shaft foundations:							1
15.15	Install 13 drilled shaft - 6 feet diameter, depth of 23 feet	13.00	structure		\$ 27,000 \$	27,000	\$ 351,000	1
15.15	Type Q – Double circuit davit arm steel tangent deadend - foundation accessories, misc. works	13.00	structure	\$ 29,700	·			
15.17	Install 1 drilled shaft - 8 feet diameter, depth of 37 feet	1.00	structure	25,700	\$ 30,000 \$			Supply and Install
15.17	Type Q – Double circuit davit arm 90° angle deadend - foundation accessories, misc. works	1.00	structure	\$ 29,700				
15.18	Install 2 drilled shaft – 5 feet diameter, depth of 16 feet	2.00	structure	25,700	\$ 16,000 \$	-		Supply and Install
15.19	Type T – H-frame deadend switch - foundation accessories, misc. works	1.00	structure		\$ 15,000 \$	15,000		Supply and Install
15.21	Install 24 direct embed holes - embedment depth of 20 feet	24.00	structure	\$ 9,000	·	·		
15.21	Type P – Double circuit davit arm steel suspension - foundation accessories, misc. works	26.00	structure	\$ 9,000	i	22,000		
13.22	Line 182/54 – Install 15 drilled shaft foundations and 38 direct embed holes (Urban Switch to Gardenville	20.00	structure	ع ع,000	\$ 15,000 \$	22,000	ب 3/2,000	
	Substation)							
15.23	Install 15 drilled shaft foundations							
13.23	mistan 15 armica shart roundations			1	<u> </u>		<u> </u>	<u> </u>

Cost Estimate 8/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

		<u> </u>						
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
15.24	Install 14 drilled shaft - 6 feet diameter, depth of 31 feet	14.00	structure		\$ 36,000	\$ 36,000	\$ 504,000	Supply and Install
15.25	Type Q – Double circuit davit arm steel tangent deadend - foundation accessories, misc. works	14.00	structure	\$ 29,700				,
15.26	Install 1 drilled shaft - 8 feet diameter, depth of 38 feet	1.00	structure		\$ 38,000			Supply and Install
15.27	Type Q – Double circuit davit arm 90° angle deadend - foundation accessories, misc. works	1.00	structure	\$ 29,700				,
15.28	Install 38 direct embed holes - embedment depth of 20 feet	38.00	structure	,	\$ 18,000			
15.29	Type P – Double circuit davit arm steel suspension - foundation accessories, misc. works	38.00	structure	\$ 9,000				
	Line Switches			,	,	,	,	
15.3	Supply and Install line switch for WG-D1	1.00	Unit		\$ 100,000	\$ 100,000	\$ 100.000	Supply and Install
	L SUPPLY & INSTALL:		0.000		7			
							\$ 55,276,810	
	BREAKER AT PACKARD STATION							
16	New Bus Breaker at Packard Station							
16.1	GCB 115kV - 3000A, 63kA	1.00	Unit		\$ 150,000			Supply & Install
16.2	115LB1WV1 1 Way Loadbreak Switch Vertical (Located at Structure T and includes the pole)	1.00	Structure		\$ 250,000			-
16.3	Relocate 1 No. existing 115kV 3000A disconnect switch 343 to the right of tie breaker R342	1.00	Sum	<u> </u>	\$ 20,000			
16.4	Install one new 115kV 123kV, 63kA 3000A SF6 bus tie breaker in series with existing 115kV Areva bus tie R342 b		Sum	\$ 150,000				
16.5	Install new cable and conduit between new tie breaker and control house and associated shield cables	1.00	Sum		\$ 35,000	•		Supply & Install
16.6	Install new set of AL power conductors and AL four hole pad connectors	1.00	Sum		\$ 12,000			
16.7	Install new AL bus and a 5" upper bus extension to existing breaker R2103 and associated disconnect switches	1.00	Sum		\$ 18,000			
16.8	Structures for Switch and Bus Support	1.00	Sum		\$ 30,000	\$ 30,000	\$ 30,000	
16.9	Relocate 115kV disconnect switch 2104 and R2103	1.00	Sum		\$ 15,000	\$ 15,000	\$ 15,000	
16.10	Grounding all new electrical equipment	1.00	Sum		\$ 10,000	\$ 10,000	\$ 10,000	
16.11	Reconnect, control and integration, test and commissioning	1.00	Sum		\$ 20,000	\$ 20,000	\$ 20,000	
16.12	Supply and Install new 115kV switch R2101	1.00	Sum		\$ 100,000	\$ 100,000	\$ 100,000	
16.13	Allowance for all secondary electrical works including DC power, AC power and system protection	1.00	Sum		\$ 20,000	\$ 20,000	\$ 20,000	
WG-E - TOTAL S	SUPPLY & INSTALL:						\$ 880,000	
	THERMALLY LIMITING EQUIPMENT AT PACKARD SUBSTATION FOR LINE 181						\$ 660,000	
17	Replace Thermally Limiting Equipment at Packard Substation for Line 181							
17.1	Conductor & insulator replacement	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	Supply & Install
	<u>'</u>	1.00	Suili		3 200,000	\$ 200,000	3 200,000	
WG-F - TOTAL	SUPPLY & INSTALL:						\$ 200,000	
WG-G NEW 115	kV SWITCHING STATION							
18	Supply and Install new 115kV Switching Station near Park Club Lane							
	Structures							
18.1	Angles Bus Support- 3 Phase	7.00	Unit	\$ 5,000				
18.2	Sta. SVC Stand- 3 Phases	1.00	Unit	\$ 15,000				
18.3	Switch Stands (assume future SW Stands use bus supports)	18.00	Unit	\$ 25,000				
18.4	Misc. Structures	1.00	Sum	1.	\$ 385,000			
18.5	Line Terminal (shared columns)	3.00	Unit	\$ 18,000	•			
18.6	Lightning Masts	8.00	Unit	\$ 45,000	\$ 25,000	\$ 70,000	\$ 560,000	
10 =	Equipment		Unit		400.000	4 400 000	A	
18.7	115kV Switches	16.00	Unit		\$ 100,000			
18.8	115kV Line Switches	5.00	Unit		\$ 100,000			
18.9	115kV Instrument Transformers	1.00 8.00	Sum	¢ 150.000	\$ 545,000			
18.10	115kV Circuit Breakers 115kV Sta SVC- 1Phase	3.00	Unit Unit	\$ 150,000 \$ 50,000				
18.11 18.12	Arrestor	15.00	Unit	\$ 50,000				
18.13	Arrestor Sta SVC	3.00	Unit	\$ 75,000				
10.13	Foundations	3.00	Jill	7 73,000	25,000	7 100,000	300,000	
18.14	Grading, Civils, Access Works, Ground Grid, Conduit	1.00	Sum		\$ 325,000	\$ 325,000	\$ 325,000	Supply & Install
18.15	Foundations for Low Profile Structures	68.00	Unit		\$ 5,000	·	•	4
10.13	Touridations for Low Frome Structures	00.00	Offic		7 3,000	7 3,000	340,000	J

9/22

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
18.16	Caisson DE Structures	10.00	Structure		\$ 75,000			_
18.17	115kV Circuit Breaker Pad	8.00	Sum		\$ 10,000	\$ 10,000	\$ 80,000	
18.18	Pier Lighting Mast	8.00	Sum		\$ 5,000	\$ 5,000	\$ 40,000	
	Control House							
18.19	Control House 35' x 65' (includes supply & install and foundations)	1.00	Sum	\$ 650,000	\$ 200,000	\$ 850,000	\$ 850,000	Supply & Install (includes foundations)
	Protection, Telecom, Connections, Misc.							
18.20	Cable and Wire	1.00	Sum		\$ 25,000	\$ 25,000	\$ 25,000	Supply & Install
18.21	Protection, Telecom and Metering Equipment (Panels)	23.00	Sum		\$ 30,000	\$ 30,000	\$ 690,000	Supply & Install
WG-G - TOTAI	L SUPPLY & INSTALL:						\$ 11,169,000	
SEGMENT 3								
WG-H PACKAR	D-HUNTLEY & WALCK-HUNTLEY DOUBLE CIRCUIT LINE WORKS							
Description of	Work: Re-conductor 18.2 circuit miles of the Packard-Huntley and Walck - Huntley Double Circuit Line between str	uctures 140 and Hu	ntley Substation. Scor	e includes foundatio	n and structure works	and replacement	of insulators, fittings and	d hardware.
19	Wire Removal Work					•		
	Line 130/133 – Remove approximately 18.2 circuit miles, 115kV/69kV (Packard Structures 140 and -Huntley Subs	tation):						
19.1	Remove 18.2 circuit miles (typically 350 MCM 19 strand Copper)	18.20	Mile		\$ 15,000	\$ 15,000	\$ 273,000	
19.2	Transfer existing 3/8" x 7 steel EHS shieldwire on 6 structures	26.60	Mile		\$ 24,000	\$ 24,000		1
	Structure Removal Work				7 = 1,722		7 333,133	1
	Line 130/133 – Remove 7 double circuit steel deadend lattice towers, 115kV/69kV (Packard Structures 140 and -	Huntlev Substation)	<u>:</u>					1
	Remove 11 deadend structures:		-					1
19.3	Remove 7 double circuit lattice deadend towers	7.00	Structure		\$ 12,000	\$ 12,000	\$ 84,000	Supply & Install
19.4	Remove 4 single pole wood deadend structures	4.00	Structure		\$ 6,000	\$ 6,000		1
19.5	Remove 1 double circuit steel suspension flex tower	1.00	Structure		\$ 14,000	\$ 14,000		1
13.3	Structure Re-inforce Work	1.00	Stractare		7 1,000	7 11,000	1.,000	1
19.6	Install 8 concrete foundation caissons	8.00	Structure		\$ 150,000	\$ 150,000	\$ 1,200,000	1
19.7	Install 4 wood 3-pole deadend pole structures in kind	4.00	Structure	\$ 25,000	·	\$ 50,000		
19.7	Replace seven double circuit steel deadend lattice towers with double circuit steel deadend single pole	4.00	Structure	Ş 25,000	3 23,000 .	5 30,000	200,000	Supply & Install
19.8	structures on concrete foundations.	7.00	Structure		\$ 85,000	\$ 85,000	\$ 595,000	
	Replace one double circuit steel suspension flex tower with double circuit steel deadend single pole structure	7.00	Structure		\$ 65,000 .	3 85,000	333,000	-
19.9	on concrete foundation.	1.00	Ctructuro		¢ 95 000	¢ 95.000	¢ 95 000	
19.10	Replace steel members on (16) deadend lattice towers	16.00	Structure Structure		\$ 85,000 S \$ 10,000 S			-
-	Replace hardware on (30) double circuit deadend structures					· · · · · · · · · · · · · · · · · · ·		-
19.11 19.12	Install longitudinal guys on two flex towers	30.00 2.00	Structure Structure	1	\$ 4,000 S \$ 25,000 S			1
19.12	Install (4) temporary wood single pole deadend structures at every deadend structure to be replaced	44.00	Unit	1	\$ 25,000 \$			1
13.13	Wire Installation	44.00	Offic	1	، 15,000 x	עטט,כב ק	γ οου,υυυ	
19.14	Line 130/133 – Reconductoring, 115kV/69kV (Packard Structures 140 and -Huntley Substation):			1				
19.14	Transfer 4 double circuit miles of 1590 kcmil ACSR "FALCON" conductor	4.00	Mile	\$ 28,000	\$ 40,000	\$ 68,000	\$ 272,000	
-	Install 18.2 miles of 3/8" x 7 strand EHS steel shieldwire	18.20	Mile					
19.16	Miscellaneous assemblies			\$ 7,920		\$ 23,760		
19.17	ועווסטכוומוופטעט מסספווועוופט	1.00	Lot	+	\$ 30,000	\$ 30,000	30,000	Supply & Install Calisins
19.18	OPGW- 18.2 miles and accessories	18.20	Mile	\$ 21,632	\$ 29,220	\$ 50,852	\$ 925,506	Supply & Install, Splicing, Accessories etc.
	Insulator & Hardware Work			<u> </u>	ļ <u></u>		ļ .	
19.19	Tangent - Porcelain String (10 Discs Assembly)	390.00	Set	\$ 900		•		
19.20	Angle & Deadend Porcelain String (10 Disc Assembly)	192.00	Set	\$ 1,300				
19.21	Jumper Post Porcelain String (Assembly)	81.00	Set	\$ 500		•		
19.22	Shieldwire Suspension Clamps	32.00	Set	\$ 500	-	\$ 900	•	
19.23	Shieldwire DE Clamps	80.00	Set	\$ 800		\$ 1,440		
19.24	Miscellaneous materials, dampers, grounding etc.	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	

Cost Estimate 10/22

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

1		•			_	1		
ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
WG-H - TOTAL	SUPPLY & INSTALL:						\$ 7,261,318	
WG-I - UPGRAD	DE AMPACITY OF LINES 130 AND 133 AT HUNTLEY SUBSTATION							
20.1	Upgrade ampacity of Lines 130 & 133 at Huntley Substation	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	Supply & Install
20.2	Remove the span between Structures 80 and 414 on the denergized Beck – Terminal Station C 105 subtransmission line in the vicinity of Structure 167 per input from NY-TLS. A temporary wood single pole structure may be needed in the vicinity of Structure 80 to mitigate any concerns with unbalanced load at the structure. The section of the Beck – Terminal Station C 105 sub-transmission line sharing the ROW with the 130/133 D/C line will be removed as part of the 115 kV Packard –Urban 181 line proposed scope of work for the Western New York Project.	1.00	Sum		\$ 20,000	\$ 20,000	\$ 20,000	
20.3	Mitigation works to lower the edge of ROW magnetic fields on the Packard – Huntley 130 line between Structures 140 and 160. The scope of work consists of transposing the top and bottom conductor phases on the 130 line outside Huntley Substation and Walck Road Switch Station in the span between Structure 242 and the bus structures at Huntley Substation and between Walck Road Switch and Structure 132 at Walck Road Switch Station.	1.00	Sum		\$ 15,000	\$ 15,000	\$ 15,000	
WG-I - TOTAL S	SUPPLY & INSTALL:						\$ 235,000	
SEGMENT 4								
WG-J - REFURB	ISHMENT WORKS ON LINES 191							
ner menome	WG-J							
21	Wire work:							
21.1	Reconductor 3.6 circuit miles with 2156 kcmil ACSS "Bluebird" conductor.	3.60	Mile	\$ 55,440	\$ 79,200	\$ 134,640	\$ 484,704	
21.2	Replace 3.2 miles of existing shieldwire with 7/16" EHS shieldwire.	3.20	Mile	\$ 7,920				
21.3	Transfer conductor, shieldwire and hardware on existing 101, 102, 61 lines to new suspension structures.	13.00	Structure	·	\$ 20,000			
21.4	Transfer conductor, shieldwire and hardware on existing 101, 102, 61 lines to new deadend structures.	16.00	Structure		\$ 25,000	,		
24.5	Replace deadend hardware attachment assemblies at the bus structures on the Niagara Substation and				<u> </u>	,	<u> </u>	
21.5	Packard Substation.	1.00	Sum		\$ 20,000	\$ 20,000	20,000	
22	Structure work:					\$ -	\$ -	
22.1	Replace six double circuit deadend lattice towers with 6 D/C deadend steel davit arm structures.	6.00	Structure		\$ 75,000	\$ 75,000	\$ 450,000	Supply & Install
22.2	Replace tower members and bolts on 12 lattice towers	12.00	Structure		\$ 50,000	\$ 50,000	\$ 600,000	
22.3	Install 6 caisson foundations (8'x20') for D/C deadend steel davit are structures	6.00	Structure		\$ 150,000	\$ 150,000	900,000	
22.4	Remove concrete footers at 6 structure locations (4 footers per structure)	24.00	Units		\$ 20,000	\$ 20,000	\$ 480,000	
WG-J- TOTAL S	UPPLY & INSTALL:						\$ 3,670,736	
SEGMENT 5								
WG-M - LINE W	ORK 103,104							
23	Wire and Hardware Work							
23.1	Reconductor with 795MCM ACRS conductor to sections of lines 103 & 104 of 636MCM ACC	4,000.00	Ft	\$ 4	\$ 5	\$ 9	\$ 34,000	
23.2	Install 0.1 miles of 3/8" x 7 strand EHS steel shieldwire	0.10	Mile	\$ 7,920	\$ 15,840	\$ 23,760	\$ 2,376	
	Structure work:							
23.3	Remove existing structures 55A1, 55A2, 55A3, 55B1, 55B2, 55B3, 55B4 and 55B5	5.00	Structure		\$ 10,000	\$ 10,000	\$ 50,000	
23.4	Remove existing conductor and 1/2" EHS	5.00	Structure		\$ 5,000			
23.5	Install new steel vertical deadend pulloff structures	2.00	Structure		\$ 50,000			Supply & Install
23.6	Install new steel three pole deadend pullof structure	1.00	Structure		\$ 75,000	\$ 75,000	5 75,000	Supply & Install
	Foundation Work							
23.7	Install 2 foundations using a vibratory caisson, helical pile or other methods	2.00	Structure		\$ 75,000	·		Supply & Install
23.8	Install 1 new vibratory caisson foundation	1.00	Structure		\$ 50,000	\$ 50,000	50,000	Supply & Install
WG-M TOTAL	SUPPLY & INSTALL:						\$ 486,376	

Cost Estimate 11/22

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate		Labor &	Total Unit	TOTAL Remarks
						Equipment Rate	Rate	
WG-N - LINE V	VORK 101, 102, 103, 104							
24	Upgrade ampacity of Lines 101, 102, 103, 104							
24.1	Replace Thermally Limiting Equipment at Lockport Station for Lines 101, 102	1.00	Sum		Ş	\$ 500,000	\$ 500,000 \$	500,000 Supply & Install
WG-N TOTAL	SUPPLY & INSTALL:						Ś	500,000
SEGMENT 6							·	,
WG-O - NYSEO	6/NYPA/N GRID - ELIMINATE DOUBLE CIRCUIT CONTINGENCY FOR LINE 61/64							
25	Eliminate Double Circuit Contingency for Line 61/64				\neg			
25.1	Install "A" Delta Davit Arm Steel Suspension 230kV	1.00	Structure		5	\$ 750,000	\$ 750,000 \$	750,000 Supply & Install
25.2	Install "B" Davit Arm Steel DE 230kV	3.00	Structure			,	. ,	, , , ,
25.3	Conductoring 0.70 circuit miles of 1590 ACSR for the 64 Line.	8,500.00	Ft	\$	5 \$	\$ 8	\$ 13 \$	110,500
25.4	Replace OGW overhead ground wire 5/8" Dia (230kV)	2.00	Mile	•	20 \$			47,520
25.5	Install 8' Dia x 26' deep reinforced concrete foundation caisson (cylindrical) Structure Type S/Q Angle DE (3 Nos)	50.00	CY	,	5	\$ 1,500		75,000 Supply & Install
25.6	Direct embedment foundation 72" dia x 20' deep	1.00	EA		Ş	\$ 50,000		50,000 Supply & Install
25.7	96" Dia Hole Rock Coring/ Removal	15.00	LF		Ş	\$ 6,400		96,000 Supply & Install
	Group O-61/64, P1-181:							
25.8	Tangent - Porcelain String (10 Discs Assembly)	159.00	Set	\$ 90	00 \$	\$ 720	\$ 1,620 \$	257,580
25.9	Angle & Deadend Porcelain String (10 Disc Assembly)	66.00	Set	\$ 1,30		\$ 1,040		154,440
25.10	Jumper Post Porcelain String (Assembly)	33.00	Set		00 \$			29,700
WG-O TOTAL	SUPPLY & INSTALL:						Ġ	1,570,740
WG-P1 - IDEN	TIFIED 181 LINE WORK (URBAN SWITCH TO ERIE, NYSEG)						•	2,370,740
26	Foundation Works:				\neg			
26.1	Direct Embed for H Frame's	52.00	Structure		3	\$ 15,000	\$ 15,000 \$	780,000 Supply & Install
26.2	Caissons for Dead End Structures	8.00	Structure		3	\$ 55,000		440,000 Supply & Install
27	Structure Work:				+	,	1 22,223	
27.1	Install H Frames	52.00	Structure	\$ 3,50	00 \$	\$ 26,000	\$ 29,500 \$	1,534,000
27.2	Install Dead Ends	8.00	Structure	\$ 42,00				638,400
28	Wire work:			,	<u> </u>	,	. , .	,
28.1	1113 kcmil installation	114,000.00	Ft	\$	4 \$	\$ 5	\$ 9 \$	969,000
28.2	Install double shield wire	75,600.00	Ft	•	2 \$			340,200
29	Insulators & Hardware Work	,		•				,
29.1	Suspension Sets	156.00	Ea.	\$ 90	00 \$	\$ 720	\$ 1,620 \$	252,720
29.2	Angle / Deadend Sets	48.00	Ea.	•	00 \$		·	112,320
29.3	Shieldwire Fittings / Misc. Works	1.00	Sum	·	Ş	\$ 300,000		300,000 Supply & Install
WG-P1 TOTA	L SUPPLY & INSTALL:						Ġ	5,366,640
WG-O - REPLA	CE THERMALLY LIMITING EQUIPMENT AT ERIE STN FOR LINE 181						,	3,300,040
30	Replace Thermally Limiting Equipment at Erie Station for Line 181 (NYSEG 922 Line)							
30.1	Replacing one 115kV circuit breaker	1.00	Unit	\$ 150,00	00	\$ 50,000	\$ 200,000 \$	200,000
30.2	Instrument Transformers	1.00	Unit	123,00		\$ 200,000	\$ 200,000 \$	200,000
30.3	New disconnect switches	1.00	Lot		1	\$ 100,000	\$ 100,000 \$	100,000
30.4	New A&B relay packages	1.00	Lot			\$ 50,000	\$ 50,000 \$	50,000
30.5	Conductor and insulator replacement	1.00	Lot			\$ 200,000	\$ 200,000 \$	200,000
30.6	New cabling (control, instrument, power and panel wiring)	1.00	Sum			\$ 200,000	\$ 200,000 \$	200,000
30.7	Miscellaneous assemblies	1.00	Sum		1	\$ 300,000	\$ 300,000 \$	300,000
	SUPPLY & INSTALL:	1.00			,	, 333,000	, 250,000 \$, and the second
	CE THERMALLY LIMITING EQUIPMENT LINE 54 (NYSEG 921)						\$	1,250,000
31	Replace Thermally Limiting Equipment at Erie Station for line 54 (NYSEG 921)							
31.1	Replacing one 115kV circuit breaker	1.00	Unit	\$ 150,00	20 '	\$ 50,000	\$ 200,000 \$	200,000
31.1	Inchiacing one titare diearei	1.00	Offic	ا0,000 ج	. 0.	00,000 ج	ې ۲۰۰٬۰۰۰ ې	200,000

Cost Estimate 12/22

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

							* * * * * * * * * * * * * * * * * * * *
Item	Description	Quantity	Unit	Supply Rate Equipment Rate	Total Unit Rate	TOTAL	Remarks
31.2	Instrument Transformers	1.00	Unit	\$ 200,000	\$ 200,000	\$ 200,000	
31.3	New disconnect switches	1.00	Lot	\$ 100,000	\$ 100,000	\$ 100,000	
31.4	New A&B relay packages	1.00	Lot	\$ 50,000	\$ 50,000	\$ 50,000	
31.5	Conductor and insulator replacement	1.00	Lot	\$ 200,000	\$ 200,000	\$ 200,000	
31.6	New cabling (control, instrument, power and panel wiring)	1.00	Sum	\$ 200,000	\$ 200,000	\$ 200,000	
31.7	Miscellaneous assemblies	1.00	Sum	\$ 300,000	\$ 300,000	\$ 300,000	
WG-R TOTAL SU	JPPLY & INSTALL:					\$ 1,250,000	
WG-U - REPLAC	E THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64					1,230,000	
	Replace Thermally Limiting Equipment at Robinson Station for Line 64						
32.1	Replacing two 230kV gang operated circuit breaker	2.00	Sum	\$ 250,000 \$ 75,000	\$ 325,000	\$ 650,000	
32.2	Instrument Transformers	1.00	Unit	\$ 200,000			
32.3	New disconnect switches	1.00	Lot	\$ 100,000			
32.4	New A&B relay packages	1.00	Lot	\$ 50,000	· · · · · · · · · · · · · · · · · · ·		
32.5	Conductor and insulator replacement	1.00	Lot	\$ 200,000			
32.6	New cabling (control, instrument, power and panel wiring)	1.00	Sum	\$ 200,000	\$ 200,000	\$ 200,000	
32.7	Miscellaneous assemblies	1.00	Sum	\$ 300,000	\$ 300,000	\$ 300,000	
WG-U TOTAL SI	UPPLY & INSTALL:					\$ 1,700,000	
	E THERMALLY LIMITING EQUIPMENT NIAGARA STN LINE 102					3 1,700,000	
33	Replace Thermally Limiting Equipment at Niagara Station for Line 102						
	Substation Equipment Replacement	1.00	Sum	\$ 500,000	\$ 500,000	\$ 500,000	Supply & Install
		1.00	Jam	, 300,000	300,000		Supply & Histon
	JPPLY & INSTALL:					\$ 500,000	
	Local Transmission Plan						
. ,	ACCESS, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:					A	
	Contractor Mobilization / Demobilization	1.00	C	<u> </u>	¢ 2,000,000	\$ -	
34.1	Mob / Demob	1.00	Sum	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	
36	Project Management, Material Handling & Amenities				ξ -	-	
36.1	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Materials Management Staff)	36.00	Months	\$ 350,000			
36.2	Site Accommodations, Storage, Amenities, Laydown Yards	1.00	Sum	\$ 2,500,000	\$ 2,500,000	\$ 2,500,000	
37	Engineering			<u> </u>	\$ -	\$ -	
37.1	Design Engineering	1.00	Sum	\$ 10,000,000			
37.2	Lidar	1.00	Sum	\$ 800,000			
37.3	Geotech	1.00	Sum	\$ 1,800,000			
	Surveying/Staking	1.00	Sum	\$ 800,000	\$ 800,000	\$ 800,000	
38	Testing & Commissioning Testing & Commissioning of T. Line and Equipment	1.00	Ciina	¢ 3,500,000	\$ - \$ 2.500,000	\$ - \$ 3.500.000	
38.1	Testing & Commissioning of T-Line and Equipment	1.00	Sum	\$ 2,500,000	\$ 2,500,000	\$ 2,500,000	
39	Permitting and Additional Costs Environmental Licensing & Permitting Costs	1 00	Cum	¢ 5005.450	\$ = 0.0F 4F0	γ - 6 F0CF4F0	
39.1 39.2	Environmental Licensing & Permitting Costs	1.00	Sum Sum	\$ 5,965,150 \$ 7,796,225			
39.3	Environmental Mitigation Costs Warranties / LOC's	1.00	Sum	\$ 7,796,225	\$ 7,796,225 \$ 1,277,797		
39.3	Real Estate Costs (New)	1.00	Sum	\$ 1,277,797			
39.5	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum	\$ 1,157,000			
39.6	Legal Fees	1.00	Sum	\$ 1,137,000	\$ 2,000,000		
	Sales Tax on Materials	1.00	Sum	\$ 4,574,892			Includes 8.75% sales tax
39.8	Fees for easements or permits, including roadway, railroad, building or other local permits	1.00	Sum	\$ 200,000			
		1.00	Juili	\$ 250,000	200,000		
-	ACCESS, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS - TOTAL:					\$ 56,143,133	
SYSTEM UPGRA	DE FACILITIES						

Cost Estimate 13/22

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
SUF 1	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						LS 3.750.000	Contingency for possible additional SUF upgrades
SYSTEM UPGRA	SYSTEM UPGRADE FACILITY TOTAL:						\$ 3,750,000	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 4

	NY PROJECT EVALUATI	ION- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEM	IENIS		ENVIRONNIE	INTAL LICENSING	A PERIVITITI	NG COST ESTIN	IATE KANGE	FOR PROPOS	ED WINT IR	ANSINISSION I	-KOJECI -	1012
EDERAL						Segme	nt 1	Segn	nent 2	Segn	nent 3	Segn	nent 4	Segm	nent 5
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a preconstruction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$27,000	\$89,000	\$42,500	\$118,000	\$16,200	\$68,750			\$11,800	\$60,6
	Endangered Species Act					, ,,,,,,,	122,222	, ,	1 2/222	, -,	, , , , , ,			, ,	
USFWS	Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal);	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$47,800	\$134,000	\$57,300	\$153,000	\$14,300	\$67,000	\$11,550	\$61,500		
		Federal Aviation	New or Replacement Structures near	Depending on construction locations, this permit may	Obstruction Analysis, Mitigation Plan										·
FAA	Airports / Airspace	Administration (FAA) Notification	Airports	only be needed for OP work.	(assumes Engineering Cost)	\$3,000	\$9,000	\$3,000	\$9,000	\$3,000	\$9,000	\$3,000	\$9,000		<u> </u>
TATE	lenda diakian	Dames!#/A	Drive and Demolated Arress	Company Downsitting Nation	Determinal Charation /Dlama										
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans										
YS Public Service ommission / epartment of ublic Service IYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)	Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be \$100,000. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88)	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000	\$600,000	\$3,100,000						
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW).		\$12,000	\$53,000	\$12,000	\$53,000	\$12,000	\$53,000			\$12,000	\$53,00
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	, 22,000	7.20,000	, - - 1,000	7.33,300	,,,	, 25,000			, ==,555	, 23,000

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 4

March Continue Marc																
Management Areas Contact Contactions Contact Contact Contactions Contact Contact Contactions Contact Contactions Contact Contactions Contact Contactions Contact Con	Any State or local government agency that issues permits or approvals	Quality Review Act	Assessment (EA) Determination of	(Note a project can not be segmented - all phases/tasks must be considered in	and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it	State and Federal Agency Permits, as well as, EMF, Noise, Air, Visual Impact					\$10,000	\$500,000	\$10,000	\$500,000	\$10,000	\$10,000
Patients Moderated Programs of Agricultural Engineering Control Programs of Agricultural Engineering Control Programs of Agricultural Engineering Control Engineering	NYSDOS	-	· ·	Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs);	zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program		\$3,400	\$15.000			\$3,400	\$15,000				
Throatered and facing end species From Name Permission and Consultation Mysop (NVS Throat) Nysop (NVS T	NYSHPO	Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically	Cultural Resource Information System	designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been	Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and				\$25,000	\$84,400			\$6,700	\$29,500		
NYSDOT/NVS Throway Authorsty/FHWA Side Roadways Authorsty/FHWA Aut	NYS NHP		Consultation	1		See USFWS								-		
NYS Canal Corporation NYS Canal Varies along edge NYS Canal Corporation NYS Dept. of Agricultural lands Markets NYS Dept. of Agricultural Districts) NYS Dept. of Agricultural Corporation NYS Dept. of Agricultural Society of Agricultural Society of Sagricultural Soc		State Roadways	Permit/Utility Permit, Vegetation Management Permit;	Any work within or crossing State	Typically requires compliance with NEPA including		\$17.000	\$69,000		\$69,000						
All agricultural lands (including Agricultural Districts) All agricultural process Anywork impacting agricultural land (including Agricultural Districts) Anywork impacting agricultural land (including Agricultural Districts) Anywork impacting agricultural land (including Agricultural Districts) EC and Ag& Markets recommended. Must develop EM&P in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring. EGIONAL Railroads Railroad crossings Railroad cros		-	Work Permit	Any work involving the Erie Canal	particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General	1					\$3,800	\$3,800				
Railroads Railroad crossings Consultation-permits may be required; Easement area survey (not included in costs) Easement \$\frac{1}{511,000}\$ \$\frac{576,000}{511,000}\$ \$\frac{576,000}{510,000}\$ \$\frac	Agriculture and	(including Agricultural	Article 10 Review	Any work impacting agricultural land	agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post	Crop/Pasturing Mitigation Plan	\$11,000	\$24,000	\$11,000	\$24,000	\$11,000	\$24,000				
Railroads Railroad crossings may be required; Access / new structures on RR property (not included in costs) Easement \$11,000 \$76,000 \$11,000 \$76,000	REGIONAL	•	<u> </u>		•					·						
	Railroads	Railroad crossings	may be required;			· ·	\$11,000	\$76,000	\$11,000	\$76 000						
OCAL/MONICIFAL .	LOCAL/MUNICIPAL	-		<u> </u>		<u> </u>	Ç11,000	<i>\$.</i> 5,000	7-2,000	÷						

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 4

Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans										
County Dept. of Public Works	County Roadways	I Highway Work or	Work within county roadways and right- of-ways			\$6,000	\$40,000	\$6,000	\$40,000	\$6,000	\$40,000	\$6,000	\$40,000		
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000	\$6,000	\$35,000	\$6,000	\$35,000	\$6,000	\$35,000		
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000	\$18,000	\$92,000	\$18,000	\$92,000	\$18,000	\$92,000		
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary	1	\$6,000	\$35,000	\$6,000	\$35,000	\$6,000	\$35,000	\$6,000	\$35,000		
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)	(e.g. road obstruction permit)	See USACE / NYSDEC Art. 24	\$6,000	\$52,000	\$6,000	\$52,000	\$6,000	\$52,000	\$6,000	\$52,000		
					Total Cost Range by Segment	\$811,600	\$3,944,200	\$837,000	\$3,988,600	\$135,850	\$1,071,600	\$85,650	\$898,400	\$33,800	\$123,600

		Minimum	Maximum	Expected Value
ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT TOI2 TOTAL	\$1,903,900	\$10,026,400	\$5,965,150

Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing

Env. Licensing & Permitting

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



ENVIRONMENTAL MITIGATION ESTIMATE

	Offsite Wetl	and Mitigation*	ROW Restorat	ion (Seeding)**	Farmla	and***
	Min.	Max.	Min.	Min.	Max.	
Area	21 acres	21 acres	82 acres	163 acres	50 acres	100 acres
Cost/Acre	\$100,000	\$200,000	\$4,000	\$4,000	\$503	\$503
Ratio	1:1	3:1 1:1 1:1		1:1	1:1	1:1
Total	\$2,100,000	\$12,600,000	\$328,000	\$489,000	\$25,150	\$50,300

T012 MITIGATION	Minimum	Maximum	Expected Value				
TOTAL	\$2,453,150	\$13,139,300	\$	7,796,225			

^{*}Offsite wetland mitigation area assumes 9141 LF Forested Wetland Project Impact Reported in Permitting Summary Table by 100' ROW clearing width; includes design and installation costs only; does not include land acquisition or long term monitoring

Env. Mitigation 18/22

^{**}Assumes hydroseeding restoration only for sensitive areas within the ROW requiring timber matting (minus Active Agriculture) 141990 LF by 25' Wide (Min.) or 50' Wide (Max.)

^{***}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 87,558 LF Matting Impacts to Active Agriculture Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition or monitoring

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: NIAGARA

DEVELOPER: NATIONAL GRID

SEGMENT: NIAGARA TO LOCKPORT SEGMENT

	Area (Acres)	Total Cost
Total Cost	17.98	\$ 172,069

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer



Revision: 4

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NATIONAL GRID (T012)

SEGMENT: NIAGARA - GARDENVILLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
T012	National Grid (High	Niagara to Gardenville - 36.2 miles	Niagara	203.82	\$ 1,157,224
1012	Transfer)	iviagara to Gardenville - 50.2 fillies	Erie	92.85	3 1,137,224

REstate_Tline (Incum) 20/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- b) Construction Schedule is in accordance with the Developers proposed schedule we have assumed continuous working with no breaks in the
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed that pole weights include anchor bolts.
- f) The Developer has assumed gravel work pads. During our ROW visit it was determined that matted work pads are required.
- g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- i) 15% Contractor Mark Up (OH&P) has been applied.
- j) Assumes all environmental data and project details provided are accurate unless noted otherwise
- k) USFWS T&E Assumes that ¼ of the total project route per segment will require field survey for T&E (Segment 1 9 miles, Segment 2 10.9 miles, Segment 3 2.28 miles, Segment 4 1.75 miles)
- I) NEPA-Assumes no NEPA because Art VII (Segments 1 and 2)
- m) Article 7 Intervenor Fund payment expected to be \$100,000
- n) SHPO- Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of project route (Segment 1 18 miles, Segment 2 21.8 miles, Segment 3 4.55 miles, Segment 4 3.5 miles)
- o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review
- p) SEQRA for Segments 3, 4 and 5 assumes applicant is not lead agent. Minimum costs assume FEAF Part I with no additional studies. Maximum assumes an expanded EA. SEQRA for Segment 5 assumes minimum only costs.
- q) Assumes no coordination with National Parks Service or OPRHP/State Parks
- r) NYSDOS Assumes coordination needed for work at Niagara Station and Huntley Station (Segments 1 and 3)
- s) USACE wetland delineation totals assumed length of NWI wetland estimates on Permitting Summary Table. Assumes work group line segment length not duplicated (Segment 1 4 miles, Segment 2 7.9 miles, Segment 3 1.3 mile, Segment 5 0.2 miles). Assumes NYSDEC delineations overlap and are
- t) Mitigation costs for landscaping only (no paving, sidewalks, soundwalls, etc.)
- u) No tree survey or replanting required outside regulated wetlands areas
- v) Agricultural mitigation (Segment 1 only) assumes timber matting impacts and pad impacts on active agriculture land linear feet (87,558) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum

Assumptions & Clarifications 21/22

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T012 - National Grid High Power Transfer Solution



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

w) Wetland mitigation area 100' wide ROW by 9141' Forested Wetland Project Impact (Segment 1) Reported in Permitting Summary Table. Wetland mitigation includes design and installation costs only; does not include land acquisition or long term monitoring. Offsite mitigation for new ROW disturbance at 1:1 and 3:1 and mitigation within ROW seeding only. Assumes no off-site wetland mitigation is required for other work segments.

x) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 22/22

INDEPENDENT ESTIMATES

ATTACHMENT B7
T013 - NYPA/ NYSEG

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013 - NYPA and NYSEG



Revision: 4

SUMMARY OF COST ESTIMATE

	Description	Total Amount
1	DYSINGER SWITCHING STATION	\$ 21,947,000
2	GARDENVILLE TO STOLLE ROAD 230KV TRANSMISSION LINE RECONDUCTORING	\$ 14,140,200
3	LINE SEPARATION	\$ 2,292,025
4	SOUTH PERRY SUBSTATION	\$ 5,421,000
5	STOLLE ROAD SUBSTATION	\$ 36,859,022
6	DYSINGER - STOLLE ROAD NEW 345kV TRANSMISSION LINE	\$ 46,864,263
7	MOB/DEMOB, ACCESS, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$ 40,364,217
	CONTRACTOR MARK UP (OH&P) 15%	\$ 25,183,159
	SUBTOTAL:	\$ 193,070,885
	CONTINGENCY ON ENTIRE PROJECT (20%)	\$ 38,614,177
	TOTAL PROJECT COST:	\$ 231,685,063

Summary 1/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013 - NYPA and NYSEG



COST ESTIMATE

Revision: 4

Item	Description	Quantity	Unit	Si	upply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL Remarks
1. DYSINGER	SWITCHING STATION							
Description of	of Work: The proposed new Dysinger Switching Station, an approximately five acre station, is planned to be locate	ed in the Town of Royalt	on in Niagara Co	ounty, I	New York. The st	ation requires the acq	uisition of one parcel of	f property.
1	Supply and Install a New Switching Station							
1.1	Site Works including sediment controls, access roads, rough grading, final grading and stone placement	1.0	Sum			\$ 1,500,000	\$ 1,500,000	\$ 1,500,000 Supply & Install
1.2	Substation Fence	2,020.0	LF			\$ 200	\$ 200	\$ 404,000 Supply & Install
1.3	SSVT	1.0	Ea	\$	200,000	\$ 50,000	\$ 250,000	\$ 250,000
1.4	Switches 3ph	16.0	Ea	\$	5,000	\$ 2,000	\$ 7,000	\$ 112,000
1.5	Fuses 1ph	3.0	Ea	\$	15,000	\$ 15,000	\$ 30,000	\$ 90,000
1.6	Line Switches 3 ph with motor-operator	5.0	Ea	\$	15,000	\$ 15,000	\$ 30,000	\$ 150,000
1.7	Instrument Transformers	1.0	Sum			\$ 962,000	\$ 962,000	\$ 962,000
1.8	Breakers	8.0	Ea	\$	300,000	\$ 80,000	\$ 380,000	\$ 3,040,000
1.9	Arrestors (3 per line)	15.0	Ea	\$	6,500	\$ 1,000	\$ 7,500	\$ 112,500
1.10	Two (2) 345 kV buses	2.0	Ea	\$	25,000	\$ 35,000	\$ 60,000	\$ 120,000
1.11	Auxillary Power Generator - 500kW	1.0	Ea	\$	160,000	\$ 40,000	\$ 200,000	\$ 200,000
1.12	Low Profile Foundations	293.0	Ea			\$ 5,000	\$ 5,000	\$ 1,465,000 Supply & Install
1.13	Caisson DE Foundations	32.0	Ea			\$ 50,000	\$ 50,000	\$ 1,600,000 Supply & Install
1.14	Circuit Breaker Foundations	8.0	Ea			\$ 75,000	\$ 75,000	\$ 600,000 Supply & Install
1.15	SST Foundation	1.0	Ea			\$ 75,000	\$ 75,000	\$ 75,000 Supply & Install
1.16	345 KV Line trap, 2400 A, for phase B on the line to Stolle Rd.	1.0	Ea	\$	15,000	\$ 12,000	\$ 27,000	\$ 27,000 Supply & Install
1.17	Control House and Pad (30' x 90')	1.0	Ea	\$	650,000	\$ 200,000	\$ 850,000	\$ 850,000
1.18	Generator Foundation	1.0	Sum			\$ 25,000	\$ 25,000	\$ 25,000 Supply & Install
1.19	Control Cables	1.0	Sum	\$	100,000	\$ 100,000	\$ 200,000	\$ 200,000
1.20	125VDC Batteries	2.0	Ea	\$	50,000	\$ 50,000	\$ 100,000	\$ 200,000
1.21	Station Services	2.0	Ea			\$ 25,000	\$ 25,000	\$ 50,000
1.22	Protection, Telecom and Metering Equipment (Panels)	30.0	Ea			\$ 30,000	\$ 30,000	\$ 900,000 Supply & Install
1.23	SCADA and Communications	1.0	Sum			\$ 250,000	\$ 250,000	\$ 250,000 Supply & Install
1.24	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum			\$ 500,000	\$ 500,000	\$ 500,000 Supply & Install
1.25	Control Conduits from Cable Tray to Equipment	1.0	Sum			\$ 250,000	·	
1.26	Cable Trench Systems for Control Cables	1.0	Sum			\$ 750,000	\$ 750,000	
	Grounding	1.0	Sum			\$ 250,000		\$ 250,000 Supply & Install
	Bus Support 1 Ph	118.0	Ea	\$	2,000	ii		\$ 354,000
	Switch Stands	23.0	Ea	\$	8,000			\$ 253,000
	Fuse Stand	1.0	Ea	\$	8,000			\$ 11,000
	Misc. Structures	1.0	Sum			\$ 44,000	\$ 44,000	\$ 44,000
	Substation A-Frame Structures Shared Column	12.0	Ea	\$	20,000			\$ 300,000
	Arrestor Stands	15.0	Ea	\$	2,500		·	
1.36	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum			\$ 1,000,000	\$ 1,000,000	\$ 1,000,000 Supply & Install
1.37	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum			\$ 5,000,000	\$ 5,000,000	\$ 5,000,000 Supply & Install
1. DYSINGER	SWITCHING STATION - TOTAL SUPPLY & INSTALL:							\$ 21,947,000

2. GARDENVILLE TO STOLLE ROAD 230KV TRANSMISSION LINE RECONDUCTORING

Description of Work: The Gardenville - Stolle Road section includes re-conductoring approximately 12 miles of the existing 230kV Line Gardenville -Stolle Road Circuit #66, between the Towns of West Seneca and Elma, Erie County. The line crosses 14 roads and two railroads. The existing line is supported by double circuit steel structure towers for most of the 12 miles and transitions to wood H-Frame structures for the last four miles connecting to Stolle Road Substation. The project utilizes the existing structures for the re-conductoring. The project also includes upgrade of existing protection relays in the remote ends of Gardenville and Stole Road Substations.

2	230kV Reconductoring						\$ -	
2.1	Reconductoring 1590 ACSR Falcon	250,000.00	Ft	\$ 3 \$	5	\$ 8	\$ 1,875,000	
2.2	Reconductoring shield wire	83,000.00	Ft	\$ 1 \$	5	\$ 6	\$ 473,100	
2.3	Reconductoring 48 fibers OPGW (1)	83,000.00	Ft	\$ 4 \$	5	\$ 9	\$ 763,600	
2.4	OPGW Splice Boxes	5.00	Ea	\$ 1,500 \$	1,000	\$ 2,500	\$ 12,500	

Cost Estimate 2/15

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T013 - NYPA and NYSEG



COST ESTIMATE Revision: 4

		<u>CO31 E31</u>						Revis
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
2.5	OPGW Splice & Test	1.00	Sum		\$ 6,000	\$ 6,000	\$ 6,000	
2.6	Insulators for suspension structures (ANSI 52-5 and 52-8)	96.00	Set	\$ 1,500	\$ 1,500	\$ 3,000	\$ 288,000	
	Miscellaneous including hardware, guying, etc.	12.00	Mile		\$ 30,000	\$ 30,000	\$ 360,000	Supply & Install
2.8	Matting for wetland & sensitive areas	105,600.00	Ft		\$ 70	\$ 70		
2.9	Access Roads	140.00	Structure		\$ 10,000	\$ 10,000	\$ 1,400,000	
2.10	Remove existing conductor	8.00	Mile	\$ 15,000		\$ 30,000	\$ 240,000	
2.11	Replacement of 20% of steel structure arms and cross sections	12.00	Structure	\$ 10,000	\$ 10,000	\$ 20,000	\$ 240,000	
2.12	Replacement of 20% of wood H-Frames pieces	6.00	Structure	\$ 7,500	-	\$ 15,000	\$ 90,000	
	Miscellaneous	1.00	Sum	7	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
	ILLE TO STOLLE ROAD 230KV TRANSMISSION LINE RECONDUCTORING- TOTAL SUPPLY & INSTALL:		<u> </u>				\$ 14,140,200	
3. LINE SEPA	RATION					,	14,140,200	
	of Work: The project includes separation of three structures approximately 3,000 feet of National Grid's Niagara	a to Packard line 61 and	NYSEG's Niagara to	Rohinson Road line 6	4			
3.1	Foundations - Tangents-Delta Configuration-1(single circuit)	1.00	EA		\$ 60,000	\$ 60,000	\$ 60,000	Supply & Install
3.2	Foundations - Slight-Angles-Vertical Configuration	1.00	EA EA		\$ 90,000	\$ 90,000		Supply & Install
3.3	Foundations - Heavy Angle-Vertical Configuration (15-25 degrees))-1 (double circuit)	1.00	EA EA		\$ 120,000	\$ 120,000		Supply & Install
	Foundations - Dead-Ends Vertical Configuration (25-90 degrees)- 2 (single circuit)	1.00	EA		\$ 150,000	\$ 150,000		Supply & Install
3.4		1.00		ć 12F 000	· · · · · · · · · · · · · · · · · · ·			Supply & Histali
3.5	Steel Poles 345kV Heavy Dead-End Structures		EA	\$ 125,000	· · · · · · · · · · · · · · · · · · ·	\$ 200,000 \$	\$ 200,000	
3.6	Steel Poles 345kV Slight Angles Vertical Structures	1.00	EA	\$ 117,000	·	\$ 197,300 \$		
3.7	Steel Poles 345kV Angles >60 Structures	1.00	EA	\$ 93,500	·	\$ 149,500 \$		
3.8	Steel Poles 345kV Tangent-Delta Configuration Structures	1.00	EA	\$ 38,000	\$ 23,000	\$ 61,000 \$		
3.9	Conductoring 1192 45/7" "BUNTING" ACSR	20,000.00	Ft	\$ 3	\$ 5	\$ 8 5	\$ 160,000	
3.10	Shield wiring 7/16 EHS Static	5,000.00	Ft	\$ 1	\$ 5	\$ 6 5	\$ 28,500	
3.11	V-strings Suspension and tension strings hardware, OPGW, vibration dampers and spacers	20.00	EA	\$ 5,000		\$ 10,000 \$	\$ 200,000	
3.12	Insulators for suspension structures (ANSI 52-5 and 52-8)	30.00	EA	\$ 850	•		\$ 51,000	
	Miscellaneous	1.00	Sum		\$ 100,000			
3.14	Matting for wetland & sensitive areas	5,280.00	Ft		\$ 70	\$ 70 \$	·	
3.15	Access Roads to each structure	6.00	EA		\$ 10,000	\$ 10,000	\$ 60,000	
3.16	Work Pads	75,000.00	SQFT		\$ 4	\$ 4 \$	\$ 264,000	
3.17	Restoration of Work Pad Areas	7,500.00	SQFT		\$ 0.2	\$ 0.2	\$ 1,125	
3.18	Clearing existing ROW for work spaces	2.00	Acre		\$ 15,000	\$ 15,000	\$ 30,000	
B. LINE SEPA	RATION- TOTAL SUPPLY & INSTALL:						\$ 2,292,025	
4. SOUTH PE	RRY SUBSTATION							
Description (of Work: The project includes upgrades to the existing South Perry Substation.							
4	Supply and Install New Phase Angle Regulator							
4.1		1.00			4 275 222	4 275 200		
	Site Works including sediment controls, access roads, rough grading, final grading and stone placement	1.00	Sum		\$ 375,000			
4.2	Substation Fence	375.00	LF	d 0.000	\$ 200	\$ 200		Supply & Install
4.3	115kV 82MVA Phase Angle Regulator	1.00	Ea -	\$ 3,500,000		\$ 4,000,000	\$ 4,000,000	
4.4	Switches 3ph	2.00	<u>Ea</u>	\$ 5,000	·	\$ 7,000	\$ 14,000	
4.5	Line Switches 3 ph with motor-operator	1.00	Ea	\$ 15,000	·	\$ 30,000	\$ 30,000	
4.6	Instrument Transformers	1.00	Sum	A	\$ 121,000	\$ 121,000	\$ 121,000	
4.7	Arrestors	9.00	Ea –	\$ 6,500	-	\$ 7,500	\$ 67,500	
4.8	Low Profile Foundations	11.00	Ea		\$ 5,000	\$ 5,000		Supply & Install
4.9	Caisson DE Foundations	4.00	Ea		\$ 50,000	\$ 50,000		Supply & Install
4.10	Control Cables	1.00	Sum	\$ 10,000		\$ 20,000	\$ 20,000	
4.11	Protection, Telecom and Metering Equipment (Panels)	4.00	Ea		\$ 30,000	\$ 30,000		Supply & Install
4.12	Control Conduits to Equipment	1.00	Sum		\$ 75,000	\$ 75,000		Supply & Install
4.13	Grounding	1.00	Sum		\$ 90,000	\$ 90,000	\$ 90,000	Supply & Install

3/15 Cost Estimate

Project: Western Transmission Project Evaluation Subject: Cost Estimate Document No: T013 - NYPA and NYSEG



COST ESTIMATE

Revision: 4

Teach Dissorption			<u> </u>	<u> </u>						Revision:
1.15 Section	Item	Description	Quantity	Unit	S	Supply Rate		Total Unit Rate	TOTAL	Remarks
1.15 Section	4.14	Bus Support 1 Ph	3.00	Ea	\$	2,000	\$ 1,000	\$ 3,000	\$ 9,000	
Miles Sourclaines	4.15		2.00		\$					
ALT	4.16	Misc. Structures	1.00	Sum						
According Stations	4.17	Substation A-Frame Structures	1.00	Ea	\$	20,000	\$ 5,000	\$ 25,000	\$ 25,000	
SOUTH PERFORMANCE	4.18	Arrestor Stands	3.00	Ea	\$	2,500	\$ 1,000			
SOUTH PRINTS SUSTAINON TOTAL SUPPLY & INSTALLED S S, 241,000 S S, 241,000 S SOUTH PRINTS SUSTAINON S SUPPLY & INSTALLED SUPPLY & INSTA	4.19	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum						
Supply and intelled suggested to the centre, Staffe word substation.	4. SOUTH P	ERRY SUBSTATION- TOTAL SUPPLY & INSTALL:					·	·	\$ 5,421,000	
Supply and Install Substation upgrading equipment	5. STOLLE R	OAD SUBSTATION								
Six Notes including sediment sources, access made, rough parading, final grading and store placement 1.00 Sum \$ 3,000,000 \$ 2,000,000 \$ 3,200,000 \$ 3,200,000 \$ 3,340,00	Description	of Work: The project includes upgrades to the existing Stolle Road Substation.								
\$2.3 \$3.45 \text{N}_2000_1 \text{A00000} \$ \text{\$ \$4,00,000} \$ \text{\$ \$4,00,000}	5	Supply and Install Substation upgrading equipment								
\$3.45 M, \$3.00A, \$3.00A serenters, IPO	5.1	Site Works including sediment controls, access roads, rough grading, final grading and stone placement	1.00	Sum			\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	
5.4 MS LVA, 1000A_19H-COP, 61 MA, motor-operated switches supposed with reflected grounding switch 1.00 5.9 3.00,00 \$ 3,00,00 \$ 3,00,00 \$ 5,00,00	5.2	345-230kV, 240/320/400/448 MVA (55//65 deg C) Auto-transformer connected Y-Y-Delta	2.00	Ea	\$	3,900,000	\$ 500,000	\$ 4,400,000	\$ 8,800,000	
	5.3	345 kV, 3000A, 40ka Breakers, IPO	9.00	Ea	\$	300,000	\$ 80,000	\$ 380,000	\$ 3,420,000	
5.6 Instrument Transformers 1.00 Sum	5.4	345 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches	18.00	Ea	\$	15,000	\$ 15,000	\$ 30,000	\$ 540,000	
Same	5.5	345 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch	1.00	Ea	\$	20,000	\$ 16,000	\$ 36,000	\$ 36,000	
345 KV Line Ling 2400 A. for phase 8 on the line to Dysinger 1.00 50 5 15,000 5 22,000 5 22,000 5 11,000 5 12,000 5 220,000 5 220,000 5 11,000 5 11,000 5 12,000 5 220,000 5	5.6	Instrument Transformers	1.00	Sum			\$ 1,137,200	\$ 1,137,200	\$ 1,137,200	
State Stat	5.9	Station Class Surge Arresters - ratings: 276 kV/220 kV MVOC	21.00	Ea	\$	6,500	\$ 1,000	\$ 7,500	\$ 157,500	
	5.10	345 KV Line trap, 2400 A, for phase B on the line to Dysinger	1.00	Ea	\$	15,000	\$ 12,000	\$ 27,000	\$ 27,000	
5.14 345 More Householders 3.700 5.00,000 5 500,000 5 500,000 5 500,000 5 500,000 5 500,000 5 5.14 345 5 5 5 5 5 5 5 5 5	5.11	XLPE Cable 2000 KCM Supply and Installation	3,000.00	Ft	\$	60	\$ 48	\$ 108	\$ 324,000	
34.5 kP Post Insulators	5.12	Terminations	1.00	Sum			\$ 200,000	\$ 200,000	\$ 200,000	Supply & Install
34.5 kP Post Insulators	5.13	Ductbank	1.00	Sum			\$ 500,000	\$ 500,000	\$ 500,000	Supply & Install
1,972.00	5.14	345 kV Post Insulators	37.00	Ea	\$	750				
1,977.00	5.15	5" AL T6-6061 IPS Bus bar	4,068.00		\$	5	\$ 4	\$ 8		
Section Sect	5.16	1590 KCM AAC Overhead Cable	·	Ft	\$	3	\$ 2	\$ 5		
Sign RELAY BUS DIFF 115 KV GE B30 SYS A 3.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,260 \$ 3,000 \$ 1,26	5.17	Control House Steel 26' x 62' and Pad	1.00		\$	650,000	\$ 200,000	\$ 850,000	\$ 850,000	
Sign RELAY BUS DIFF 115 KV SEL 487B SYS A 3.00 Ea \$ 7,000 \$ 5,500 \$ 12,600 \$ 37,800 \$ 12,600 \$ 37,800 \$ 5,200 \$ 12,600 \$ 37,800 \$ 5,200 \$ 12,600	5.18				\$					
5.20 RELAY SEL 221 LN DIST APP SYS A 1.00 Fa S 7.000 S 5.600 S 12,600 S			3.00	Ea	\$					
S.21 RELAY CAP BK/MERR/JAN B 115 KV SYSA SEL451 9.00 Ea \$ 5,000 \$ 1,000 \$ 16,000 \$					\$					
5.22 RELAY BUS DIFF 345 KV SEL 487E SYS A 4.00 Ea S 9,000 \$ 7,200 \$ 16,200 \$ 64,800 \$ 5,240 \$ 5,240 \$ 64,800 \$ 5,240 \$ 64,800 \$ 5,240 \$					\$					
5.23 RELAY ET T60 345/115/34/12/KV TFR DIFF/RE 4.00 Ea \$ 9,000 \$ 7,200 \$ 16,200 \$ 64,800 5.24 RELAY PRT MOD GE L90 WTK 1.00 Ea \$ 14,000 \$ 11,200 \$ 25,200<		· · ·			\$					
5.24 RELAY PRT MOD GE L90 W7K 1.00 Ea \$ 14,000 \$ 11,200 \$ 25,200 \$ 25,200 \$ 25,200 \$ 25,200 \$ 15,300 \$ 1,000 \$ 9,000 \$ 15,000 \$ 1,000 \$ 9,000 \$ 15,000 \$ 1,000 \$ 9,000 \$ 15,000 \$ 1,000 \$ 9,000 \$ 15,000 \$ 10,000 \$ 9,000 \$ 10,000 \$ 20,000 \$ 1,000 \$ 10,000 \$ 200,000 \$ 10,000 \$ 200,000 \$ 10,000 \$ 200,000 \$ 10,000 \$ 200,000 \$ 10,000 \$ 200,000 \$ 10,000 \$ 200,000 \$ 10,000 \$ 20,000 \$ 10,000 \$ 10,000 \$ 20,000 \$ 10,000 \$ 20,000 \$ 10,000 \$ 10,000 <td>5.23</td> <td>RELAY GE T60 345/115/34/12/KV TFR DIFF/RE</td> <td>4.00</td> <td>Ea</td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td>	5.23	RELAY GE T60 345/115/34/12/KV TFR DIFF/RE	4.00	Ea	\$					
5.25 Protection, Telecom and Metering Equipment (Panels) 17.00 Ea \$ 5,000 \$ 4,000 \$ 9,000 \$ 153,000 5.26 Guard 800, RFL 9780, 9785 3.00 Ea \$ 10,000 \$ 8,000 \$ 18,000 \$ 54,000 5.27 125VDC Substation Battery Systems (345 kV) 2.00 Ea \$ 50,000 \$ 100,000 \$ 200,000 5.28 (345 kV, 230 kV, 115 kV) 1.00 Ea \$ 9,000 \$ 7,200 \$ 6,750 \$ 6,750 5.29 JMUX'S (Including remote ends) 3.00 Ea \$ 9,000 \$ 7,200 \$ 48,600 5.30 HV-Positron (Including remote ends) 3.00 Ea \$ 9,000 \$ 7,200 \$ 48,600 5.31 230 kV, 3000A, 40ka Breakers, 3PH-GOP 5.00 Ea \$ 250,000 \$ 75,000 \$ 32,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.34 230 kV S/P CCVT, 207000:115-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 <td></td> <td></td> <td>1.00</td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td>			1.00		\$					
5.26 Guard 800, RFL 9780, 9785 3.00 Ea \$ 10,000 \$ 8,000 \$ 18,000 \$ 54,000 5.27 125VDC Substation Battery Systems (345 kV) 2.00 Ea \$ 50,000 \$ 50,000 \$ 100,000 \$ 200,000 5.28 (345 kV, 230 kV, 115 kV) 1.00 Ea \$ 9,000 \$ 7,200 \$ 16,200 \$ 48,600 5.29 JMUX's (including remote ends) 3.00 Ea \$ 9,000 \$ 7,200 \$ 16,200 \$ 48,600 5.30 HVI-Positron (including remote ends) 3.00 Ea \$ 15,000 \$ 12,000 \$ 27,000 \$ 81,000 5.31 230 kV, 3000A, 40ka Breakers, 3PH-GOP 5.00 Ea \$ 250,000 \$ 75,000 \$ 325,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.33 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35			17.00		\$					
5.27 125VDC Substation Battery Systems (345 kV) 2.00 Ea \$ 50,000 \$ 50,000 \$ 100,000 \$ 200,000 5.28 (345 kV, 230 kV, 115 kV) 1.00 Ea \$ 3,750 \$ 3,000 \$ 6,750 \$ 6,750 5.29 JMUX's (including remote ends) 3.00 Ea \$ 9,000 \$ 7,200 \$ 16,20 \$ 48,600 5.30 HVI-Positron (including remote ends) 3.00 Ea \$ 15,000 \$ 27,000 \$ 81,000 5.31 230 kV, 3000A, 40ka Breakers, 3PH-GOP 5.00 Ea \$ 250,000 \$ 75,000 \$ 325,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 5.34 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 35,000 \$ 396,000					\$					
5.28 (345 kV, 230 kV, 115 kV) 1.00 Ea \$ 3,750 \$ 3,000 \$ 6,750 \$ 6,750 5.29 JMUX'S (Including remote ends) 3.00 Ea \$ 9,000 \$ 7,200 \$ 16,200 \$ 48,600 5.30 HVI-Positron (Including remote ends) 3.00 Ea \$ 15,000 \$ 27,000 \$ 81,000 5.31 230 kV, 3000A, 40ka Breakers, 3PH-GOP 5.00 Ea \$ 25,000 \$ 75,000 \$ 325,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.33 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.34 230 kV S, 7000-15-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 \$ 8,000 \$ 22,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000 \$ 36,000	5.27	125VDC Substation Battery Systems (345 kV)	2.00	Ea	\$					
5.29 JMUX's (Including remote ends) 3.00 Ea \$ 9,000 \$ 7,200 \$ 16,200 \$ 48,600 5.30 HVI-Positron (Including remote ends) 3.00 Ea \$ 15,000 \$ 12,000 \$ 27,000 \$ 81,000 5.31 230 kV, 3000A, 40ka Breakers, SPH-GOP 5.00 Ea \$ 250,000 \$ 75,000 \$ 325,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.34 230 kV S/P CCVT, 207000:115-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 \$ 8,000 \$ 22,000 \$ 396,000 5.35 Station Class Surge Arresters - ratings: 172 kV/140 kV MVOC 21.00 Ea \$ 6,500 \$ 1,000 \$ 7,500 \$ 157,500 5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 26 \$ 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 12 \$ 26 \$ 297,648 5.38 5" AL T6-6061 IPS Bus bar 1,951.00 Ft \$ 5 \$ 4 \$ 650 <td< td=""><td></td><td></td><td>+</td><td></td><td>\$</td><td></td><td></td><td></td><td></td><td></td></td<>			+		\$					
5.30 HVI-Positron (Including remote ends) 3.00 Ea \$ 15,000 \$ 12,000 \$ 27,000 \$ 81,000 5.31 230 kV, 3000A, 40ka Breakers, 3PH-GOP 5.00 Ea \$ 250,000 \$ 75,000 \$ 325,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.33 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.34 230 kV 5/P CCVT, 207000:115-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 \$ 8,000 \$ 22,000 \$ 35,000 5.35 Station Class Surge Arresters - ratings: 172 kV/140 kV MVOC 21.00 Ea \$ 6,500 \$ 1,000 \$ 7,500 \$ 157,500 5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 26 \$ 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5"AL T6-6061 IPS Bus bar 1,951.00 Ft	5.29	JMUX's (Including remote ends)			\$					
5.31 230 kV, 3000A, 40ka Breakers, 3PH-GOP 5.00 Ea \$ 250,000 \$ 75,000 \$ 325,000 \$ 1,625,000 5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.33 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 5.34 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 5.34 230 kV, 2000C,	5.30		3.00	Ea	\$		\$ 12,000			
5.32 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches 12.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 420,000 5.33 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 5.34 230 kV S/P CCVT, 207000:115-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 \$ 8,000 \$ 22,000 \$ 396,000 5.35 Station Class Surge Arresters - ratings: 172 kV/140 kV MVOC 21.00 Ea \$ 6,500 \$ 1,000 \$ 7,500 \$ 157,500 5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 26 \$ 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5" AL T6-6061 IPS Bus bar 1,951.00 Ft \$ 5 4 \$ 8 \$ 15,608 5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 2 \$ 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 <td>5.31</td> <td></td> <td>5.00</td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>•</td> <td></td>	5.31		5.00		\$				•	
5.33 230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch 1.00 Ea \$ 20,000 \$ 15,000 \$ 35,000 \$ 35,000 5.34 230 kV S/P CCVT, 207000:115-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 \$ 8,000 \$ 22,000 \$ 396,000 5.35 Station Class Surge Arresters - ratings: 172 kV/140 kV MVOC 21.00 Ea \$ 6,500 \$ 1,000 \$ 7,500 \$ 157,500 5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 26 \$ 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5" AL T6-6061 IPS Bus bar 1,951.00 Ft \$ 5 4 \$ 8 \$ 15,608 5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 2 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 21,600	5.32		12.00	Ea	\$					
5.34 230 kV S/P CCVT, 207000:115-69V (1800-3000:1-1) Instrument Transformers 18.00 Ea \$ 14,000 \$ 8,000 \$ 22,000 \$ 396,000 5.35 Station Class Surge Arresters - ratings: 172 kV/140 kV MVOC 21.00 Ea \$ 6,500 \$ 1,000 \$ 7,500 \$ 157,500 5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 26 \$ 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5" AL T6-6061 IPS Bus bar 1,951.00 Ft \$ 5 4 \$ 8 \$ 15,608 5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 2 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 21,600	5.33	230 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches equipped w/interlocked grounding switch	1.00	Ea	\$					
5.35 Station Class Surge Arresters - ratings: 172 kV/140 kV MVOC 21.00 Ea \$ 6,500 \$ 1,000 \$ 7,500 \$ 157,500 5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 26 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5" AL T6-6061 IPS Bus bar 1,951.00 Ft \$ 2 \$ 4 \$ 7,200 5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 2 \$ 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 21,600					\$			•		
5.36 XLPE Cable 2000 KCM Supply and Installation 11,448.00 Ft \$ 15 \$ 12 \$ 297,648 5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5" AL T6-6061 IPS Bus bar 1,951.00 Ft \$ 5 \$ 4 \$ 8 \$ 15,608 5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 2 \$ 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 21,600					\$					
5.37 230 kV Post Insulators 39.00 Ea \$ 650 \$ 520 \$ 1,170 \$ 45,630 5.38 5" AL TG-6061 IPS Bus bar 1,951.00 Ft \$ 5 4 \$ 8 \$ 15,608 5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$					\$					
5.38 5" AL T6-6061 IPS Bus bar 5.39 1590 KCM AAC Overhead Cable 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1,951.00 Ft \$ 5 4 \$ 8 \$ 15,608 2,000.00 Ft \$ 2 \$ 2 \$ 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B			'		\$					
5.39 1590 KCM AAC Overhead Cable 2,000.00 Ft \$ 2 \$ 2 \$ 4 \$ 7,200 5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 21,600					\$					
5.40 RELAY BUS DIFF 115 KV GE B30 SYS B 1.00 Ea \$ 12,000 \$ 9,600 \$ 21,600 \$ 21,600			· · · · · · · · · · · · · · · · · · ·		\$	2		•		
			· · · · · · · · · · · · · · · · · · ·		\$	12,000	•	·		
					\$					

Cost Estimate 4/15

Project: Western Transmission Project Evaluation Subject: Cost Estimate Document No: T013 - NYPA and NYSEG



COST ESTIMATE

Revision: 4

									Re
Item	Description	Quantity	Unit	S	Supply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
5.42	RELAY SEL 421 LN DIST APP SYS A	4.00	Ea	\$	7,000	\$ 5,600	\$ 12,600	\$ 50,400	
5.43	RELAY CAP BK/MFER/LN B 115 KV SYSA SEL451	7.00	Ea	\$	5,000	\$ 4,000		\$ 63,000	
5.44	RELAY PRT MOD GE L90 W7K	4.00	Ea	\$	14,000	\$ 11,200	\$ 25,200	\$ 100,800	
5.45	Protection & Control Panels	7.00	Ea	\$	5,000	\$ 4,000	\$ 9,000	\$ 63,000	
5.46	Guard 800, RFL 9780, 9785	10.00	Ea	\$	10,000	\$ 8,000		\$ 180,000	
5.47	125VDC Substation Battery Systems (230 kV)	2.00	Ea	\$	50,000	\$ 50,000	\$ 100,000	\$ 200,000	
5.48	115 kV, 3000A, 40ka Breakers, 3PH-GOP	2.00	Ea	\$	150,000	\$ 50,000	\$ 200,000		
5.49	115 kV, 3000A, 3PH-GOP, 63 kA, motor-operated switches	5.00	Ea	\$	15,000	\$ 12,000	\$ 27,000		
5.51	Station Class Surge Arresters - ratings: 96 kV/76 kV MVOC	6.00	Ea	\$	5,000	\$ 700			
5.52	XLPE Cable 2000 KCM Supply and Installation	5,500.00	Ft	\$	15	\$ 12	\$ 26	\$ 143,550	
5.53	4" AL T6-6061 IPS Bus bar	306.00	Ft	\$	4	\$ 3		\$ 1,928	
5.54	1590 KCM AAC Overhead Cable	400.00	Ft	\$	2	\$ 2	\$ 4	\$ 1,440	
5.55	RELAY CAP BK/MFER/LN B 115 KV SYSA SEL451	2.00	Ea	\$	5,000	\$ 4,000	\$ 9,000	\$ 18,000	
5.56	Protection & Control Panels	1.00	Ea	\$	5,000	\$ 4,000	\$ 9,000	\$ 9,000	
5.57	Miscellaneous Materials and Above / Below Ground Works	1.00	Sum	T	3,000	\$ 1,000,000	\$ 1,000,000	· · · · · · · · · · · · · · · · · · ·	Supply & Install
5.58	Control Cables	1.00	Sum			\$ 500,000	\$ 500,000		Supply & Install
5.59	Conduit	1.00	Sum			\$ 500,000	\$ 500,000		Supply & Install
5.60	Cable trenches	1.00	Sum			\$ 1,000,000			Supply & Install
5.61	Bus works	1.00	Sum			\$ 750,000	\$ 750,000		Supply & Install
5.62	Cable and Wire	1.00	Sum			\$ 25,000	\$ 25,000		Supply & Install
5.63	New fence	3,040.00	LF			\$ 200			Supply & Install
5.64	SCADA and Communications	1.00	Sum			\$ 250,000	\$ 250,000	· · · · · · · · · · · · · · · · · · ·	Supply & Install
5.65	Commissioning and Testing	1.00	Sum			\$ 200,000	\$ 200,000		Supply & Install
5.66	Low Voltage AC Distribution & DC Panels & Switches	1.00	Sum			\$ 500,000	\$ 500,000		Supply & Install
5.67	Low Profile	402.00	Structure			\$ 5,000			Supply & Install
5.68	Caisson Dead End	31.00	Structure			\$ 50,000			Supply & Install
5.69	Circuit Breaker	16.00	Structure			\$ 75,000	·		Supply & Install
5.70	Lightning Mast	17.00	Structure			\$ 75,000	\$ 75,000		
5.70 5.71		2.00	Structure			\$ 150,000			Supply & Install Supply & Install
	Transformer with concrete moat and double steel grating.		Unit	۲	2 000			· · · · · · · · · · · · · · · · · · ·	Supply & Ilistali
5.72	Bus Support 1ph	77.00		<u>ې</u>	2,000		\$ 3,000		
5.73	Bus Support 3ph	12.00	Unit	\$ ¢	4,500	\$ 2,000		\$ 78,000	
5.74	Switch Stands	37.00	Unit	Ş	8,000	\$ 3,000		\$ 407,000	
5.75	Misc. Structures	1.00	Sum	<u>,</u>	10.000	\$ 90,000	\$ 90,000	\$ 90,000	
5.76	Lightning Masts 70-ft	17.00	Unit	\$ ¢	10,000	\$ 2,000	\$ 12,000	\$ 204,000	
5.77	A-frame Dead End	8.00	Unit	\$ ¢	20,000	\$ 5,000	\$ 25,000	\$ 200,000	
5.78	H-frame Dead End	2.00	Unit	\$	30,000	\$ 15,000		\$ 90,000	
5.79	UG Riser Structure 1ph (assume [2] fnds per ph.)	40.00	Unit	\$	15,000	\$ 15,000	\$ 30,000		C 1 0 1 1 11
5.80	Grounding	1.00	Sum			\$ 250,000	\$ 250,000		Supply & Install
	OAD SUBSTATION - TOTAL SUPPLY & INSTALL:							\$ 36,859,022	
	R - STOLLE ROAD NEW 345kV TRANSMISSION LINE	ating at the years Dusing	au Cooitabina Ctati		- d +	the evicting NVCEC Ct	valla Dand Cubatation		
•	of Work: The construction of a new approximately 20 miles 345kV single circuit overhead transmission line origin	ating at the new Dysingo	er switching Stati	ion, ai	nu terminating at	the existing NYSEG St	one koda Substation.		
6	New 345kV Transmission Line	4.40.00	Ci	+		ć (2.222	ć co co c	A 0.000.000	Committee Colored
6.1	Foundations for Tangents-Delta Configuration	143.00	Structure			\$ 60,000	\$ 60,000		Supply & Install
6.2	Foundations for Slight-Angles-Vertical Configuration	3.00	Structure			\$ 90,000	\$ 90,000		Supply & Install
6.3	Foundations for Heavy Angle-Vertical Configuration	1.00	Structure			\$ 120,000	\$ 120,000		Supply & Install
6.4	Foundations Dead-Ends Vertical Configuration	12.00	Structure		105.000	\$ 150,000	\$ 150,000		Supply & Install
6.5	Steel Poles 345kV Heavy Dead-End Structures	12.00	Structure	\$ •	125,000				
6.6	Steel Poles 345kV Slight Angles Vertical Structures	3.00	Structure	\$ •	67,000	•			
6.7	Steel Poles 345kV Angles >60 Structures	1.00	Structure	Ş	93,500	\$ 56,000	\$ 149,500	\$ 149,500	1

5/15 Cost Estimate

Project: Western Transmission Project Evaluation Subject: Cost Estimate Document No: T013 - NYPA and NYSEG



COST ESTIMATE

Revision: 4

Item	Description	Quantity	Unit	S	upply Rate	Labor & Equipment Rate	Total Unit Rate	TOTAL	Remarks
6.8	Steel Poles 345kV Tangent-Delta Configuration Structures	143.00	Structure	\$	38,000	\$ 23,000	\$ 61,000	\$ 8,723,000	
6.9	Conductoring double bundled 795 Drake ACSR	650,000.00	Ft	\$	2	\$ 5	\$ 7	\$ 4,355,000	
6.10	Shield wiring of 7#9 Alumoweld (1)	111,000.00	Ft	\$	1	\$ 5	\$ 6	\$ 632,700	
6.11	Wiring of 48 fibers OPGW (1)	111,000.00	Ft	\$	4	\$ 5	\$ 9	\$ 999,000	
6.12	OPGW Splice Boxes	9.00	Ea	\$	1,500	\$ 1,000	\$ 2,500	\$ 22,500	
6.13	OPGW Splice & Test	1.00	Sum			\$ 10,800	\$ 10,800	\$ 10,800	Supply & Install
6.14	Insulators for suspension structures (ANSI 52-5 and 52-8)	1,933.00	Set	\$	850	\$ 150	\$ 1,000	\$ 1,933,000	
6.15	V-strings Suspension and tension strings hardware, OPGW, vibration dampers and spacers	1.00	Lot	\$	1,000,000	\$ 900,000	\$ 1,900,000	\$ 1,900,000	
6.16	Install grounding	159.00	Ea			\$ 5,000	\$ 5,000	\$ 795,000	Supply & Install
6.17	Matting for wetland & sensitive areas	36,960.00	Ft			\$ 70	\$ 70	\$ 2,587,200	Supply & Install
6.18	Work Pads	1,837,500.00	SQFT			\$ 4	\$ 4	\$ 6,468,000	Supply & Install
6.19	Restoration of Work Pad Areas	183,750.00	SQFT			\$ 0.2	\$ 0.2	\$ 27,563	Supply & Install
6.20	Access Roads	159.00	Structure			\$ 10,000	\$ 10,000	\$ 1,590,000	Supply & Install
6.21	Clearing of virgin forest land	46.00	Acre			\$ 15,000	\$ 15,000	\$ 690,000	Supply & Install
6.22	Clearing existing ROW for work spaces	46.00	Acre			\$ 15,000	\$ 15,000		Supply & Install
6.23	Maintenance and Protection of Traffic on Public Roads	1.00	Sum			\$ 800,000			Supply & Install
6.24	Culverts and Misc Access	1.00	Sum			\$ 300,000			Supply & Install
6.25	Snow Removal	1.00	Sum			\$ 700,000	\$ 700,000		Supply & Install
	R - STOLLE ROAD NEW 345kV TRANSMISSION LINE - TOTAL SUPPLY & INSTALL:					,	,	\$ 46,864,263	
7. MOB/DE	MOB, ACCESS, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS							, ,	
7	Contractor Mobilization / Demobilization								
7.1	Mob / Demob	1.00	Sum			\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	
	Project Management, Material Handling & Amenities	1.00					\$ -	\$ -	
	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager,						·		
7.2	SHEQ Staff, Materials Management Staff)	22.00	Months			\$ 350,000	\$ 350,000	\$ 7,700,000	
7.3	Site Accommodations, Storage, Amenities, Laydown Yards	1.00	Sum			\$ 1,800,000	•		
	Engineering	-				, ,	\$ -	\$ -	
7.4	Design Engineering	1.00	Sum			\$ 6,000,000	\$ 6,000,000	\$ 6,000,000	
7.5	Lidar	1.00	Sum			\$ 500,000	\$ 500,000		
7.6	Geotech	1.00	Sum			\$ 800,000	\$ 800,000	-	
7.7	Surveying/Staking	1.00	Sum			\$ 500,000			
	Testing & Commissioning	-				,	\$ -	\$ -	
7.8	Testing & Commissioning of T-Line and Equipment	1.00	Sum			\$ 2,500,000	\$ 2,500,000	\$ 2,500,000	
	Permitting and Additional Costs	-				, ,	\$ -	\$ -	
7.9	Environmental Licensing & Permitting Costs	1.00	Sum			\$ 2,366,540	\$ 2,366,540	\$ 2,366,540	
7.10	Environmental Mitigation	1.00	Sum			\$ 6,312,700			
7.11	Warranties / LOC's	1.00	Sum			\$ 693,715			
7.12	Real Estate Costs (New)	1.00	Sum			\$ 497,876			
7.13	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum			\$ 1,613,000			
7.14	Legal Fees	1.00	Sum			\$ 2,000,000	\$ 2,000,000		
7.15	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum			÷ 2,000,000	\$ -	\$ -	
7.16	Carrying Charges	1.00	Sum				\$ -	\$ -	
7.17	Fees for permits, including roadway, railroad, building or other local permits	1.00	Sum			\$ 200,000	\$ 200,000	\$ 200,000	
7.17	Sales Tax on Materials	1.00	Sum	\$	5,380,386	200,000	\$ 5,380,386	\$ 5,380,386	
	EMOB, ACCESS, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS - TOTAL SUPPLY & INSTALL:	1.00	Juili	+	3,300,300		7 3,300,300	\$ 40,364,217	

6/15 Cost Estimate

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013- NYPA and NYSEG



ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 4

PROJECT TITLE WI	NY PROJECT EVALUATIO	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEME	NTS		ENVIRONMENTA PERMITTING CO RANGE FOR PR TRANSMISSION I	OST ESTIMATE OPOSED WNY
FEDERAL						Prop	osal
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"		¢17.000	¢124.400
						\$17,880	\$124,400
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal); Special Use Permit	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$42,800	\$124,000
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)	\$3,000	\$9,000
STATE							
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
NYS Public Service Commission / Department of Public Service (NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)	Article VII will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) Assumes Intervenor Fund amount of \$100,000	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	General Permit (GP)	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW).	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$12,000	\$53,000

Env. Licensing & Permitting 7/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013- NYPA and NYSEG



ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 4

NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System (CRIS) Determination	archeological sensitivity (in off-road areas	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies	\$19,200	\$67,000
NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400
NYSDOT/NYS Thruway Authority/FHWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$69,000
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000
REGIONAL	1					711,000	ΨZ-1,000
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$76,000
LOCAL/MUNICIPAL	<u>-</u>	<u>. </u>				. ,	
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right-of ways			\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000

Env. Licensing & Permitting 8/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013- NYPA and NYSEG



ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 4

voluded cost: N	Mitigation or restora		egulated wetlands; agricultural la	,	Expected Value	\$2,36	
		ENV	IRONMENTAL LICENSING & PERM	IITTING COST (EXCLUDING MITIGATION)	PROJECT T013 TOTAL	\$788,280	\$3,944,800
						Minimum	Maximum
					See OSACE / NYSDEC AIT. 24	\$6,000	\$32,000
Town, City or Village	Wetlands	<u>-</u>	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right- of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000

Env. Licensing & Permitting 9/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013 - NYPA and NYSEG



ENVIRONMENTAL MITIGATION ESTIMATE

_	Offsite Wetla	and Mitigation*	Farmland**			
	Min. Max.		Min.	Max.		
Area	30 acres	30 acres	16.8 acres	33.7 acres		
Cost/Acre	\$60,000	\$120,000	\$503	\$503		
Ratio	1:1	3:1	1:1	1:1		
Total	\$1,800,000	\$10,800,000	\$8,450	\$16,951		

T013 MITIGATION	Minimum	Maximum	Expected Value		
TOTAL	\$1,808,450	\$10,816,951	\$	6,312,701	

^{*}Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland Approx. 3.24 miles (17107 IF) by 75' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in nonforested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring

Env. Mitigation 10/15

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 5.56 miles (29356.8 LF) Adjacent to Agricultural Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013 - NYPA and NYSEG



Revision: 4

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NYPA/NYSEG (T013)

SEGMENT: DYSINGER - STOLLE SEGMENT

	Area (Acres)	Total Cost	
Sub Total	0.68	\$	4,376.00

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013 - NYPA and NYSEG



Revision: 4

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NORTH AMERICAN (T006)
SEGMENT: DYSINGER - STOLLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
1	NYPA and NYSEG	Dysinger to Stolle - 20.6 miles	Niagara	5.97	\$ 1,613,000
_	INTER AND INTOLO	Dysiliger to stolle - 20.0 fillies	Erie	318.64	

REstate_Tline (Incum) 12/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013-NYPA and NYSEG



REAL ESTATE ESTIMATE
(SUBSTATIONS)

Revision: 4

COUNTY: NIAGARA

DEVELOPER: NYPA/NYSEG (T013)
SEGMENT: DYSINGER SUBSTATION

	Total Cost
Total Cost of Proposed Substation Site	\$493,500.00

Real Estate_Dysinger SS 13/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013-NYPA and NYSEG



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

- a) Cost Estimate is based on 2017 rates.
- schedule.
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed that pole weights include anchor bolts.
- f) The Developer has assumed gravel work pads. During our ROW visit it was determined that matted work pads are required.
- g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes but budgetary costs for transformers, phase shifting transformers and reactors were obtained from vendors.
- i)Acquisition of land includes the new site for Dysinger Substation. Remiander of project utilizes existing ROW.
- j)Assumes all environmental data and project details provided are accurate unless noted otherwise.
- k)USFWS T&E Species- Assumes that ¼ of the total line in ROW per segments will require field survey for T&E (5 miles + 3miles)
- I)NEPA-Assumes no NEPA because Art VII
- m)SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of project route (16 miles)
- n)NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII
- o)Assumes no coordination with National Parks Service or OPRHP/State Parks
- p)Consultant delineated approximately 7 miles of wetland along the Dysinger to Stolle Road ROW. Minimum costs assume delineating 1.72 miles along the Stolle to Gardenville ROW at \$4000/mile only. Maximum costs assume delineation will need to be repeated along both ROW's for a total of 8.72 miles at \$7500/mile. Delineation costs included in USACE permitting not duplicated on NYSDEC. Assumes NYSDEC delineations overlap and are accounted for in USACE costing.
- q)Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 75 feet within Right of Way. Minimum costs at \$60,000/acre, maximum costs at \$120,000/acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Mitigation costs assume no offsite mitigation for Gardenville to Stolle.

Assumptions & Clarifications 14/15

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T013-NYPA and NYSEG



ASSUMPTIONS AND CLARIFICATIONS

Revision: 4

r)Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land total (5.56 miles) along the Dysinger to Stolle and Gardenville to Stolle routes requires crop damage payments. Payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact.

s)Assumes Right of Way restoration is accounted for in construction costs

t)Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.)

u)No tree survey or replanting required outside regulated wetlands areas

v)Assumes Article VII Intervenor Fund payment expected to be \$100,000

w)Assume preliminary engineering and preparation of interconnection studies are complete.

Assumptions & Clarifications 15/15

INDEPENDENT ESTIMATES

ATTACHMENT B8

T014 - NEXTERA ENERGY

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



SUMMARY OF COST ESTIMATE

			PROPOS	SAL (T014)
		PREI	FERRED ROUTE		ALTERNATIVE ROUTE
	Description	To	otal Amount		Total Amount
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$	12,717,405	,	\$ 13,571,466
2	TRANSMISSION LINE FOUNDATIONS	\$	3,200,398	(\$ 10,001,353
3	STRUCTURES - TRANSMISSION LINE	\$	4,688,312	(\$ 12,215,200
4	CONDUCTOR, SHIELDWIRE, OPGW	\$	6,137,208	(\$ 6,089,688
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$	1,382,170	,	\$ 1,829,571
6	NEW DYSINGER SUBSTATION	\$	37,852,000	Ş	\$ 37,852,000
7	EAST STOLLE RD SUBSTATION	\$	13,963,000	Ş	\$ 13,963,000
8	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$	31,728,688	Ş	\$ 43,673,566
	CONTRACTOR MARK-UP (OH&P) 15%	\$	16,750,377	Ş	\$ 20,879,376
	SUBTOTAL:	\$	128,419,558	Ç	160,075,219
	CONTINGENCY (20%)	\$	25,683,912	Ç	\$ 32,015,044
	TOTAL (A):	\$	154,103,470		\$ 192,090,263
9	SYSTEM UPGRADE FACILITIES	\$	19,705,790	[\$ 19,705,790
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$	6,897,027	-	
	TOTAL (B):	\$	26,602,817	Ş	·
	TOTAL PROJECT COST (A+B):	\$	180,706,286		\$ 218,693,080

Summary 1/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

SUBSTATION ENGINEERING

Revision: 5

(PREFERRED ROUTE)

Description of Work: The Project consists of 2 new 345kV Switchyards (Dysinger and new East Stolle Road. TO14 includes the 345kV, 700MVA Phase Shifting Transformer at Dysinger Switchyard), the Scope of Work also includes approximately 20 miles of new 345kV Transmission Line, located in Erie County and Niagara County (Empire State Line). This estimate includes for the Developers Preferred Route which utilizes an existing utility ROW. Wood H-Frames will be used to minimize visual impact.

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
. CLEARING	G & ACCESS FOR TRANSMISSION LINE CONSTRUCTION							
1.1	Clearing the ROW (mowing & clearing)	139.0	Acre		\$ 15,000	\$ 15,000	\$ 2,085,000	
1.2	Access Road	48,535.0	LF		\$ 45	\$ 45	\$ 2,184,075	Assumes Type 1 Type Gravel Road
1.3	Silt Fence	48,535.0	LF		\$ 4	\$ 4	\$ 194,140	
1.4	Matting	56,952.0	LF		\$ 70	\$ 70	\$ 3,986,640	
1.5	Snow Removal	1.0	Sum		\$ 320,000	\$ 320,000	\$ 320,000	
1.6	ROW Restoration	20.0	Mile		\$ 10,000	\$ 10,000	\$ 200,000	
1.7	Work Pads	795,000.00	SF		\$ 4	\$ 4	\$ 2,798,400	
1.8	Restoration for Work Pad areas	79,500.00	SF		\$ 0.2	\$ 0.2	\$ 11,925	
1.9	Temporary Access Bridge	20.0	EA		\$ 20,035	\$ 20,035	\$ 400,700	
1.10	Air Bridge	5.0	EA		\$ 14,445	\$ 14,445	\$ 72,225	
1.11	Stabilized Construction Entrance	10.0	EA		\$ 4,580	\$ 4,580	\$ 45,800	
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 300,000	\$ 300,000		
1.13	Culverts / Misc. Access	1.0	LS		\$ 100,000	\$ 100,000	\$ 100,000	
1.14	Concrete Washout Station	10.0	EA		\$ 1,850	\$ 1,850	\$ 18,500	
TAL - CLE	ARING & ACCESS FOR TRANSMISSION LINE:						\$ 12,717,405	
TRANSM	ISSION LINE FOUNDATIONS							
2.1	Direct Embed Foundation 3' x 11'	267.0	Ea		\$ 9,680	\$ 9,680	\$ 2,584,560	Supply & Install
2.2	Direct Embed Foundation 3' x 12'	35.0	Ea		\$ 10,648	\$ 10,648		Supply & Install
2.3	Direct Embed Foundation 3' x 13'	8.0	Ea		\$ 11,713	\$ 11,713		Supply & Install
2.4	Direct Embed Foundation 3' x 14'	5.0	Ea		\$ 12,884	\$ 12,884		Supply & Install
2.5	Direct Embed Foundation 3' x 15'	6.0	Ea		\$ 14,172	\$ 14,172		Supply & Install
TAL - TR	ANSMISSION LINE FOUNDATIONS:						\$ 3,200,398	
STRUCTU	IRES - TRANSMISSION LINE							
3.1	Dead-End 3 Pole Wood Structure, H2 80ft	5	Ea	\$ 6,000	\$ 8,185	\$ 14,185	\$ 70,927	
3.2	Dead-End 3 Pole Wood Structure, H2 90ft	2	Ea	\$ 7,200	\$ 6,925	\$ 14,125	\$ 28,250	
3.3	Dead-End 3 Pole Wood Structure, H2 100ft	2	Ea	\$ 8,640	\$ 8,459	\$ 17,099	\$ 34,198	
3.4	Dead-End 3 Pole Wood Structure, H2 110ft	1	Ea	\$ 10,368	\$ 12,689	\$ 23,057	\$ 23,057	
3.5	Angle 3 Pole Wood Structure, H1-90ft	4	Ea	\$ 6,480	\$ 13,177	\$ 19,657	\$ 78,628	
3.6	Angle 3 Pole Wood Structure, H1-100ft	1	Ea	\$ 7,776	\$ 16,471	\$ 24,247	\$ 24,247	
3.7	Tangent H-Frame Wood Structure, H2 85'	1	Ea	\$ 4,800	\$ 15,373	\$ 20,173	\$ 20,173	
3.8	Tangent H-Frame Wood Structure, H2 90'	118	Ea	\$ 5,760	\$ 18,448	\$ 24,208	\$ 2,856,506	
3.9	Tangent H-Frame Wood Structure, H2 95'	11	Ea	\$ 6,912	\$ 22,137	\$ 29,049	\$ 319,541	
3.10	Tangent H-Frame Wood Structure, H2 100'	3	Ea	\$ 8,294	\$ 8,185	\$ 16,480	\$ 49,439	
3.11	Tangent H-Frame Wood Structure, H2 105'	1	Ea	\$ 9,953	\$ 6,925	\$ 16,878	\$ 16,878	
3.12	Tangent H-Frame Wood Structure, H2 115'	1	Ea	\$ 11,944	\$ 8,459	\$ 20,403	\$ 20,403	
3.13	Tangent H-Frame Wood Structure, H2 125'	3	Ea	\$ 14,333		\$ 27,021		
3.14	Install Grounding	153.0	Structure		\$ 5,000	\$ 5,000	\$ 765,000	Supply & Install
3.15	Guy Wires and Anchors for DE / Angle Structures	15.0	Structure		\$ 20,000	\$ 20,000		Supply & install
TAL - STE	RUCTURES TRANSMISSION LINE:						\$ 4,688,312	

Cost Estimate Preferred

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)

SUBSTATION ENGINEERING

Revision: 5

Labor & Description Quantity Unit **Supply Rate Total Unit Rate: TOTAL:** Remarks Item **Equipment Rate** . CONDUCTOR, SHIELDWIRE, OPGW (2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR 21 Circuit Mile 53,856 \$ 158,400 \$ 212,256 **\$** 4,457,376 21 22,176 27,720 \$ 49,896 \$ 1,047,816 (1) OPGW 48 Fiber Mile 4.3 (1) 3/8" HS Steel 21 Mile 3,696 26,400 \$ 30.096 632,016 TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: 6,137,208 . TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE Tangent - Polymer V-String 414 900 720 | \$ 1,620 670,680 5.1 Set 1,500 1,040 | \$ 5.2 Deadend / Angle Assemblies 96.0 Set \$ 2,540 243,840 138.0 Set \$ 200 150 \$ 350 \$ 48,300 OPGW Assembly - Tangent 5.3 5.4 OPGW Assembly - Angle / DE 34.0 Set \$ 250 \$ 150 \$ 400 13,600 5.5 150 | \$ 350 \$ **OHSW Assembly - Tangent** 138.0 Set Ś 200 48,300 5.5 OHSW Assembly - Angle / DE 34.0 Set \$ 250 150 \$ 400 13,600 5.8 OPGW Splice Boxes 9.0 Ea Ś 1,500 1.000 \$ 2.500 **\$** 22.500 10,800 \$ 1.0 10,800 \$ 10,800 5.7 **OPGW Splice & Test** Sum 5.8 Spacer Dampers 2,310.0 Ea 50 35 \$ 85 | \$ 196,350 Vibration Dampers - Conductor \$ 20 | \$ 5.9 1,850.0 Ea 32 | \$ 52 \$ 96,200 10,000 8,000 \$ 18,000 5.10 Shieldwire / OPGW Dampers, Misc Fittings 1.0 Sum \$ 18,000 FOTAL: TRANSMISSION LINE INSULA+52:63TORS, FITTINGS, HARDWARE: 1,382,170 . NEW DYSINGER SWITCHYARD 1,650,000.00 \$ 1,650,000 Site Works including sediment controls, access roads, rough grading, final 1.0 **1,650,000** Supply & Install Sum 2.840.0 200.00 | \$ 200 **568,000** Supply & Install 6.2 Substation Fence LF Ś 250,000 6.3 SSVT 1.0 200,000 50,000 \$ 250,000 Ea 24.0 5,000 2,000 7,000 168,000 6.4 Switches 3ph Ea 6.5 3.0 Ea \$ 15,000 15.000 S 30,000 \$ 90,000 Fuses 1ph 7.0 Ś 6.6 Ea 15,000 15,000.00 30,000 \$ 210,000 Line Switches 3 ph w/ motor-operators 6.7 Instrument Transformers 1.0 Sum 1,214,000 \$ 1,214,000 1,214,000 6.8 Breakers 11.0 Ea \$ 300,000 80,000 \$ 380,000 4,180,000 \$ 6,500 6.9 Arrestors (3 per line) 27.0 Ea 1,000 7,500 202,500 6.10 Line Traps 7.0 Ea \$ 13,000 8,000 \$ 21.000 147,000 2.0 35,000 60,000 120,000 6.11 345 kV buses Ea \$ 25,000 6.12 Auxillary Power Generator - 500kW 1.0 Ea 160,000 40,000 \$ 200,000 \$ 200,000 308.0 5,000 \$ 5,000 **1,540,000** Supply & Install 6.13 Low Profile Foundations Ea 52.0 50,000 \$ 50.000 **2,600,000** Supply & Install 6.14 Caisson DE Foundations Ea 11.0 Ea 75,000 75,000 **825,000** Supply & Install 6.15 Circuit Breaker Foundations **Lightning Mast Foundations** 5.0 Ea 15,000 \$ 15,000 **75,000** Supply & Install 6.16 6.17 1.0 75,000.00 | \$ 75,000 75,000 Supply & Install SST Foundation Ea Control House and Pad (30' x 90') 1.0 Ea 650,000 200,000 850,000 850,000 6.18 6.19 **Generator Foundation** 1.0 Sum 25,000 \$ 25,000 25,000 Supply & Install 1.0 300,000 6.20 Sum \$ 150,000 150,000 | \$ 300,000 **Control Cables** 2.0 50,000 50,000 \$ 100,000 200,000 6.21 125VDC Batteries Ea \$ \$ 6.22 **Station Services** 2.0 Ea 25,000 \$ 25,000 50,000 6.23 Protection, Telecom and Metering Equipment (Panels) 40.0 Ea 30,000 \$ 30,000 **1,200,000** Supply & Install 1.0 250,000 \$ 250,000 \$ **250,000** Supply & Install 6.24 **SCADA** and Communications Sum \$ 6.25 Low Voltage AC Distribution & DC Panels & Switches 1.0 Sum 500,000 \$ 500,000 \$ **500,000** Supply & Install Control Conduits from Cable Tray to Equipment 1.0 Sum 357,500 357,500 **357,500** Supply & Install 6.26 6.27 Cable Trench Systems for Control Cables 1.0 Sum 975.000 S 975.000 **\$ 975,000** Supply & Install 6.28 275,000 275,000 \$ 1.0 Sum **275,000** Supply & Install Grounding 6.29 Bus Support 3 Ph 23.0 4,500 2,000 | \$ 6,500 | \$ 149,500 Ea

42.0

Ea

\$

2,000 | \$

1,000 | \$

3,000 | \$

126,000

6.30

Bus Support 1 Ph

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



Revision: 5

					Labor &			
Item	Description	Quantity	Unit	Supply Rate	Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
6.31	Switch Stands	26.0	Ea	\$ 8,000	• •	\$ 11,000	\$ 286,000	
	Fuse Stand	1.0	Ea	\$ 8,000	\$ 3,000	·		
6.33	Misc. Structures	1.0	Sum	,	\$ 74,000			
	Substation A-Frame Structures Standalone	13.0	Ea	\$ 20,000	\$ 5,000			
6.35	Lightning Masts	5.0	Ea	\$ 10,000	\$ 2,000			
	Arrestor Stands	21.0	Ea	\$ 2,500				
	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	,	\$ 1,000,000			Supply & Install
6.38	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum		\$ 5,000,000	\$ 5,000,000		Supply & Install
	345kV 700MVA Phase Shifting Transformer	1.0	Sum	\$ 11,000,000	\$ 500,000	\$ 11,500,000	\$ 11,500,000	
	Ŭ .			, ,	,	, ,	. , ,	
6.40	Transformer Foundation with concrete moat and double steel grating	1.0	Sum		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
TOTAL - DYS	SINGER SWITCHYARD:						\$ 37,852,000	
7. EAST STO	LLE RD SUBSTATION							
	Site Works including sediment controls, access roads, rough grading, final	1.0	Sum		\$ 1,000,000.00	\$ 1,000,000	\$ 1,000,000	Supply & Install
	Substation Fence	1,900.0	LF		\$ 200.00	·		Supply & Install
	SSVT	1.0	Ea	\$ 200,000	\$ 50,000			11.7
	Switches 3ph	9.0	Ea	\$ 5,000	\$ 2,000			
7.5	Fuses 1ph	3.0	Ea	\$ 15,000	\$ 15,000			
7.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$ 15,000	\$ 15,000			
7.7	Instrument Transformers	1.0	Sum	1 2,555	\$ 752,000	\$ 752,000		
	Breakers	4.0	Ea	\$ 300,000	\$ 80,000			
	Arrestors (3 per line) and shunt reactor	12.0	Ea	\$ 6,500	\$ 1,000			
7.10	Line Traps	2.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000		
	345 kV buses	1.0	Ea	\$ 25,000	\$ 35,000	\$ 60,000		
7.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000			
7.13	Low Profile Foundations	147.0	Ea	1 20,000	\$ 5,000			Supply & Install
	Caisson DE Foundations	20.0	Ea		\$ 50,000			Supply & Install
	Circuit Breaker Foundations	4.0	Ea		\$ 75,000			Supply & Install
	Lightning Mast Foundations	5.0	Ea		\$ 15,000			Supply & Install
	SST Foundation	1.0	Ea		\$ 75,000.00			Supply & Install
	Control House and Pad (25' x 50' - 1250 sq. ft)	1.0	Ea	\$ 350,000				
	Generator Foundation	1.0	Sum	1 22,511	\$ 25,000			Supply & Install
7.20	Control Cables	1.0	Sum	\$ 130,000	\$ 130,000	\$ 260,000		
7.21	125VDC Batteries	2.0	Ea	\$ 50,000				
	Station Services	2.0	Ea	<u> </u>	\$ 25,000			
	Protection, Telecom and Metering Equipment (Panels)	18.0	Ea		\$ 30,000			Supply & Install
	SCADA and Communications	1.0	Sum		\$ 250,000			Supply & Install
	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		\$ 500,000			Supply & Install
	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 357,500			Supply & Install
	Cable Trench Systems for Control Cables	1.0	Sum	+	\$ 975,000			Supply & Install
	Grounding	1.0	Sum		\$ 125,000			Supply & Install
	Bus Support 3 Ph	9.0	Ea	\$ 4,500				
	Bus Support 1 Ph	21.0	Ea	\$ 2,000	\$ 1,000			
	Switch Stands	13.0	Ea	\$ 8,000				
	Fuse Stand	1.0	Ea	\$ 8,000				
	Misc. Structures	1.0	Sum	, 3,556	\$ 24,000			
	Substation A-Frame Structures Standalone	5.0	Ea	\$ 20,000				
	Lightning Masts	5.0	Ea	\$ 10,000				
	Arrestor Stands	12.0	Ea	\$ 2,500				

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



Revision: 5

5/25

						1 - 1 0					
Item	Description	Quantity	Unit	Supply Rate	Fai	Labor & uipment Rate	Tota	l Unit Rate:		TOTAL:	Remarks
7.37	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum		\$	1,000,000	Ś	1,000,000	Ś	1.000.000	Supply & Install
7.38	345kV 30MVAR Shunt Reactor	1.0	Ea	\$ 732,000	\$	100,000	\$	832,000		832,000	
7.39	Transformer Foundation with concrete moat and double steel grating	1.0	Sum	,	\$	150,000	\$	150,000	-		Supply & Install
7.40	Interconnection arrangement at Stolle Rd Substation	1.0	Sum		\$	1,000,000	\$	1,000,000			Supply & Install
	T STOLLE RD SUBSTATION:					, ,		, ,	\$	13,963,000	
8. MOB/DE	MOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS									· ·	
	Contractor Mobilization / Demobilization										
8.1	Mob / Demob	1.00	Sum		\$	800,000	\$	800,000	\$	800,000	
	Project Management, Material Handling & Amenities						\$	-	\$	-	
8.2	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Admin, Materials Management Staff)	14.00	Months		\$	220,000	\$	220,000	\$	3,080,000	
8.3	Site Accommodation, Facilities, Storage	1.00	Sum		\$	1,400,000	\$	1,400,000	\$	1,400,000	
	Engineering					, -,	\$	-	\$	-	
8.4	Design Engineering	1.00	Sum		\$	3,600,000	\$	3,600,000	\$	3,600,000	
8.5	LiDAR	1.00	Sum		\$	400,000	\$	400,000	\$	400,000	
8.6	Geotech	1.00	Sum		\$	600,000	\$	600,000	_	600,000	
8.7	Surveying/Staking	1.00	Sum		\$	400,000	\$	400,000	\$	400,000	
	Testing & Commissioning					,	· ·	,		,	
8.8	Testing & Commissioning of TRANSMISSION LINE and Equipment	1.00	Sum		\$	1,600,000	\$	1,600,000	\$	1,600,000	
	Permitting and Additional Costs				'	, ,	\$	-	\$	-	
8.9	Environmental Licensing & Permitting Costs	1.00	Sum		\$	2,312,325	\$	2,312,325	\$	2,312,325	
8.10	Environmental Mitigation	1.00	Sum		\$	9,472,635	\$	9,472,635	\$	9,472,635	
8.11	Warranties / LOC's	1.00	Sum		\$	459,515	\$	459,515		459,515	
8.12	Real Estate Costs (New ROW)	1.00	Sum		\$	391,346	\$	391,346		391,346	
8.13	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum		\$	1,793,000	\$	1,793,000		1,793,000	
8.14	Legal Fees	1.00	Sum		\$	2,000,000	\$	2,000,000	\$	2,000,000	
8.15	Sales Tax on Materials	1.00	Sum	\$ 3,219,867			\$	3,219,867		3,219,867	
8.16	Fees for permits, including roadway, railroad, building or other local permits	1.00	Sum		\$	200,000	\$	200,000		200,000	
8.17	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum			·	\$	-	\$	-	
	Carrying Charges	1.00	Sum				\$	-	\$	-	
	B/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:								\$	31,728,688	
9. SYSTEM U	JPGRADE FACILITIES										
SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments.	1.00	Sum		\$	500,000	\$	500,000	\$		Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor ratings. Scope is to remove all limitations
SUF 1.2	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)						\$	-	\$		on the circuit so it is limited by line conductor ratings 125/152/181 (NOR/LTE/STE).
SUF 2.1	Shawnee to Swann Reconductor	12.00	Mile		\$	400,000	\$	400,000	\$		Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)						\$	-	\$	720,000	include upgrades to structures or foundations.

Cost Estimate Preferred

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



Revision: 5

Item	Description	Quantity	Unit	Sup	oply Rate	Equ	Labor & ipment Rate	Total	Unit Rate:	TO	OTAL:	Remarks
SUF 3.1	Roll Rd to Stolle Rd 115kV Transmission Line 928. Terminal allowance included. See comments.	1.00	Sum			\$	500,000	\$	500,000	\$	500,000	Replace limiting terminal equipment at Stolle Rd 115 kV Substation.
SUF 3.2	Engineering, T&C, PM, Indirects for SUF 3.1 (15%)							\$	-	\$	75,000	
SUF 4	100MVAR Shunt Reactor at RG&E Sta 80											
SUF 4.1	Site Works including sediment controls, access roads, rough grading, final	1.00	Sum			\$	1,500,000	\$	1,500,000	\$	1,500,000	Supply & Install
SUF 4.2	Substation Fence	600.00	LF			\$	200	\$	200	\$	120,000	Supply & Install
SUF 4.3	Shunt Reactor 3ph 345kV 100MVAR	1.00	Ea	\$	1,500,000	\$	500,000	\$	2,000,000	\$	2,000,000	
SUF 4.4	Switches 3ph 345kV	1.00	Ea	\$	15,000	\$	15,000	\$	30,000	\$	30,000	
SUF 4.5	CVT's 345kV	3.00	Ea	\$	13,000	\$	8,000	\$	21,000	\$	63,000	
SUF 4.6	Breakers 345kV	1.00	Ea	\$	300,000	\$	80,000	\$	380,000	\$	380,000	
SUF 4.7	Arrestors - 235kV	3.00	Ea	\$	6,500	\$	1,000	\$	7,500	\$	22,500	
SUF 4.8	Low Profile Foundations	19.00	Ea			\$	5,000	\$	5,000	\$	95,000	Supply & Install
SUF 4.9	Circuit Breaker Foundations	1.00	Ea			\$	75,000	\$	75,000	\$	75,000	Supply & Install
SUF 4.10	Lightning Mast Foundations	2.00	Ea			\$	15,000	\$	15,000	\$	30,000	Supply & Install
SUF 4.11	Reactor Foundation with concrete moat and double steel grating	1.00	Ea			\$	150,000	\$	150,000	\$	150,000	Supply & Install
SUF 4.12	Control Cables	1.00	Sum	\$	100,000	\$	100,000	\$	200,000	\$	200,000	
SUF 4.13	Protection & Telecom Equipment	3.00	Ea			\$	15,000	\$	15,000	\$	45,000	Supply & Install
SUF 4.14	SCADA and Communications	1.00	Sum			\$	250,000	\$	250,000	\$	250,000	Supply & Install
SUF 4.15	Low Voltage AC Distribution	1.0	Sum			\$	300,000	\$	300,000	\$	300,000	Supply & Install
SUF 4.16	Control Conduits	1.0	Sum			\$	250,000	\$	250,000	\$	250,000	Supply & Install
SUF 4.17	Cable Trench System for Control Conduits	1.0	Sum			\$	750,000	\$	750,000	\$	750,000	Supply & Install
SUF 4.18	Grounding	1.0	Sum			\$	250,000	\$	250,000	\$	250,000	Supply & Install
SUF 4.19	Bus Support 3ph	2.0	Ea	\$	3,000	\$	2,000	\$	5,000	\$	10,000	
SUF 4.20	Bus Support 1ph	3.0	Ea	\$	2,000	\$	1,000	\$	3,000	\$	9,000	
SUF 4.21	Switch Stands	1.0	Ea	\$	1,500	\$	800	\$	2,300	\$	2,300	
SUF 4.22	Fuse Stand	1.0	Ea	\$	1,500	\$	800	\$	2,300	\$	2,300	
SUF 4.23	CVT Stand	3.0	Ea	\$	2,500	\$	1,000	\$	3,500	\$	10,500	
SUF 4.24	Lightning Mast	2.0	Ea	\$	10,000	\$	5,000	\$	15,000	\$	30,000	
SUF 4.25	Misc Materials and Above / Below Ground Works	1.0	Ea			\$	1,500,000	\$	1,500,000	\$	1,500,000	Supply & Install
SUF 4.26	Engineering, T&C, PM, Indirects (15%)							\$		\$	1,211,190	
SUF 5	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)									\$	3,750,000	Contingency for possible additional SUF upgrades
TOTAL -SUF										\$	19,705,790	

6/25 Cost Estimate Preferred

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Revision: 5

Description of Work: The Project consists of 2 new 345kV Switchyards (Dysinger and new East Stolle Road. TO14 includes the 345kV, 700MVA Phase Shifting Transformer at Dysinger Switchyard), the Scope of Work also includes approximately 22 miles of new 345kV Transmission Line, located in Erie County and Niagara County (Empire State Line). This estimate includes for the Developers Alternate Route which uses Steel Poles.

		T				I		
Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
1. CLEAR	NG & ACCESS FOR TRANSMISSION LINE CONSTRUCTION							
1.1	Clearing the ROW (mowing & clearing)	118.0	Acre		\$ 15,000	\$ 15,000	\$ 1,770,000	
1.2	Access Road	53,388.5	LF		\$ 45	\$ 45	\$ 2,402,483	Assumes Type 1 Type Gravel Road
1.3	Silt Fence	53,388.5	LF		\$ 4	\$ 4	\$ 213,554	
1.4	Matting	62,647.2	LF		\$ 70	\$ 70	\$ 4,385,304	
1.5	Snow Removal	1.0	Sum		\$ 320,000	\$ 320,000	\$ 320,000	
1.6	ROW Restoration	22.0	Mile		\$ 10,000	\$ 10,000	\$ 220,000	
1.7	Work Pads	940,000.00	SF		\$ 4	\$ 4	. , ,	
1.8	Restoration for Work Pad areas	94,000.00	SF		\$ 0.2			
1.9	Temporary Access Bridge	20.0	EA		\$ 20,035	·		
1.10	Air Bridge	5.0	EA		\$ 14,445			
1.11	Stabilized Construction Entrance	10.0	EA		\$ 4,580			
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 300,000			
1.13	Culverts / Misc. Access	1.0	LS		\$ 100,000			
	Concrete Washout Station	10.0	EA		\$ 1,850	\$ 1,850		
_	CLEARING & ACCESS FOR TRANSMISSION LINE:						\$ 13,571,466	
	MISSION LINE FOUNDATIONS							
2.1	Direct Embed Foundation for Vertical Tangent Poles (5'x 20')	109.0	Ea		\$ 18,000	•		Supply & Install
2.2	Direct Embed Foundation for Vertical Tangent Poles (5'x 20.5')	12.0	Ea		\$ 18,900			Supply & Install
2.3	Direct Embed Foundation for Vertical Tangent Poles (5'x 21')	16.0	Ea		\$ 20,790			Supply & Install
2.4	Direct Embed Foundation for Vertical Tangent Poles (5'x 21.5')	3.0	Ea		\$ 22,869			Supply & Install
2.5	Direct Embed Foundation for Vertical Tangent Poles (5'x 23')	1.0	Ea		\$ 25,156			Supply & Install
2.6	Caisson Foundation for Vertical Angle (9' x 20')	445.5	CUY		\$ 1,500			
2.7	Caisson Foundation for Dead End (10' x 35')	3,978.6	CUY		\$ 1,500			
2.8	Rock Adder	500.0	CUY		\$ 1,500	\$ 1,500	·	
TOTAL - 1	RANSMISSION LINE FOUNDATIONS:						\$ 10,001,353	
3. STRUC	TURES - TRANSMISSION LINE							
3.1	Steel Vertical Tangent Monopole (130' including embedment)	109	Ea		00 \$ 15,120			
3.2	Steel Vertical Tangent Monopole (135' including embedment)	12	Ea		00 \$ 16,740			
3.3	Steel Vertical Tangent Monopole (141' including embedment)	16	Ea	<u> </u>	00 \$ 18,360			
3.4	Steel Vertical Tangent Monopole (145' including embedment)	3	Ea		00 \$ 20,520			
3.5	Steel Vertical Tangent Monopole (162' including embedment)	1	Ea	\$ 37,8	00 \$ 22,680			
3.6	Steel Vertical Angle Monopole (131')	9	Ea	·	00 \$ 39,960			
3.7	Steel Vertical Deadend Monopole (105')	38	Ea	\$ 72,0	00 \$ 43,200	·		
3.8	Install Grounding	188	Ea		\$ 5,000	\$ 5,000	\$ 940,000	Supply & Install
TOTAL - S	TRUCTURES TRANSMISSION LINE:						\$ 12,215,200	
4. COND	JCTOR, SHIELDWIRE, OPGW							
4.1	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	23	Circuit Mile		56 \$ 158,400	· ·		
4.2	(1) OPGW 48 Fiber	23	Mile	\$ 22,1	76 \$ 27,720	\$ 49,896	\$ 1,147,608	
4.3	(1) 3/8" HS Steel	2	Mile	\$ 3,6	96 \$ 26,400	\$ 30,096	\$ 60,192	
TOTAL: C	ONDUCTOR, SHIELDWIRE, OPGW:						\$ 6,089,688	
5. TRANS	MISSION LINE INSULATOR, FITTINGS, HARDWARE							
5.1	Tangent - Polymer V-String	450	Set	\$ 9	00 \$ 720	\$ 1,620	\$ 729,000	
5.2	Deadend / Angle Assemblies	234.0	Set	\$ 1,5	00 \$ 1,040	\$ 2,540	\$ 594,360	

Cost Estimate Alternate

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Revision: 5

Item	Description	Quantity	Unit	Sup	ply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
5.3	OPGW Assembly - Tangent	150.0	Set	\$	200	\$ 150	\$ 350	\$ 52,500	
5.5	OPGW Assembly - Angle / DE	72.0	Set	\$	250	\$ 150		\$ 28,800	
5.6	OHSW Assembly - Angle / DE	15.0	Set	\$	250	\$ 150	\$ 400	\$ 6,000	
5.8	OPGW Splice Boxes	10.0	Ea	\$	1,500	\$ 1,000	\$ 2,500	\$ 25,000	
5.9	OPGW Splice & Test	1.0	Sum			\$ 12,000	\$ 12,000	\$ 12,000	
5.10	Spacer Dampers	2,835.0	Ea	\$	50	\$ 35	\$ 85	\$ 240,975	
5.11	Vibration Dampers - Conductor	2,268.0	Ea	\$	32	\$ 20	\$ 52	\$ 117,936	
5.12	Shield wire / OPGW Dampers, Misc Fittings	1.0	Sum	\$	15,000	\$ 8,000	\$ 23,000	\$ 23,000	
TOTAL: T	RANSMISSION LINE INSULATORS, FITTINGS, HARDWARE:							\$ 1,829,571	
6. NEW D	YSINGER SUBSTATION								
6.1	Site Works including sediment controls, access roads, rough grading, final grading and	1.0	Sum			\$ 1,650,000.00	\$ 1,650,000	\$ 1,650,000	upply & Install
6.2	Substation Fence	2,840.0	LF			\$ 200.00	\$ 200	\$ 568,000	upply & Install
6.3	SSVT	1.0	Ea	\$	200,000	\$ 50,000	\$ 250,000	\$ 250,000	
6.4	Switches 3ph	24.0	Ea	\$	5,000	\$ 2,000	\$ 7,000	\$ 168,000	
6.5	Fuses 1ph	3.0	Ea	\$	15,000	\$ 15,000	\$ 30,000	\$ 90,000	
6.6	Line Switches 3 ph w/ motor-operators	7.0	Ea	\$	15,000	\$ 15,000.00	\$ 30,000	\$ 210,000	
6.7	Instrument Transformers	1.0	Sum			\$ 1,214,000	\$ 1,214,000	\$ 1,214,000	
6.8	Breakers	11.0	Ea	\$	300,000	\$ 80,000	\$ 380,000	\$ 4,180,000	
6.9	Arrestors (3 per line)	27.0	Ea	\$	6,500	\$ 1,000	\$ 7,500	\$ 202,500	
6.10	Line Traps	7.0	Ea	\$	13,000	\$ 8,000	\$ 21,000	\$ 147,000	
6.11	345 kV buses	2.0	Ea	\$	25,000	\$ 35,000	\$ 60,000	\$ 120,000	
6.12	Auxillary Power Generator - 500kW	1.0	Ea	\$	160,000	\$ 40,000	\$ 200,000	\$ 200,000	
6.13	Low Profile Foundations	308.0	Ea			\$ 5,000	\$ 5,000	\$ 1,540,000	upply & Install
6.14	Caisson DE Foundations	52.0	Ea			\$ 50,000	\$ 50,000	\$ 2,600,000	upply & Install
6.15	Circuit Breaker Foundations	11.0	Ea			\$ 75,000	\$ 75,000		upply & Install
6.16	Lightning Mast Foundations	5.0	Ea			\$ 15,000	\$ 15,000	\$ 75,000 S	upply & Install
6.17	SST Foundation	1.0	Ea			\$ 75,000.00	\$ 75,000	\$ 75,000	upply & Install
6.18	Control House and Pad (30' x 90')	1.0	Ea	\$	650,000	\$ 200,000	\$ 850,000	\$ 850,000	
6.19	Generator Foundation	1.0	Sum			\$ 25,000	\$ 25,000	\$ 25,000 S	upply & Install
6.20	Control Cables	1.0	Sum	\$	150,000	\$ 150,000	\$ 300,000	\$ 300,000	
6.21	125VDC Batteries	2.0	Ea	\$	50,000	\$ 50,000	\$ 100,000	\$ 200,000	
6.22	Station Services	2.0	Ea	\$	-	\$ 25,000	\$ 25,000	\$ 50,000	
6.23	Protection, Telecom and Metering Equipment (Panels)	40.0	Ea			\$ 30,000	\$ 30,000	\$ 1,200,000 S	upply & Install
6.24	SCADA and Communications	1.0	Sum			\$ 250,000	\$ 250,000	\$ 250,000 S	upply & Install
6.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum			\$ 500,000			upply & Install
6.26	Control Conduits from Cable Tray to Equipment	1.0	Sum			\$ 357,500			upply & Install
6.27	Cable Trench Systems for Control Cables	1.0	Sum			\$ 975,000	\$ 975,000	\$ 975,000 S	upply & Install
6.28	Grounding	1.0	Sum			\$ 275,000		\$ 275,000 S	upply & Install
6.29	Bus Support 3 Ph	23.0	Ea	\$	4,500			\$ 149,500	
6.30	Bus Support 1 Ph	42.0	Ea	\$	2,000			\$ 126,000	
6.31	Switch Stands	26.0	Ea	\$	8,000			\$ 286,000	
6.32	Fuse Stand	1.0	Ea	\$	8,000				
6.33	Misc. Structures	1.0	Sum			\$ 74,000			
6.34	Substation A-Frame Structures Standalone	13.0	Ea	\$	20,000				
6.35	Lightning Masts	5.0	Ea	\$	10,000			\$ 60,000	
6.36	Arrestor Stands	21.0	Ea	\$	2,500	•			
6.37	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum			\$ 1,000,000			upply & Install
6.38	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum			\$ 5,000,000			upply & Install
6.39	345kV 700MVA Phase Shifting Transformer	1.0	Sum	\$	11,000,000	\$ 500,000	\$ 11,500,000	\$ 11,500,000	

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Revision: 5

ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
6.40	Transformer Foundation with concrete moat and double steel grating	1.0	Sum		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
	YSINGER SWITCHYARD:						\$ 37,852,000	
7. EAST S	FOLLE RD SUBSTATION							
7.1	Site Works including sediment controls, access roads, rough grading, final grading and	1.0	Sum		\$ 1,000,000.00	\$ 1,000,000	\$ 1,000,000	Supply & Install
7.2	Substation Fence	1,900.0	LF		\$ 200.00	\$ 200	\$ 380,000	Supply & Install
7.3	SSVT	1.0	Ea	\$ 200,000	\$ 50,000	\$ 250,000	\$ 250,000	
7.4	Switches 3ph	9.0	Ea	\$ 5,000	\$ 2,000	\$ 7,000	\$ 63,000	
7.5	Fuses 1ph	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 90,000	
7.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 90,000	
7.7	Instrument Transformers	1.0	Sum		\$ 752,000	\$ 752,000	\$ 752,000	
7.8	Breakers	4.0	Ea	\$ 300,000	\$ 80,000	\$ 380,000	\$ 1,520,000	
7.9	Arrestors (3 per line) and shunt reactor	12.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 90,000	
7.10	Line Traps	2.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 42,000	
7.11	345 kV buses	1.0	Ea	\$ 25,000	\$ 35,000	\$ 60,000	\$ 60,000	
7.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000	\$ 200,000	\$ 200,000	
7.13	Low Profile Foundations	147.0	Ea		\$ 5,000	\$ 5,000	\$ 735,000	Supply & Install
7.14	Caisson DE Foundations	20.0	Ea		\$ 50,000	\$ 50,000	\$ 1,000,000	Supply & Install
7.15	Circuit Breaker Foundations	4.0	Ea		\$ 75,000	\$ 75,000	\$ 300,000	Supply & Install
7.16	Lightning Mast Foundations	5.0	Ea		\$ 15,000	\$ 15,000	\$ 75,000	Supply & Install
7.17	SST Foundation	1.0	Ea		\$ 75,000.00	\$ 75,000	\$ 75,000	Supply & Install
7.18	Control House and Pad (25' x 50' - 1250 sq. ft)	1.0	Ea	\$ 350,000	\$ 100,000	\$ 450,000	\$ 450,000	
7.19	Generator Foundation	1.0	Sum		\$ 25,000	\$ 25,000	\$ 25,000	Supply & Install
7.20	Control Cables	1.0	Sum	\$ 130,000	\$ 130,000	\$ 260,000	\$ 260,000	
7.21	125VDC Batteries	2.0	Ea	\$ 50,000	\$ 50,000	\$ 100,000	\$ 200,000	
7.22	Station Services	2.0	Ea		\$ 25,000	\$ 25,000	\$ 50,000	
7.23	Protection, Telecom and Metering Equipment (Panels)	18.0	Ea		\$ 30,000	\$ 30,000	\$ 540,000	Supply & Install
7.24	SCADA and Communications	1.0	Sum		\$ 250,000	\$ 250,000		Supply & Install
7.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		\$ 500,000	\$ 500,000		Supply & Install
7.26	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 357,500	\$ 357,500	\$ 357,500	Supply & Install
7.27	Cable Trench Systems for Control Cables	1.0	Sum		\$ 975,000	\$ 975,000		Supply & Install
7.28	Grounding	1.0	Sum		\$ 125,000	\$ 125,000	\$ 125,000	Supply & Install
7.29	Bus Support 3 Ph	9.0	Ea	\$ 4,500	\$ 2,000	\$ 6,500	\$ 58,500	
7.30	Bus Support 1 Ph	21.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 63,000	
7.31	Switch Stands	13.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 143,000	
7.32	Fuse Stand	1.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 11,000	
7.33	Misc. Structures	1.0	Sum		\$ 24,000	\$ 24,000	\$ 24,000	
7.34	Substation A-Frame Structures Standalone	5.0	Ea	\$ 20,000	\$ 5,000	\$ 25,000	\$ 125,000.00	
7.35	Lightning Masts	5.0	Ea	\$ 10,000	\$ 2,000	\$ 12,000	\$ 60,000	
7.36	Arrestor Stands	12.0	Ea	\$ 2,500			\$ 42,000	
7.37	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	Supply & Install
7.38	345kV 30MVAR Shunt Reactor	1.0	Ea	\$ 732,000	\$ 100,000	\$ 832,000	\$ 832,000	
7.39	Transformer Foundation with concrete moat and double steel grating	1.0	Sum		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
7.40	Interconnection arrangement at Stolle Rd Substation	1.0	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	Supply & Install
TOTAL - E	AST STOLLE RD SUBSTATION:						\$ 13,963,000	
8. MOB/D	DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:							
	Contractor Mobilization / Demobilization							
8.1	Mob / Demob	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
	Project Management, Material Handling & Amenities							

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T014 - NextEra Energy

COST ESTIMATE

Revision: 5

(ALTERNATE ROUTE)

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
8.2	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Admin, Materials Management Staff)	14.00	Months		\$ 350,000	\$ 350,000	\$ 4,900,000	
8.3	Site Accommodation, Facilities, Storage	1.00	Sum		\$ 1,400,000	\$ 1,400,000	\$ 1,400,000	
	Engineering							
8.4	Design Engineering	1.00	Sum		\$ 4,770,000	\$ 4,770,000	\$ 4,770,000	
8.5	Lidar	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	
8.6	Geotech	1.00	Sum		\$ 1,100,000	\$ 1,100,000	\$ 1,100,000	
8.7	Surveying/Staking	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	
	Testing & Commissioning							
8.8	Testing & Commissioning of TRANSMISSION LINE and Equipment	1.00	Sum		\$ 1,600,000	\$ 1,600,000	\$ 1,600,000	
	Permitting and Additional Costs					\$ - !	\$ -	
8.9	Environmental Licensing & Permitting Costs	1.00	Sum		\$ 3,477,113	\$ 3,477,113	\$ 3,477,113	
8.10	Environmental Mitigation	1.00	Sum		\$ 8,002,635	\$ 8,002,635	\$ 8,002,635	
8.11	Warranties / LOC's	1.00	Sum		\$ 575,441	\$ 575,441	\$ 575,441	
8.12	Real Estate Costs (New ROW)	1.00	Sum		\$ 7,993,538	\$ 7,993,538	\$ 7,993,538	
8.13	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum		\$ 90,000	\$ 90,000	\$ 90,000	
8.14	Legal Fees	1.00	Sum		\$ 3,500,000			
	Sales Tax on Materials	1.00	Sum	\$ 4,064,839		\$ 4,064,839	\$ 4,064,839	
8.16	Fees for permits, including roadway, railroad, building or other local permits	1.00	Sum		\$ 200,000			
	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum		,	\$ - :	\$ -	
	Carrying Charges	1.00	Sum			\$ - :	\$ -	
	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:						43,673,566	
9. SYSTEM	1 UPGRADE FACILITIES							
SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor
SUF 1.2	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)					\$ -	\$ 75,000	ratings. Scope is to remove all limitations on the circuit so it is limited by lien conductor ratings 125/152/181 (NOR/LTE/STE).
SUF 2.1	Shawnee to Swann Reconductor	12.00	Mile		\$ 400,000	\$ 400,000	\$ 4,800,000	Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)					\$ -	\$ 720,000	include upgrades to structures or foundations.
SUF 3.1	Roll Rd to Stolle Rd 115kV Transmission Line 928. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Replace limiting terminal equipment at both Stolle Rd 115 kV Substation and Roll
SUF 3.2	Engineering, T&C, PM, Indirects for SUF 3.1 (15%)					\$ -	\$ 75,000	Rd 115 kV Substation.
SUF 4	100MVAR Shunt Reactor at RG&E Sta 80							
I \II 4 1	Site Works including sediment controls, access roads, rough grading, final grading and stone placement - approx 1. acre	1.00	Sum		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
SUF 4.2	Substation Fence	600.00	LF		\$ 200	\$ 200	\$ 120,000	Supply & Install
SUF 4.3	Shunt Reactor 3ph 345kV 100MVAR	1.00	Ea	\$ 1,500,000		i		
	Switches 3ph 345kV	1.00	Ea	\$ 15,000				
SUF 4.5	CVT's 345kV	3.00	Ea	\$ 13,000	\$ 8,000			
	Breakers 345kV	1.00	Ea	\$ 300,000	\$ 80,000			
	Arrestors - 235kV	3.00	Ea	\$ 6,500				
	Low Profile Foundations	19.00	Ea		\$ 5,000			Supply & Install

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T014 - NextEra Energy

COST ESTIMATE

Revision: 5

(ALTERNATE ROUTE)

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
SUF 4.9	Circuit Breaker Foundations	1.00	Ea		\$ 75,000	\$ 75,000	\$ 75,000	Supply & Install
SUF 4.10	Lightning Mast Foundations	2.00	Ea		\$ 15,000	\$ 15,000	\$ 30,000	Supply & Install
SUF 4.11	Reactor Foundation with concrete moat and double steel grating	1.00	Ea		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
SUF 4.12	Control Cables	1.00	Sum	\$ 100,000	\$ 100,000	\$ 200,000	\$ 200,000	
SUF 4.13	Protection & Telecom Equipment	3.00	Ea		\$ 15,000	\$ 15,000	\$ 45,000	Supply & Install
SUF 4.14	SCADA and Communications	1.00	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.15	Low Voltage AC Distribution	1.0	Sum		\$ 300,000	\$ 300,000	\$ 300,000	Supply & Install
SUF 4.16	Control Conduits	1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.17	Cable Trench System for Control Conduits	1.0	Sum		\$ 750,000	\$ 750,000	\$ 750,000	Supply & Install
SUF 4.18	Grounding	1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.19	Bus Support 3ph	2.0	Ea	\$ 3,000	\$ 2,000	\$ 5,000	\$ 10,000	
SUF 4.20	Bus Support 1ph	3.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 9,000	
SUF 4.21	Switch Stands	1.0	Ea	\$ 1,500	\$ 800	\$ 2,300	\$ 2,300	
SUF 4.22	Fuse Stand	1.0	Ea	\$ 1,500	\$ 800	\$ 2,300	\$ 2,300	
SUF 4.23	CVT Stand	3.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	\$ 10,500	
SUF 4.24	Lightning Mast	2.0	Ea	\$ 10,000	\$ 5,000	\$ 15,000	\$ 30,000	
SUF 4.25	Misc Materials and Above / Below Ground Works	1.0	Ea		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
SUF 4.26	Engineering, T&C, PM, Indirects (15%)					\$ -	\$ 1,211,190	
SUF 5	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						5 3./50.000	Contingency for possible additional SUF upgrades
TOTAL -SU	F						\$ 19,705,790	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 5

PROJECT TITLE W	NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST EL	LEMENTS		ENVIRONMENTAL LICENSING & PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T014				
FEDERAL						Preferr	ed Route	Alternat	ive Route	
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.	Min.	Max.	
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$26,600	\$88,250	\$26,600	\$88,250	
National Park	National Parks	Consultation;	Only applies if National Park located	Depending on impact of project request for a special use permit						
Service		Special Use Permit	in project area.	may require a NEPA environmental assessment.					 	
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal);	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$27,800	\$94,000	\$30,300	\$99,000	
NEPA	National Environmental Policy Act	Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision	With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals	Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task.						
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)					
STATE										
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	_				
NYS Public Service Commission / Department of Public Service (NYSDPS)		Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)	Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Article VII Intervenor Fund payment expected to be \$100,000. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88)	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000	\$600,000	\$3,100,000	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 5

			_						
NYS Public Service Commission / Department of Public Service (NYSDPS)	Part 102		Construction of a utility overhead transmission facility that will convey electric energy at 65kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law.	May include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment	Advantage-Disadvantage Analysis				
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW).	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$12,000	\$53,000	\$12,000	\$53,000
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000	\$11,200	\$38,000
Any State or local government agency that issues permits or approvals	State Environmental Quality Review Act (SEQRA)	Environmental Assessment (EA) Determination of Significance	Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review)	Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting.		¥ = 2, 2 0 0	400,000	¥==,=00	400,000
NYSDOS	State Coastal Management Program Mapped Coastal Area Boundary	Coastal Consistency Concurrence	Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)					
	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System (CRIS) Determination	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies	\$13,200	\$49,000	\$14,200	\$52,000
NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400	\$1,200	\$6,400

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 5

NYSDOT/NYS Thruway Authority/FHWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$69,000	\$17,000	\$69,000
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)				
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000	\$11,000	\$24,000
REGIONAL									
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$76,000	\$11,000	\$76,000
LOCAL/MUNICIPAL	-					422/000	410,000	¥ = 2,000	+10,000
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans				
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right-of-ways			\$6,000	\$40,000	\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000	\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000	\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000	\$6,000	\$52,000

_			Minimum	Maximum	Minimum	Maximum	
	ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T014 TOTAL	\$773,000	\$3,851,650	\$776,500	\$3,859,650	
Excluded cost: Mitigation or restorat	Expected Value	\$2,31	.2,325	\$3,477	,112.50		

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

ENVIRONMENTAL MITIGATION ESTIMATE

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T014

		Offsite Wetla	and Mitigation*		Farmland**			
	Preferr	ed Route	Alternat	ive Rotue	Preferred & Alternative Routes			
	Min.	Max.	Min.	Max.	Min.	Max.		
Area	45 acres	45 acres	38 acres	38 acres	30 acres	60 acres		
Cost/Acre	\$60,000	\$120,000	\$60,000	\$120,000	\$503	\$503		
Ratio	1:1	3:1	1:1	3:1	1:1	1:1		
Total	\$ 2,700,000	\$16,200,000	\$2,280,000	\$13,680,000	\$15,090	\$30,180		

T014 PREFERRED ROUTE	Minimum	Maximum	Expected Value		
MITIGATION TOTAL	\$2,715,090	\$16,230,180	\$	9,472,635	

T014 ALTERNATIVE ROUTE	Minimum	Maximum	Expected Value		
MITIGATION TOTAL	\$2,295,090	\$13,710,180	\$	8,002,635	

Env. Mitigation 15/25

^{*}Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland approx. 3.24 miles (17107 LF) by 115' ROW width for the Preferred Route and approx. 3.47 (18322 LF) by 90' ROW width for the Alternative Route; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 9.8 miles (51744 LF) Land Adjacent to Agriculture District/Crop Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NEXTERA (T014 & T015 PREFERRED)

SEGMENT: DYSINGER - STOLLE SEGMENT

		Area (Acres)	Total Cost	
T	otal	0.68	\$	4,376.00

REstate_Tline Preferred (New) 16/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

SUBSTATION ENGINEERING

Revision: 5

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA & ERIE

DEVELOPER: NEXTERA (T014 & T015 PREFERRED)
SEGMENT: DYSINGER - STOLLE SEGMENT

	DEVELOPER SEGMENT		COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST	
1	NEXTERA ENERGY	Duringer SS to Stelle Pd SS 10.02 miles	Niagara	4.59	ć 1.702.000	
	INLATERA ENERGY	Dysinger SS to Stolle Rd SS - 19.93 miles Er		355.48	\$ 1,793,000	

REstate_Tline Pref (Incum) 17/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (NEW ROW - 80FT. CORRIDOR)

COUNTY: NIAGARA & ERIE

Total (A + B)

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)
SEGMENT: DYSINGER TO STOLLE ROAD SEGMENT

	Address	Area (Acres)	Total Cost		
Α	NIAGARA COUNTY				
	Sub Total (A)	5.30	\$	124,550.00	
В	ERIE COUNTY				
	Sub Total (B)	191.75	\$	5,572,547.00	

197.05

\$

5,697,097.00

REst_Tline Alt 80ft (New) 18/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (NEW ROW - 10FT. ADDITIONAL CORRIDOR)

COUNTY: NIAGARA & ERIE

Total (A + B)

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)
SEGMENT: DYSINGER TO STOLLE ROAD SEGMENT

	Address	Area (Acres)	Total Cost		
Α	NIAGARA COUNTY				
	Sub Total (A)	0.59	\$ \$ 13,865.00		
В	ERIE COUNTY				
	Sub Total (B)	26.28	\$ 858,481.50		

26.87

872,346.50

REst_Tline Alt 10ft (New) 19/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy

SUBSTATION ENGINEERING

REAL ESTATE ESTIMATE
(INCUMBENT UTILITY ROW)

Revision: 5

COUNTY: NIAGARA & ERIE

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)

SEGMENT: DYSINGER - STOLLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
1	NEXTERA ENERGY	Duringer SS to Stalle Rd SS 21 66 miles	Niagara	1.20	
1	(Alternative)	Dysinger SS to Stolle Rd SS - 21.66 miles	Erie	17.16	\$ 90,000

REstate_Tline Alt (Incum) 20/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (HOUSES)

COUNTY: ERIE

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)

SEGMENT: DYSINGER - STOLLE SEGMENT

	Total Valuation of Property with 3% Escalation/year (as of 2017)
Total Valuation Cost	\$ 1,037,124.17

Real Estate_Houses 21/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



REAL ESTATE ESTIMATE

Revision: 5

COUNTY: NIAGARA DEVELOPER: NEXTERA

SEGMENT: DYSINGER SUBSTATION

	Total Cost
Total Cost of Proposed Substation Site	\$ 251,450.00

Real Estate_Dysinger SS 22/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



REAL ESTATE ESTIMATE

Revision: 5

COUNTY: ERIE
DEVELOPER: NEXTERA

SEGMENT: STOLLE ROAD SUBSTATION

	Total Cost
Total Cost of Proposed Substation Site	\$ 135,520.00

Real Estate_Stolle Rd SS 23/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

ASSUMPTIONS AND CLARIFICATIONS

- a) Cost Estimate is based on 2017 rates.
- b) Construction Schedule is in accordance with the Developers proposed schedule (6 months for construction seems light) we have assumed continuous working with no breaks in the schedule. Six months added for start up and close out works and assisting in pre-construction activities (i.e. permitting activates, material procurement etc.)
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) Wood Pole types are based on Plan and Profile drawings. Direct embed foundations are assumed to be 10% plus 2 ft and rates include backfill. Steel Pole weights and foundation types are estimated based on benchmark data.
- f) We have assumed that the Access Road upgrades include gravel updates only.
- g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- i) The equipment types listed for Dysinger and East Stolle Rd Substation have been taken from a recently completed 345kV substation project, using current pricing.
- j) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- k) A Contractor Mark-Up (OH&P) of 15% has been included in the Total section
- I) Assumes all environmental data and project details provided are accurate unless noted otherwise.
- m) USFWS T&E assumes ¼ of the total Preferred Route will require field survey for T&E (5 miles).
- n)USFWS T&E assumes ¼ of the total Alternative Route will require field survey for T&E (5. 5 miles).
- o) NEPA-Assumes no NEPA because Art VII.
- p) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of Preferred Route (10 miles) and Alternative Route (11 miles).
- q) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII.
- r) Assumes no coordination with National Parks Service or OPRHP/State Parks.
- s) USACE wetland delineation total for Preferred and Alternative Routes is based on combined NYSDEC/USACE wetland length of 3.9 miles from information in Proposal Attachment C.
- t) NYSDEC delineations overlap and are accounted for in USACE costing.

Assumptions & Clarifications 24/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

ASSUMPTIONS AND CLARIFICATIONS

- u) Offsite wetland mitigation area costs for the Preferred Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 115 feet within Right of Way. Minimum costs \$60,000/acre at 1:1 ratio, maximum costs at \$120,000/acre at 3:1 ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
- v) Offsite wetland mitigation area costs for the Alternative Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.47 calculated by GEI based on NWI mapper legend categories). Assumes clearing 90 wide feet within Right of Way. Minimum costs at \$60,000/acre at 1:1 ratio, maximum costs at \$120,000/acre at 3:1 ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
- w) Agricultural mitigation for Preferred and Alternative Routes assumes timber matting impacts and pad impacts on adjacent agriculture land (9.8 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact.
- x) Assumes Right of Way restoration is accounted for in construction costs.
- y) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
- z) No tree survey or replanting required outside regulated wetlands areas.
- aa) Article VII Intervenor Fund payment expected to be \$100,000.
- ab) Expected value of Alt. Route is estimated to be 50% higher than the mean of the range of environmental licensing and permitting costs due to new ROW.
- ac) SUF pricing is included at the end of the estimate workbook (costs excluded from main estimate).
- ad) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- ae) Reconductor pricing (SUF 2 Shaw to Swan Reconductor) is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- af) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 25/25

INDEPENDENT ESTIMATES

ATTACHMENT B9

T015 - NEXTERA ENERGY

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



SUMMARY OF COST ESTIMATE

			PROPO	SAI	L (T015)
		PREI	FERRED ROUTE		ALTERNATIVE ROUTE
	Description	Te	otal Amount		Total Amount
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$	12,717,405		\$ 13,571,466
2	TRANSMISSION LINE FOUNDATIONS	\$	3,200,398		\$ 10,001,353
3	STRUCTURES - TRANSMISSION LINE	\$	4,688,312		\$ 12,215,200
4	CONDUCTOR, SHIELDWIRE, OPGW	\$	6,137,208		\$ 6,089,688
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$	1,382,170		\$ 1,829,571
6	NEW DYSINGER SUBSTATION	\$	25,374,000		\$ 25,374,000
7	EAST STOLLE RD SUBSTATION	\$	13,963,000		\$ 13,963,000
8	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS	\$	28,687,203		\$ 40,632,082
	CONTRACTOR MARK-UP (OH&P) 15%	\$	14,422,454		\$ 18,551,454
	SUBTOTAL:	\$	110,572,150		\$ 142,227,813
	CONTINGENCY (20%)	\$	22,114,430		\$ 28,445,563
	TOTAL (A):	\$	132,686,580		\$ 170,673,375
	CVCTEAA LIDODADE EA CULTIES		10 705 700		40.705.700
9	SYSTEM UPGRADE FACILITIES	\$	19,705,790		\$ 19,705,790
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$	6,897,027		\$ 6,897,027
	TOTAL (B):	\$	26,602,817		\$ 26,602,817
	TOTAL PROJECT COST (A+B):	\$	159,289,397		\$ 197,276,192

Summary 1/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

COST ESTIMATE

SUBSTATION ENGINEERING

Revision: 5

(PREFERRED ROUTE)

Description of Work: The Project consists of 2 new 345kV Switchyards (Dysinger and new East Stolle Road. TO15 excludes the 345kV, 700MVA Phase Shifting Transformer at Dysinger Switchyard), the Scope of Work also includes approximately 20 miles of new 345kV Transmission Line, located in Erie County and Niagara County (Empire State Line). This estimate includes for the Developers Preferred Route which utilizes an existing utility ROW. Wood H-Frames will be used to minimize visual impact.

Item	Description	Quantity	Unit	Supply Ra	ite	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
1. CLEARIN	IG & ACCESS FOR TRANSMISSION LINE CONSTRUCTION					4. 1			
1.1	Clearing the ROW (mowing & clearing)	139.0	Acre			\$ 15,000	\$ 15,000	\$ 2,085,000)
1.2	Access Road	48,535.0	LF			\$ 45	\$ 45	\$ 2,184,07	Assumes Type 1 Type Gravel Road
1.3	Silt Fence	48,535.0	LF			\$ 4	\$ 4	\$ 194,140	
1.4	Matting	56,952.0	LF			\$ 70	\$ 70	\$ 3,986,640	
1.5	Snow Removal	1.0	Sum			\$ 320,000	\$ 320,000	\$ 320,000	
1.6	ROW Restoration	20.0	Mile			\$ 10,000	\$ 10,000	\$ 200,000	
1.7	Work Pads	795,000.00	SF			\$ 4	\$ 4	\$ 2,798,400	
1.8	Restoration for Work Pad areas	79,500.00	SF			\$ 0.2	\$ 0.2	\$ 11,92	5
1.9	Temporary Access Bridge	20.0	EA			\$ 20,035	\$ 20,035	\$ 400,700	
1.10	Air Bridge	5.0	EA			\$ 14,445	\$ 14,445	\$ 72,22!	5
1.11	Stabilized Construction Entrance	10.0	EA			\$ 4,580	\$ 4,580	\$ 45,800	
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS			\$ 300,000	\$ 300,000	\$ 300,000	
1.13	Culverts / Misc. Access	1.0	LS			\$ 100,000	\$ 100,000	\$ 100,000	
1.14	Concrete Washout Station	10.0	EA			\$ 1,850	\$ 1,850	\$ 18,500	
TOTAL - CL	EARING & ACCESS FOR TRANSMISSION LINE:							\$ 12,717,40	5
2. TRANSM	IISSION LINE FOUNDATIONS								
2.1	Direct Embed Foundation 3' x 11'	267.0	Ea			\$ 9,680	\$ 9,680	\$ 2,584,560	Supply & Install
2.2	Direct Embed Foundation 3' x 12'	35.0	Ea			\$ 10,648	\$ 10,648	\$ 372,680	Supply & Install
2.3	Direct Embed Foundation 3' x 13'	8.0	Ea			\$ 11,713	\$ 11,713	\$ 93,702	Supply & Install
2.4	Direct Embed Foundation 3' x 14'	5.0	Ea			\$ 12,884	\$ 12,884	\$ 64,420	Supply & Install
2.5	Direct Embed Foundation 3' x 15'	6.0	Ea			\$ 14,172	\$ 14,172	\$ 85,03	Supply & Install
TOTAL - TR	ANSMISSION LINE FOUNDATIONS:							\$ 3,200,398	3
3. STRUCT	URES - TRANSMISSION LINE								
3.1	Dead-End 3 Pole Wood Structure, H2 80ft	5	Ea	\$	6,000	\$ 8,185	\$ 14,185	\$ 70,92	7
3.2	Dead-End 3 Pole Wood Structure, H2 90ft	2	Ea	\$	7,200	\$ 6,925	\$ 14,125	\$ 28,250	
3.3	Dead-End 3 Pole Wood Structure, H2 100ft	2	Ea	\$	8,640	\$ 8,459	\$ 17,099	\$ 34,198	3
3.4	Dead-End 3 Pole Wood Structure, H2 110ft	1	Ea	\$	10,368	\$ 12,689	\$ 23,057	\$ 23,057	7
3.5	Angle 3 Pole Wood Structure, H1-90ft	4	Ea	\$	6,480	\$ 13,177	\$ 19,657	\$ 78,628	3
3.6	Angle 3 Pole Wood Structure, H1-100ft	1	Ea	\$	7,776	\$ 16,471	\$ 24,247	\$ 24,247	7
3.7	Tangent H-Frame Wood Structure, H2 85'	1	Ea	\$	4,800	\$ 15,373	\$ 20,173	\$ 20,173	3
3.8	Tangent H-Frame Wood Structure, H2 90'	118	Ea	\$	5,760	\$ 18,448	\$ 24,208	\$ 2,856,500	5
3.9	Tangent H-Frame Wood Structure, H2 95'	11	Ea	\$	6,912	\$ 22,137	\$ 29,049	\$ 319,543	L
3.10	Tangent H-Frame Wood Structure, H2 100'	3	Ea	\$	8,294	\$ 8,185	\$ 16,480	\$ 49,439	
3.11	Tangent H-Frame Wood Structure, H2 105'	1	Ea	\$	9,953	\$ 6,925	\$ 16,878	\$ 16,878	3
3.12	Tangent H-Frame Wood Structure, H2 115'	1	Ea	\$	11,944	\$ 8,459	\$ 20,403	\$ 20,403	3
3.13	Tangent H-Frame Wood Structure, H2 125'	3	Ea	\$	14,333	\$ 12,689	\$ 27,021	\$ 81,064	1
3.14	Install Grounding	153.0	Structure			\$ 5,000			Supply & Install
3.15	Guy Wires and Anchors for DE / Angle Structures	15.0	Structure			\$ 20,000	\$ 20,000		Supply & install
TOTAL - ST	RUCTURES TRANSMISSION LINE:							\$ 4,688,312	2
4. CONDUC	CTOR, SHIELDWIRE, OPGW								
4.1	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	21	Circuit Mile	\$	53,856	\$ 158,400	\$ 212,256	\$ 4,457,37	6
4.2	(1) OPGW 48 Fiber	21	Mile	\$	22,176	\$ 27,720	\$ 49,896	\$ 1,047,81	6
4.3	(1) 3/8" HS Steel	21	Mile	\$	3,696				6

Cost Estimate Preferred

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T015 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



					Labor &			
Item	Description	Quantity	Unit	Supply Rate	Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
TOTAL: CON	DUCTOR, SHIELDWIRE, OPGW:						\$ 6,137,208	
5. TRANSMI	SSION LINE INSULATOR, FITTINGS, HARDWARE							
5.1	Tangent - Polymer V-String	414	Set	\$ 900	\$ 720	\$ 1,620	\$ 670,680	
5.2	Deadend / Angle Assemblies	96.0	Set	\$ 1,500	\$ 1,040	\$ 2,540	\$ 243,840	
5.3	OPGW Assembly - Tangent	138.0	Set	\$ 200	\$ 150	\$ 350	\$ 48,300	
5.4	OPGW Assembly - Angle / DE	34.0	Set	\$ 250	\$ 150	\$ 400	\$ 13,600	
5.5	OHSW Assembly - Tangent	138.0	Set	\$ 200	\$ 150	\$ 350	\$ 48,300	
5.5	OHSW Assembly - Angle / DE	34.0	Set	\$ 250	\$ 150	\$ 400	\$ 13,600	
5.8	OPGW Splice Boxes	9.0	Ea	\$ 1,500	\$ 1,000	\$ 2,500	\$ 22,500	
5.7	OPGW Splice & Test	1.0	Sum		\$ 10,800	\$ 10,800	\$ 10,800	
5.8	Spacer Dampers	2,310.0	Ea	\$ 50	\$ 35	\$ 85	\$ 196,350	
5.9	Vibration Dampers - Conductor	1,850.0	Ea	\$ 32	\$ 20	\$ 52	\$ 96,200	
5.10	Shieldwire / OPGW Dampers, Misc Fittings	1.0	Sum	\$ 10,000	\$ 8,000	\$ 18,000	\$ 18,000	
TOTAL: TRA	NSMISSION LINE INSULA+52:63TORS, FITTINGS, HARDWARE:						\$ 1,382,170	
6. NEW DYS	INGER SWITCHYARD							
6.1	Site Works including sediment controls, access roads, rough grading, final	1.0	Sum		\$1,500,000.00	\$ 1,500,000	\$ 1,500,000	Supply & Install
6.2	Substation Fence	2,500.0	LF		\$200.00	\$ 200	\$ 500,000	Supply & Install
6.3	SSVT	1.0	Ea	\$ 200,000	\$ 50,000	\$ 250,000	\$ 250,000	
6.4	Switches 3ph	22.0	Ea	\$ 5,000	\$ 2,000	\$ 7,000	\$ 154,000	
6.5	Fuses 1ph	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 90,000	
6.6	Line Switches 3 ph w/ motor-operators	7.0	Ea	\$ 15,000	\$15,000	\$ 30,000	\$ 210,000	
6.7	Instrument Transformers	1.0	Sum		\$ 1,214,000	\$ 1,214,000	\$ 1,214,000	
6.8	Breakers	11.0	Ea	\$ 300,000	\$ 80,000	\$ 380,000	\$ 4,180,000	
6.9	Arrestors (3 per line)	21.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 157,500	
6.10	Line Traps	7.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 147,000	
6.11	345 kV buses	2.0	Ea	\$ 25,000	\$ 35,000	\$ 60,000	\$ 120,000	
6.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000	\$ 200,000	\$ 200,000	
6.13	Low Profile Foundations	282.0	Ea		\$ 5,000	\$ 5,000	\$ 1,410,000	Supply & Install
6.14	Caisson DE Foundations	48.0	Ea		\$ 50,000	\$ 50,000	\$ 2,400,000	Supply & Install
6.15	Circuit Breaker Foundations	11.0	Ea		\$ 75,000	\$ 75,000	\$ 825,000	Supply & Install
6.16	Lightning Mast Foundations	5.0	Ea		\$15,000	\$ 15,000	\$ 75,000	Supply & Install
6.17	SST Foundation	1.0	Ea		\$ 75,000	\$ 75,000	\$ 75,000	Supply & Install
6.18	Control House and Pad (30' x 90')	1.0	Ea	\$ 650,000	\$ 200,000	\$ 850,000	\$ 850,000	
6.19	Generator Foundation	1.0	Sum		\$ 25,000	\$ 25,000	\$ 25,000	Supply & Install
6.20	Control Cables	1.0	Sum	\$ 130,000	\$ 130,000	\$ 260,000	\$ 260,000	
6.21	125VDC Batteries	2.0	Ea	\$ 50,000	\$ 50,000	\$ 100,000	\$ 200,000	
6.22	Station Services	2.0	Ea		\$ 25,000	\$ 25,000	\$ 50,000	
6.23	Protection, Telecom and Metering Equipment (Panels)	37.0	Ea		\$ 30,000	\$ 30,000	\$ 1,110,000	Supply & Install
6.24	SCADA and Communications	1.0	Sum		\$ 250,000	\$ 250,000		Supply & Install
6.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		\$ 500,000			Supply & Install
6.26	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 357,500			Supply & Install
6.27	Cable Trench Systems for Control Cables	1.0	Sum		\$ 975,000	\$ 975,000	\$ 975,000	Supply & Install
6.28	Grounding	1.0	Sum		\$ 275,000		\$ 275,000	Supply & Install
6.29	Bus Support 3 Ph	19.0	Ea	\$ 4,500	\$ 2,000	\$ 6,500	\$ 123,500	
6.30	Bus Support 1 Ph	36.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 108,000	
6.31	Switch Stands	24.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 264,000	
6.32	Fuse Stand	1.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 11,000	
6.33	Misc. Structures	1.0	Sum		\$ 74,000	\$ 74,000	\$ 74,000	
6.34	Substation A-Frame Structures Standalone	12.0	Ea	\$ 20,000	\$ 5,000	\$ 25,000	\$ 300,000	

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T015 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks	
6.35	Lightning Masts	5.0	Ea	\$ 10,000	\$ 2,000	\$ 12,000 !	60,000		
6.36	Arrestor Stands	21.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	73,500		
6.37	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	Supply & Install	
6.38	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum		\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	Supply & Install	
TOTAL - D'	YSINGER SWITCHYARD:						25,374,000		
7. EAST ST	OLLE RD SUBSTATION								
7.1	Site Works including sediment controls, access roads, rough grading, final	1.0	Sum		\$ 1,000,000.00	\$ 1,000,000	\$ 1,000,000	Supply & Install	
7.2	Substation Fence	1,900.0	LF		\$ 200.00	\$ 200 \$	380,000	Supply & Install	
7.3	SSVT	1.0	Ea	\$ 200,000	\$ 50,000	\$ 250,000			
7.4	Switches 3ph	9.0	Ea	\$ 5,000	\$ 2,000	\$ 7,000 !	\$ 63,000		
7.5	Fuses 1ph	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000 !	90,000		
7.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$ 15,000					
7.7	Instrument Transformers	1.0	Sum		\$ 752,000				
7.8	Breakers	4.0	Ea	\$ 300,000	\$ 80,000				
7.9	Arrestors (3 per line) and shunt reactor	12.0	Ea	\$ 6,500	·	\$ 7,500			
7.10	Line Traps	2.0	Ea	\$ 13,000	·	\$ 21,000	\$ 42,000.00		
7.11	345 kV buses	1.0	Ea	\$ 25,000	\$ 35,000	\$ 60,000			
7.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000	\$ 200,000	•		
7.13	Low Profile Foundations	147.0	Ea	,	\$ 5,000	\$ 5,000		Supply & Install	
7.14	Caisson DE Foundations	20.0	Ea		\$ 50,000	\$ 50,000		Supply & Install	
7.15	Circuit Breaker Foundations	4.0	Ea		\$ 75,000	\$ 75,000		Supply & Install	
7.16	Lightning Mast Foundations	5.0	Ea		\$ 15,000			Supply & Install	
7.17	SST Foundation	1.0	Ea		\$ 75,000.00			Supply & Install	
7.18	Control House and Pad (25' x 50' - 1250 sq. ft)	1.0	Ea	\$ 350,000					
7.19	Generator Foundation	1.0	Sum		\$ 25,000		·	Supply & Install	
7.20	Control Cables	1.0	Sum	\$ 130,000					
7.21	125VDC Batteries	2.0	Ea	\$ 50,000		,			
7.22	Station Services	2.0	Ea	7 33/333	\$ 25,000	\$ 25,000			
7.23	Protection, Telecom and Metering Equipment (Panels)	18.0	Ea		\$ 30,000	\$ 30,000		Supply & Install	
7.24	SCADA and Communications	1.0	Sum		\$ 250,000			Supply & Install	
7.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		\$ 500,000			Supply & Install	
7.26	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 357,500			Supply & Install	
7.27	Cable Trench Systems for Control Cables	1.0	Sum		\$ 975,000	·		Supply & Install	
7.28	Grounding	1.0	Sum		\$ 125,000			Supply & Install	
7.29	Bus Support 3 Ph	9.0	Ea	\$ 4,500	·			- Sppry of model	
7.30	Bus Support 1 Ph	21.0	Ea	\$ 2,000	·				
7.31	Switch Stands	13.0	Ea	\$ 8,000		\$ 11,000			
7.32	Fuse Stand	1.0	Ea	\$ 8,000					
7.33	Misc. Structures	1.0	Sum	7 3,000	\$ 24,000	\$ 24,000			
7.34	Substation A-Frame Structures Standalone	5.0	Ea	\$ 20,000	\$ 5,000				
7.35	Lightning Masts	5.0	Ea	\$ 10,000	\$ 2,000				
7.36	Arrestor Stands	12.0	Ea	\$ 2,500					
7.37	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum	2,550	\$ 1,000,000			Supply & Install	
7.38	345kV 30MVAR Shunt Reactor	1.0	Ea	\$ 732,000				In the second se	
7.39	Transformer Foundation with concrete moat and double steel grating	1.0	Sum	7 752,000	\$ 150,000			Supply & Install	
7.40	Interconnection arrangement at Stolle Rd Substation	1.0	Sum		\$ 1,000,000	\$ 1,000,000		Supply & Install	
	AST STOLLE RD SUBSTATION:	1.0	Juili		7 1,000,000	7 1,000,000	13,963,000	Jappiy & Histaii	
	8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS								
3. 1410D/D	Contractor Mobilization / Demobilization								
	Contractor Modifization / Demodifization								

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
8.1	Mob / Demob	1.00	Sum		\$ 800,000	\$ 800,000	\$ 800,000	
	Project Management, Material Handling & Amenities					\$ -	\$ -	
8.2	Project Management & Staffing (includes PM, Field Engineers / Supervision,	14.00	Months		\$ 220,000	\$ 220,000	\$ 3,080,000	
8.3	Site Accommodation, Facilities, Storage	1.00	Sum		\$ 1,400,000	\$ 1,400,000	\$ 1,400,000	
	Engineering					\$ -	\$ -	
8.4	Design Engineering	1.00	Sum		\$ 3,000,000	\$ 3,000,000	\$ 3,000,000	
8.5	LiDAR	1.00	Sum		\$ 400,000	\$ 400,000	\$ 400,000	
8.6	Geotech	1.00	Sum		\$ 600,000	\$ 600,000	\$ 600,000	
8.7	Surveying/Staking	1.00	Sum		\$ 400,000	\$ 400,000	\$ 400,000	
	Testing & Commissioning							
8.8	Testing & Commissioning of TRANSMISSION LINE and Equipment	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
	Permitting and Additional Costs					\$ -	\$ -	
8.9	Environmental Licensing & Permitting Costs	1.00	Sum		\$ 2,312,325	\$ 2,312,325	\$ 2,312,325	
8.10	Environmental Mitigation	1.00	Sum		\$ 9,472,635	\$ 9,472,635		
8.11	Warranties / LOC's	1.00	Sum		\$ 395,286	\$ 395,286	\$ 395,286	
8.12	Real Estate Costs (New ROW)	1.00	Sum		\$ 391,346	\$ 391,346	\$ 391,346	
8.13	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum		\$ 1,793,000	\$ 1,793,000		
8.14	Legal Fees	1.00	Sum		\$ 2,000,000	\$ 2,000,000		
8.15	Sales Tax on Materials	1.00	Sum	\$ 1,442,611	, ,	\$ 1,442,611	\$ 1,442,611	
8.16	Fees for permits, including roadway, railroad, building or other local permits	1.00	Sum	, ,	\$ 200,000	\$ 200,000	\$ 200,000	
8.17	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum		,	\$ -	\$ -	
8.18	Carrying Charges	1.00	Sum			\$ -	\$ -	
	OB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:					•	\$ 28,687,203	
	UPGRADE FACILITIES							
SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor
SUF 1.2	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)					\$ -	\$ 75,000	ratings. Scope is to remove all limitations on the circuit so it is limited by lien conductor ratings 125/152/181 (NOR/LTE/STE).
SUF 2.1	Shawnee to Swann Reconductor	12.00	Mile		\$ 400,000	\$ 400,000	\$ 4,800,000	Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)					\$ -	\$ 720,000	include upgrades to structures or foundations.
SUF 3.1	Roll Rd to Stolle Rd 115kV Transmission Line 928. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Replace limiting terminal equipment at both Stolle Rd 115 kV Substation.
SUF 3.2	Engineering, T&C, PM, Indirects for SUF 3.1 (15%)					\$ -	\$ 75,000	
SUF 4	100MVAR Shunt Reactor at RG&E Sta 80							
SUF 4.1	Site Works including sediment controls, access roads, rough grading, final	1.00	Sum		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
SUF 4.2	Substation Fence	600.00	LF		\$ 200	\$ 200	\$ 120,000	Supply & Install
SUF 4.3	Shunt Reactor 3ph 345kV 100MVAR	1.00	Ea	\$ 1,500,000	\$ 500,000	\$ 2,000,000		
SUF 4.4	Switches 3ph 345kV	1.00	Ea	\$ 15,000		\$ 30,000		
SUF 4.5	CVT's 345kV	3.00	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 63,000	

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

COST ESTIMATE

(PREFERRED ROUTE)



Revision: 5

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
SUF 4.6	Breakers 345kV	1.00	Ea	\$ 300,000	\$ 80,000	\$ 380,000	\$ 380,000	
SUF 4.7	Arrestors - 235kV	3.00	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 22,500	
SUF 4.8	Low Profile Foundations	19.00	Ea		\$ 5,000	\$ 5,000	\$ 95,000	Supply & Install
SUF 4.9	Circuit Breaker Foundations	1.00	Ea		\$ 75,000	\$ 75,000	\$ 75,000	Supply & Install
SUF 4.10	Lightning Mast Foundations	2.00	Ea		\$ 15,000	\$ 15,000	\$ 30,000	Supply & Install
SUF 4.11	Reactor Foundation with concrete moat and double steel grating	1.00	Ea		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
SUF 4.12	Control Cables	1.00	Sum	\$ 100,000	\$ 100,000	\$ 200,000	\$ 200,000	
SUF 4.13	Protection & Telecom Equipment	3.00	Ea		\$ 15,000	\$ 15,000	\$ 45,000	Supply & Install
SUF 4.14	SCADA and Communications	1.00	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.15	Low Voltage AC Distribution	1.0	Sum		\$ 300,000	\$ 300,000	\$ 300,000	Supply & Install
SUF 4.16	Control Conduits	1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.17	Cable Trench System for Control Conduits	1.0	Sum		\$ 750,000	\$ 750,000	\$ 750,000	Supply & Install
SUF 4.18	Grounding	1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.19	Bus Support 3ph	2.0	Ea	\$ 3,000	\$ 2,000	\$ 5,000	\$ 10,000	
SUF 4.20	Bus Support 1ph	3.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 9,000	
SUF 4.21	Switch Stands	1.0	Ea	\$ 1,500	\$ 800	\$ 2,300	\$ 2,300	
SUF 4.22	Fuse Stand	1.0	Ea	\$ 1,500	\$ 800	\$ 2,300	\$ 2,300	
SUF 4.23	CVT Stand	3.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	\$ 10,500	
SUF 4.24	Lightning Mast	2.0	Ea	\$ 10,000	\$ 5,000	\$ 15,000	\$ 30,000	
SUF 4.25	Misc Materials and Above / Below Ground Works	1.0	Ea		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
SUF 4.26	Engineering, T&C, PM, Indirects (15%)					\$ -	\$ 1,211,190	
1 111-5	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						\$ 3,750,000	Contingency for possible additional SUF upgrades
TOTAL-SUF							\$ 19,705,790	

Cost Estimate Preferred 6/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Revision:5

Description of Work: The Project consists of 2 new 345kV Switchyards (Dysinger and new East Stolle Road. TO15 excludes the 345kV, 700MVA Phase Shifting Transformer at Dysinger Switchyard), the Scope of Work also includes approximately 22 miles of new 345kV Transmission Line, located in Erie County and Niagara County (Empire State Line). This estimate includes for the Developers Alternate Route which uses Steel Poles.

•		, , ,	•			·			
Item	Description	Quantity	Unit	Supply	Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
L. CLEAR	ING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION								
1.1	Clearing the ROW (mowing & clearing)	118.0	Acre		\$	15,000	\$ 15,000	\$ 1,770,000	
1.2	Access Road	53,388.5	LF		\$	45	\$ 45	\$ 2,402,483	Assumes Type 1 Type Gravel Road
1.3	Silt Fence	53,388.5	LF		\$	4	\$ 4	\$ 213,554	
1.4	Matting	62,647.2	LF		\$	70	\$ 70	\$ 4,385,304	
1.5	Snow Removal	1.0	Sum		\$	320,000	\$ 320,000	\$ 320,000	
1.6	ROW Restoration	22.0	Mile		\$	10,000	\$ 10,000	\$ 220,000	
1.7	Work Pads	940,000.00	SF		\$	4	\$ 4	\$ 3,308,800	
1.8	Restoration for Work Pad areas	94,000.00	SF		\$	0.2	\$ 0.2	\$ 14,100	
1.9	Temporary Access Bridge	20.0	EA		\$	20,035	\$ 20,035	\$ 400,700	
1.10	Air Bridge	5.0	EA		\$	14,445	\$ 14,445	\$ 72,225	
1.11	Stabilized Construction Entrance	10.0	EA		\$	4,580	\$ 4,580	\$ 45,800	
1.12	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$	300,000	\$ 300,000	\$ 300,000	
1.13	Culverts / Misc. Access	1.0	LS		\$	100,000	·	•	
1.14	Concrete Washout Station	10.0	EA		\$	1,850	\$ 1,850	\$ 18,500	
OTAL - (CLEARING & ACCESS FOR TRANSMISSION LINE:							\$ 13,571,466	
. TRANS	MISSION LINE FOUNDATIONS								
2.1	Direct Embed Foundation for Vertical Tangent Poles (5'x 20')	109.0	Ea		\$	18,000	\$ 18,000	\$ 1,962,000	Supply & Install
2.2	Direct Embed Foundation for Vertical Tangent Poles (5'x 20.5')	12.0	Ea		\$	18,900			Supply & Install
2.3	Direct Embed Foundation for Vertical Tangent Poles (5'x 21')	16.0	Ea		Ś	20,790			Supply & Install
2.4	Direct Embed Foundation for Vertical Tangent Poles (5'x 21.5')	3.0	Ea		Ś	22,869			Supply & Install
2.5	Direct Embed Foundation for Vertical Tangent Poles (5'x 23')	1.0	Ea		Ś	25,156			Supply & Install
2.6	Caisson Foundation for Vertical Angle (9' x 20')	445.5	CUY		Ś	1,500			
2.7	Caisson Foundation for Dead End (10' x 35')	3,978.6	CUY		Ś	1,500			
2.8	Rock Adder	500.0	CUY		Ś	1,500	•		
	TRANSMISSION LINE FOUNDATIONS:	300.0			Y	2,300	Ψ 1/300	\$ 10,001,353	
	TURES - TRANSMISSION LINE							10,001,000	
3.1	Steel Vertical Tangent Monopole (130' including embedment)	109	Ea	¢	25,200 \$	15,120	\$ 40,320	\$ 4,394,880	
3.2	Steel Vertical Tangent Monopole (135' including embedment)	12	Ea	\$	27,900 \$	16,740			
3.3	Steel Vertical Tangent Monopole (141' including embedment)	16	Ea	ς	30,600 \$	18,360	·	-	
3.4	Steel Vertical Tangent Monopole (141 including embedment)	2	Ea	ς .	34,200 \$	20,520			
3.5	Steel Vertical Tangent Monopole (145 including embedment) Steel Vertical Tangent Monopole (162' including embedment)	3	Ea	<u>ب</u> د	37,800 \$	22,680			
3.6		1	Ea	٠ ر	66,600 \$	39,960			
	Steel Vertical Angle Monopole (131') Steel Vertical Deadend Monopole (105')	20		ب د					
3.7	Steel Vertical Deadend Monopole (105')	38	Ea	٦	72,000 \$	43,200			
3.8	Install Grounding	188	Ea		\$	5,000	\$ 5,000		Supply & Install
	STRUCTURES TRANSMISSION LINE:							\$ 12,215,200	
	JCTOR, SHIELDWIRE, OPGW	22	Circuit Nati	Ċ	E2 0EC 6	450.400	ć 242.25C	ć 4.004.000	
4.1	(2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR	23	Circuit Mile	\$	53,856 \$	158,400			
4.2	(1) OPGW 48 Fiber	23	Mile	\$	22,176 \$	27,720	·		
4.3	(1) 3/8" HS Steel	2	Mile	\$	3,696 \$	26,400	\$ 30,096		
	ONDUCTOR, SHIELDWIRE, OPGW:							\$ 6,089,688	
	MISSION LINE INSULATOR, FITTINGS, HARDWARE								
5.1	Tangent - Polymer V-String	450	Set	\$	900 \$	720			
5.2	Deadend / Angle Assemblies	234.0	Set	\$	1,500 \$	1,040	\$ 2,540	\$ 594,360	

Cost Estimate Alternate

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



				T				
Item	Description	Quantity	Unit	Supply Rate	Labor &	Total Unit Rate:	TOTAL:	Remarks
Itelli	Description	Qualitity	Offic	Supply Nate	Equipment Rate	Total Offit Nate.	TOTAL.	Remarks
5.3	OPGW Assembly - Tangent	150.0	Set	\$ 200		\$ 350		
5.5	OPGW Assembly - Angle / DE	72.0	Set	\$ 250	\$ 150	\$ 400		
5.6	OHSW Assembly - Angle / DE	15.0	Set	\$ 250	•	\$ 400		
5.8	OPGW Splice Boxes	10.0	Ea	\$ 1,500	·	\$ 2,500		
5.9	OPGW Splice & Test	1.0	Sum		\$ 12,000	\$ 12,000	\$ 12,000	
5.10	Spacer Dampers	2,835.0	Ea	\$ 50	\$ 35	\$ 85	\$ 240,975	
5.11	Vibration Dampers - Conductor	2,268.0	Ea	\$ 32	\$ 20	\$ 52	\$ 117,936	
5.12	Shield wire / OPGW Dampers, Misc Fittings	1.0	Sum	\$ 15,000	\$ 8,000	\$ 23,000	\$ 23,000	
TOTAL: TI	RANSMISSION LINE INSULATORS, FITTINGS, HARDWARE:						\$ 1,829,571	
6. NEW D	YSINGER SUBSTATION							
6.1	Site Works including sediment controls, access roads, rough grading, final grading and	1.0	Sum		\$1,500,000.00	\$ 1,500,000	\$ 1,500,000	Supply & Install
6.2	Substation Fence	2,500.0	LF		\$200.00	\$ 200	\$ 500,000	Supply & Install
6.3	SSVT	1.0	Ea	\$ 200,000	\$ 50,000	\$ 250,000		
6.4	Switches 3ph	22.0	Ea	\$ 5,000		\$ 7,000		
6.5	Fuses 1ph	3.0	Ea	\$ 15,000		\$ 30,000		
6.6	Line Switches 3 ph w/ motor-operators	7.0	Ea	\$ 15,000	\$15,000	\$ 30,000	\$ 210,000	
6.7	Instrument Transformers	1.0	Sum		\$ 1,214,000	\$ 1,214,000	\$ 1,214,000	
6.8	Breakers	11.0	Ea	\$ 300,000	\$ 80,000			
6.9	Arrestors (3 per line)	21.0	Ea	\$ 6,500				
6.1	Line Traps	7.0	Ea	\$ 13,000	·	·		
6.11	345 kV buses	2.0	Ea	\$ 25,000	·	\$ 60,000		
6.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000	\$ 200,000		
6.13	Low Profile Foundations	282.0	Ea		\$ 5,000	\$ 5,000		Supply & Install
6.14	Caisson DE Foundations	48.0	Ea		\$ 50,000	\$ 50,000		Supply & Install
6.15	Circuit Breaker Foundations	11.0	Ea		\$ 75,000	\$ 75,000		Supply & Install
	Lightning Mast Foundations	5.0	Ea		\$15,000			Supply & Install
	SST Foundation	1.0	Ea		\$ 75,000			Supply & Install
6.18	Control House and Pad (30' x 90')	1.0	Ea	\$ 650,000				
	Generator Foundation	1.0	Sum	+ 555,555	\$ 25,000			Supply & Install
6.2	Control Cables	1.0	Sum	\$ 130,000				
6.21	125VDC Batteries	2.0	Ea	\$ 50,000				
6.22	Station Services	2.0	Ea	φ 30,000	\$ 25,000	\$ 25,000		
6.23	Protection, Telecom and Metering Equipment (Panels)	37.0	Ea		\$ 30,000	\$ 30,000		Supply & Install
	SCADA and Communications	1.0	Sum		\$ 250,000			Supply & Install
6.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		\$ 500,000			Supply & Install
6.26	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 357,500			Supply & Install
	Cable Trench Systems for Control Cables	1.0	Sum		\$ 975,000			Supply & Install
6.28	Grounding	1.0	Sum		\$ 275,000			Supply & Install
6.29	Bus Support 3 Ph	19.0	Ea	\$ 4,500				
-	Bus Support 1 Ph	36.0	Ea	\$ 2,000				
	Switch Stands	24.0	Ea	\$ 8,000	·			
-	Fuse Stand	1.0	Ea	\$ 8,000	·	\$ 11,000		
6.33	Misc. Structures	1.0	Sum	٥,000	\$ 74,000	\$ 74,000		
	Substation A-Frame Structures Standalone	12.0	Ea	\$ 20,000		\$ 25,000		
6.35	Lightning Masts	5.0	Ea	\$ 10,000	·	\$ 23,000		
6.36	Arrestor Stands	21.0		\$ 10,000				
			Ea	Ş 2,500		\$ 3,500		
	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum		\$ 1,000,000	\$ 1,000,000		Supply & Install
	Connection of Existing Lines to Dysinger Switchyard	1.0	Sum		\$ 5,000,000	\$ 5,000,000		Supply & Install
TOTAL - D	YSINGER SWITCHYARD:						\$ 25,374,000	

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
7. EAST S	TOLLE RD SUBSTATION				- цограния			
	Site Works including sediment controls, access roads, rough grading, final grading and							
7.1	stone placement	1.0	Sum		\$ 1,000,000.00	\$ 1,000,000	\$ 1,000,000	Supply & Install
7.2	Substation Fence	1,900.0	LF		\$ 200.00			Supply & Install
7.3	SSVT	1.0	Ea	\$ 200,000			\$ 250,000	
7.4	Switches 3ph	9.0	Ea	\$ 5,000			\$ 63,000	
7.5	Fuses 1ph	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 90,000	
7.6	Line Switches 3 ph w/ motor-operators	3.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 90,000	
7.7	Instrument Transformers	1.0	Sum		\$ 752,000	\$ 752,000	\$ 752,000.00	
7.8	Breakers	4.0	Ea	\$ 300,000	\$ 80,000	\$ 380,000	\$ 1,520,000.00	
7.9	Arrestors (3 per line) and shunt reactor	12.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 90,000	
7.10	Line Traps	2.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 42,000.00	
7.11	345 kV buses	1.0	Ea	\$ 25,000	\$ 35,000	\$ 60,000	\$ 60,000	
7.12	Auxillary Power Generator - 500kW	1.0	Ea	\$ 160,000	\$ 40,000	\$ 200,000	\$ 200,000	
7.13	Low Profile Foundations	147.0	Ea		\$ 5,000	\$ 5,000	\$ 735,000	Supply & Install
7.14	Caisson DE Foundations	20.0	Ea		\$ 50,000	\$ 50,000	\$ 1,000,000	Supply & Install
7.15	Circuit Breaker Foundations	4.0	Ea		\$ 75,000	\$ 75,000	\$ 300,000	Supply & Install
7.16	Lightning Mast Foundations	5.0	Ea		\$ 15,000	\$ 15,000	\$ 75,000	Supply & Install
7.17	SST Foundation	1.0	Ea		\$ 75,000.00	\$ 75,000	\$ 75,000	Supply & Install
7.18	Control House and Pad (25' x 50' - 1250 sq. ft)	1.0	Ea	\$ 350,000	\$ 100,000	\$ 450,000		
7.19	Generator Foundation	1.0	Sum		\$ 25,000	\$ 25,000	\$ 25,000	Supply & Install
7.20	Control Cables	1.0	Sum	\$ 130,000	\$ 130,000	\$ 260,000	\$ 260,000.00	
7.21	125VDC Batteries	2.0	Ea	\$ 50,000	\$ 50,000	\$ 100,000	\$ 200,000	
7.22	Station Services	2.0	Ea		\$ 25,000	\$ 25,000	\$ 50,000	
7.23	Protection, Telecom and Metering Equipment (Panels)	18.0	Ea		\$ 30,000	\$ 30,000	\$ 540,000	Supply & Install
7.24	SCADA and Communications	1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
7.25	Low Voltage AC Distribution & DC Panels & Switches	1.0	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Supply & Install
7.26	Control Conduits from Cable Tray to Equipment	1.0	Sum		\$ 357,500	\$ 357,500	\$ 357,500	Supply & Install
7.27	Cable Trench Systems for Control Cables	1.0	Sum		\$ 975,000	\$ 975,000	\$ 975,000	Supply & Install
7.28	Grounding	1.0	Sum		\$ 125,000	\$ 125,000	\$ 125,000	Supply & Install
7.29	Bus Support 3 Ph	9.0	Ea	\$ 4,500	\$ 2,000	\$ 6,500	\$ 58,500	
7.30	Bus Support 1 Ph	21.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 63,000	
7.31	Switch Stands	13.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 143,000	
7.32	Fuse Stand	1.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 11,000	
7.33	Misc. Structures	1.0	Sum		\$ 24,000	\$ 24,000	\$ 24,000.00	
7.34	Substation A-Frame Structures Standalone	5.0	Ea	\$ 20,000	\$ 5,000	\$ 25,000	\$ 125,000	
7.35	Lightning Masts	5.0	Ea	\$ 10,000	\$ 2,000	\$ 12,000	\$ 60,000	
7.36	Arrestor Stands	12.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	\$ 42,000	
7.37	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	Supply & Install
7.38	345kV 30MVAR Shunt Reactor	1.0	Ea	\$ 732,000	\$ 100,000	\$ 832,000	\$ 832,000	
7.39	Transformer Foundation with concrete moat and double steel grating	1.0	Sum		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
7.40	Interconnection arrangement at Stolle Rd Substation	1.0	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	Supply & Install
TOTAL - E	AST STOLLE RD SUBSTATION:						\$ 13,963,000	
8. MOB/	DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:							
	Contractor Mobilization / Demobilization							
8.1	Mob / Demob	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
	Project Management, Material Handling & Amenities							
8.2	Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and	14.00	Months		\$ 350,000	\$ 350,000	\$ 4,900,000	
8.3	Site Accommodation, Facilities, Storage	1.00	Sum		\$ 1,400,000	\$ 1,400,000	\$ 1,400,000	

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T015 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Revision:5

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
	Engineering				Equipment Nate			
8.4	Design Engineering	1.00	Sum		\$ 4,170,000	\$ 4,170,000	\$ 4,170,000	
8.5	LiDAR	1.00	Sum		\$ 500,000	\$ 500,000		
8.6	Geotech	1.00	Sum		\$ 1,100,000	\$ 1,100,000		
8.7	Surveying/Staking	1.00	Sum		\$ 500,000	\$ 500,000		
	Testing & Commissioning				,	,	,	
8.8	Testing & Commissioning of TRANSMISSION LINE and Equipment	1.00	Sum		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	
	Permitting and Additional Costs					\$ -	\$ -	
8.9	Environmental Licensing & Permitting Costs	1.00	Sum		\$ 3,477,113	\$ 3,477,113	\$ 3,477,113	
8.10	Environmental Mitigation	1.00	Sum		\$ 8,002,635			
8.11	Warranties / LOC's	1.00	Sum		\$ 511,213		\$ 511,213	
8.12	Real Estate Costs (New ROW)	1.00	Sum		\$ 7,993,538	\$ 7,993,538	\$ 7,993,538	
8.13	Real Estate Costs (Incumbent Utility ROW)	1.00	Sum		\$ 90,000			
8.14	Legal Fees	1.00	Sum		\$ 3,500,000	\$ 3,500,000		
8.15	Sales Tax on Materials	1.00	Sum	\$ 2,287,58	3	\$ 2,287,583		
8.16	Fees for permits, including roadway, railroad, building or other local permits	1.00	Sum		\$ 200,000	\$ 200,000	\$ 200,000	
8.17	Allowance for Funds Used During Construction (AFUDC)	1.00	Sum			\$ -	\$ -	
8.18	Carrying Charges	1.00	Sum			\$ -	\$ -	
	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:						\$ 40,632,082	
9. SYSTEM	/I UPGRADE FACILITIES							
SUF 1.1	Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	\$ 500,000	Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor
SUF 1.2	Engineering, T&C, PM, Indirects for SUF 1.1 (15%)					\$ -	\$ 75,000	ratings. Scope is to remove all limitations on the circuit so it is limited by lien conductor ratings 125/152/181 (NOR/LTE/STE).
SUF 2.1	Shawnee to Swann Reconductor	12.00	Mile		\$ 400,000	\$ 400,000	\$ 4,800,000	Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)					\$ -	\$ 720,000	include upgrades to structures or foundations.
SUF 3.1	Roll Rd to Stolle Rd 115kV Transmission Line 928. Terminal allowance included. See comments.	1.00	Sum		\$ 500,000	\$ 500,000	-	both Stolle Rd 115 kV Substation and Roll
SUF 3.2	Engineering, T&C, PM, Indirects for SUF 3.1 (15%)					\$ -	\$ 75,000	Rd 115 kV Substation.
SUF 4	100MVAR Shunt Reactor at RG&E Sta 80							
SUF 4.1	Site Works including sediment controls, access roads, rough grading, final grading and stone placement - approx 1. acre	1.00	Sum		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
SUF 4.2	Substation Fence	600.00	LF		\$ 200	\$ 200	\$ 120.000	Supply & Install
	Shunt Reactor 3ph 345kV 100MVAR	1.00	Ea	\$ 1,500,00				,
	Switches 3ph 345kV	1.00	Ea	\$ 15,00				
	CVT's 345kV	3.00	Ea	\$ 13,00				
	Breakers 345kV	1.00	Ea	\$ 300,00				
	Arrestors - 235kV	3.00	Ea		0 \$ 1,000			
	Low Profile Foundations	19.00	Ea		\$ 5,000			Supply & Install
	Circuit Breaker Foundations	1.00	Ea		\$ 75,000			Supply & Install
	Lightning Mast Foundations	2.00	Ea		\$ 15,000	·		Supply & Install

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

COST ESTIMATE

(ALTERNATE ROUTE)



Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Remarks
SUF 4.11 Reactor Foundation	n with concrete moat and double steel grating	1.00	Ea		\$ 150,000	\$ 150,000	\$ 150,000	Supply & Install
SUF 4.12 Control Cables		1.00	Sum	\$ 100,000	\$ 100,000	\$ 200,000	\$ 200,000	
SUF 4.13 Protection & Telec	om Equipment	3.00	Ea		\$ 15,000	\$ 15,000	\$ 45,000	Supply & Install
SUF 4.14 SCADA and Comm	unications	1.00	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.15 Low Voltage AC Di	stribution	1.0	Sum		\$ 300,000	\$ 300,000	\$ 300,000	Supply & Install
SUF 4.16 Control Conduits		1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.17 Cable Trench Syste	m for Control Conduits	1.0	Sum		\$ 750,000	\$ 750,000	\$ 750,000	Supply & Install
SUF 4.18 Grounding		1.0	Sum		\$ 250,000	\$ 250,000	\$ 250,000	Supply & Install
SUF 4.19 Bus Support 3ph		2.0	Ea	\$ 3,000	\$ 2,000	\$ 5,000	\$ 10,000	
SUF 4.20 Bus Support 1ph		3.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 9,000	
SUF 4.21 Switch Stands		1.0	Ea	\$ 1,500	\$ 800	\$ 2,300	\$ 2,300	
SUF 4.22 Fuse Stand		1.0	Ea	\$ 1,500	\$ 800	\$ 2,300	\$ 2,300	
SUF 4.23 CVT Stand		3.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	\$ 10,500	
SUF 4.24 Lightning Mast		2.0	Ea	\$ 10,000	\$ 5,000	\$ 15,000	\$ 30,000	
SUF 4.25 Misc Materials and	Above / Below Ground Works	1.0	Ea		\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	Supply & Install
SUF 4.26 Engineering, T&C,	PM, Indirects (15%)					\$ -	\$ 1,211,190	
SUF 5 SYSTEM UPGRADI	FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)						\$ 3,750,000	Contingency for possible additional SUF upgrades
TOTAL -SUF							\$ 19,705,790	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 5

PROJECT TITLE W	/NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST E	LEMENTS		ESTIN	IENTAL LICENSI IATE RANGE FO RANSMISSION F	R PROPOSE	D WNY
FEDERAL						Preferr	ed Route	Alternat	ive Route
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$26,600	\$88,250	\$26,600	\$88,250
National Park Service	National Parks	Consultation; Special Use Permit	Only applies if National Park located in project area.	Depending on impact of project request for a special use permit may require a NEPA environmental assessment.					
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal);		USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$27,800	\$94,000	\$30,300	\$99,000
NEPA	National Environmental Policy Act	Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision	With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals	Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task.					
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)				
STATE									
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans				
NYS Public Service Commission / Department of Public Service (NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)	Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Article VII Intervenor Fund payment expected to be \$100,000. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88)	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans	\$600,000	\$3,100,000	\$600,000	\$3,100,000

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 5

			_						
NYS Public Service Commission / Department of Public Service (NYSDPS)	Part 102		Construction of a utility overhead transmission facility that will convey electric energy at 65kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law.	May include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment	Advantage-Disadvantage Analysis				
NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	IPermanent disturbance will require offsite mitigation iin to 3·1	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$12,000	\$53,000	\$12,000	\$53,000
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000	\$11,200	\$38,000
Any State or local government agency that issues permits or approvals	State Environmental Quality Review Act (SEQRA)	Environmental Assessment (EA) Determination of Significance	Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review)	Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting.		¥,	***************************************	7-7	,,,,,,,
NYSDOS	State Coastal Management Program Mapped Coastal Area Boundary	Coastal Consistency Concurrence	Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)					
	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically	Cultural Resource Information System (CRIS) Determination	Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies				
	Sensitive Areas		allocation promotes, allocations,			\$13,200	\$49,000	\$14,200	\$52,000

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

SUBSTATION ENGINEERING

ENVIRONMENTAL LICENSING AND PERMITTING

Revision: 5

NYSDOT/NYS Thruway Authority/FHWA	State Roadways	Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement	Any work within or crossing State highway ROW	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$69,000	\$17,000	\$69,000
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)				
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000	\$11,000	\$24,000
REGIONAL									
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$76,000	\$11,000	\$76,000
LOCAL/MUNICIPAL		1				\$11,000	770,000	711,000	770,000
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans				
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right-of-ways			\$6,000	\$40,000	\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000	\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000	\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000	\$6,000	\$52,000

_			Minimum	Maximum	Minimum	Maximum	
	ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T014 TOTAL	\$773,000	\$3,851,650	\$776,500	\$3,859,650	
Excluded cost: Mitigation or restorat	tion for impact to regulated wetlands; agricultural land and tree clearing	Expected Value	\$2,31	.2,325	\$3,477	,112.50	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



Revision: 5

ENVIRONMENTAL MITIGATION ESTIMATE

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T014

		Offsite Wetla		Farmland**			
	Preferr	ed Route	Alternat	ive Rotue	Preferred & Alternative Routes		
	Min.	Max.	Min.	Max.	Min.	Max.	
Area	45 acres	45 acres	38 acres	38 acres	30 acres	60 acres	
Cost/Acre	\$60,000	\$120,000	\$60,000	\$120,000	\$503	\$503	
Ratio	1:1	3:1	1:1	3:1	1:1	1:1	
Total	\$ 2,700,000	\$16,200,000	\$2,280,000	\$13,680,000	\$15,090	\$30,180	

T014 PREFERRED ROUTE	Minimum	Maximum	Ex	pected Value
MITIGATION TOTAL	\$2,715,090	\$16,230,180	\$	9,472,635

T014 ALTERNATIVE ROUTE	Minimum	Maximum	Ex	pected Value
MITIGATION TOTAL	\$2,295,090	\$13,710,180	\$	8,002,635

Env. Mitigation 15/25

^{*}Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland approx. 3.24 miles (17107 LF) by 115' ROW width for the Preferred Route and approx. 3.47 (18322 LF) by 90' ROW width for the Alternative Route; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 9.8 miles (51744 LF) Land Adjacent to Agriculture District/Crop Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: NEXTERA (T014 & T015 PREFERRED)

SEGMENT: DYSINGER - STOLLE SEGMENT

	Area (Acres)	Total Cost
Total	0.68	\$ 4,376.00

REstate_Tline Preferred (New) 16/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



REAL ESTATE ESTIMATE
(INCUMBENT UTILITY ROW)

Revision: 5

COUNTY: NIAGARA & ERIE

DEVELOPER: NEXTERA (T014 & T015 PREFERRED)
SEGMENT: DYSINGER - STOLLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
1	NEXTERA ENERGY	Dysinger SS to Stolle Rd SS - 19.93 miles	Niagara	4.59	\$ 1,793,000
			Erie	355.48	. , ,

REstate_Tline Pref (Incum) 17/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (NEW ROW - 80FT. CORRIDOR)

COUNTY: NIAGARA & ERIE

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)
SEGMENT: DYSINGER TO STOLLE ROAD SEGMENT

	Address	Area (Acres)	Total Cost	
Α	NIAGARA COUNTY			
	Sub Total (A)	5.30	\$ 124,550.00	
В	ERIE COUNTY			
	Sub Total (B)	191.75	\$ 5,572,547.00	
	Total (A + B)	197.05	\$ 5,697,097.00	

REst_Tline Alt 80ft (New) 18/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (NEW ROW - 10FT. ADDITIONAL CORRIDOR)

COUNTY: NIAGARA & ERIE

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)
SEGMENT: DYSINGER TO STOLLE ROAD SEGMENT

	Address	Area (Acres)		Total Cost		
Α	NIAGARA COUNTY					
	Sub Total (A)	0.59	\$	13,865.00		
В	ERIE COUNTY					
	Sub Total (B)	26.28	\$	858,481.50		
	Total (A + B)	26.87	\$	872.346.50		

REst_Tline Alt 10ft (New) 19/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

SUBSTATION ENGINEERING

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

Revision: 5

COUNTY: NIAGARA & ERIE

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)

SEGMENT: DYSINGER - STOLLE SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST	
1	NEXTERA ENERGY (Alternative)	Dysinger SS to Stolle Rd SS - 21.66 miles	Niagara	1.20	\$ 90,000	
1		bysinger 33 to stolle no 33 - 21.00 fillies	Erie	17.16		

REstate_Tline Alt (Incum) 20/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T014 - NextEra Energy



Revision: 5

REAL ESTATE ESTIMATE (HOUSES)

COUNTY: ERIE

DEVELOPER: NEXTERA (T014 & T015 ALTERNATIVE)

SEGMENT: DYSINGER - STOLLE SEGMENT

Address	Total Valuation of Property with 3% Escalation/year (as of 2017)
Total Valuation Cost	\$ 1,037,124.17

Real Estate_Houses 21/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

SUBSTATION ENGINEERING

REAL ESTATE ESTIMATE

Revision: 5

COUNTY: NIAGARA
DEVELOPER: NEXTERA

SEGMENT: DYSINGER SUBSTATION

Address	Total Cost		
Total Cost of Proposed Substation Site	\$	251,450.00	

Real Estate_Dysinger SS 22/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy

SUBSTATION ENGINEERING

REAL ESTATE ESTIMATE

Revision: 5

COUNTY: ERIE
DEVELOPER: NEXTERA

SEGMENT: STOLLE ROAD SUBSTATION

Address	Total Cost		
Total Cost of Proposed Substation Site	\$	135,520.00	

Real Estate_Stolle Rd SS 23/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



Revision: 5

ASSUMPTIONS AND CLARIFICATIONS

- a) Cost Estimate is based on 2017 rates.
- b) Construction Schedule is in accordance with the Developers proposed schedule (6 months for construction seems light) we have assumed continuous working with no breaks in the schedule. Six months added for start up and close out works and assisting in pre-construction activities (i.e. permitting activates, material procurement etc.)
- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) Wood Pole types are based on Plan and Profile drawings. Direct embed foundations are assumed to be 10% plus 2 ft and rates include backfill. Steel Pole weights and foundation types are estimated based on benchmark data.
- f) We have assumed that the Access Road upgrades include gravel updates only.
- g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- i) The equipment types listed for Dysinger and East Stolle Rd Substation have been taken from a recently completed 345kV substation project, using current pricing.
- j) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- k) A Contractor Mark-Up (OH&P) of 15% has been included in the Total section
- I) Assumes all environmental data and project details provided are accurate unless noted otherwise.
- m) USFWS T&E assumes ¼ of the total Preferred Route will require field survey for T&E (5 miles).
- n)USFWS T&E assumes ¼ of the total Alternative Route will require field survey for T&E (5. 5 miles).
- o) NEPA-Assumes no NEPA because Art VII.
- p) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of Preferred Route (10 miles) and Alternative Route (11 miles).
- q) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII.
- r) Assumes no coordination with National Parks Service or OPRHP/State Parks.
- s) USACE wetland delineation total for Preferred and Alternative Routes is based on combined NYSDEC/USACE wetland length of 3.9 miles from information in Proposal Attachment C.
- t) NYSDEC delineations overlap and are accounted for in USACE costing.

Assumptions & Clarifications 24/25

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T015 - NextEra Energy



Revision: 5

ASSUMPTIONS AND CLARIFICATIONS

- u) Offsite wetland mitigation area costs for the Preferred Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 115 feet within Right of Way. Minimum costs \$60,000/acre at 1:1 ratio, maximum costs at \$120,000/acre at 3:1 ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
- v) Offsite wetland mitigation area costs for the Alternative Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.47 calculated by GEI based on NWI mapper legend categories). Assumes clearing 90 wide feet within Right of Way. Minimum costs at \$60,000/acre at 1:1 ratio, maximum costs at \$120,000/acre at 3:1 ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
- w) Agricultural mitigation for Preferred and Alternative Routes assumes timber matting impacts and pad impacts on adjacent agriculture land (9.8 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact.
- x) Assumes Right of Way restoration is accounted for in construction costs.
- y) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
- z) No tree survey or replanting required outside regulated wetlands areas.
- aa) Article VII Intervenor Fund payment expected to be \$100,000.
- ab) Expected value of Alt. Route is estimated to be 50% higher than the mean of the range of environmental licensing and permitting costs due to new ROW.
- ac) SUF pricing is included at the end of the estimate workbook (costs excluded from main estimate).
- ad) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- ae) Reconductor pricing (SUF 2 Shaw to Swan Reconductor) is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- af) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 25/25

INDEPENDENT ESTIMATES

ATTACHMENT B10

T017 - EXELON TRANSMISSION

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



Revision: 3

SUMMARY OF COST ESTIMATE

	Description	Total Amount
1	CLEARING & ACCESS FOR TRANSMISSION LINE CONSTRUCTION	\$ 40,368,420
2	TRANSMISSION LINE FOUNDATIONS	\$ 16,694,900
3	STRUCTURES - TRANSMISSION LINE	\$ 30,784,427
4	CONDUCTOR, SHIELDWIRE, OPGW	\$ 15,797,866
5	TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE	\$ 4,498,017
6	STOLLE ROAD SUBSTATION WORKS:	\$ 3,616,500
7	GARDENVILLE 230kV SUBSTATION WORKS	\$ 3,414,500
8	NIAGARA SUBSTATION WORK	\$ 4,209,000
9	MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:	\$ 66,804,397
	CONTRACTOR MARK-UP (OH&P) 15%	\$ 27,928,204
	SUBTOTAL:	\$ 214,116,230
	CONTINGENCY ON ENTIRE PROJECT (25%)	\$ 53,529,058
	TOTAL (A):	\$ 267,645,288
10	SYSTEM UPGRADE FACILITIES	\$ 23,287,200
	CONTRACTOR MARKUP & CONTINGENCY (35%)	\$ 8,150,520
	TOTAL (B):	\$ 31,437,720
	TOTAL PROJECT COST (A+B):	\$ 299,083,008

Summary 1/16

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T017 - Exelon Transmission



COST ESTIMATE

ltem	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Comments:
CLEAR	NG & ACCESS FOR TRANSMISSION LINE CONSTRUCTION							
1.1	Clearing the ROW (mowing & clearing)	427.0	Acre		\$ 15,00	0 \$ 15,000	\$ 6,405,000	
1.2	Access Road	14,256.0	LF		\$ 4	5 \$ 45	\$ 641,520	Assumes Type 1 Type Gravel Road
1.3	Access Road Improvement	31,680.0	LF		\$	7 \$ 7	\$ 221,760	Assumes Type 1 Type Gravel Road
1.4	Silt Fence	163,680.0	LF		\$	4 \$ 4	\$ 654,720	
1.5	Matting	163,680.0	LF		\$ 7	0 \$ 70		
1.6	Snow Removal	1.0	Sum		\$ 900,00	900,000	\$ 900,000	
1.7	ROW Restoration	60.0	Mile		\$ 10,00	0 \$ 10,000	\$ 600,000	
1.8	Work Pads	4,520,000.0	SF		\$	4 \$ 4	\$ 15,910,400	
1.9	Restoration for Work Pad areas	452,000.0	SF		\$ 0.	2 \$ 0.2	\$ 67,800	
1.10	Temporary Access Bridge	60.0	EA		\$ 20,03	5 \$ 20,035	\$ 1,202,100	
1.11	Air Bridge	20.0	EA		\$ 14,44	5 \$ 14,445	\$ 288,900	
1.12	Stabilized Construction Entrance	34.0	EA		\$ 4,58	0 \$ 4,580	\$ 155,720	
1.13	Maintenance and Protection of Traffic on Public Roads	1.0	LS		\$ 1,200,00	1,200,000	\$ 1,200,000	
1.14	Culverts / Misc. Access	1.0	LS		\$ 600,00	5 \$ 600,000	\$ 600,000	
1.15	Concrete Washout Station	34.0	EA		\$ 1,85	0 \$ 1,850	\$ 62,900	
TAL -	CLEARING & ACCESS FOR TRANSMISSION LINE:						\$ 40,368,420	
RANS	MISSION LINE FOUNDATIONS							
2.1	Drilled Pier 5ft dia.	2,111.2	CUY		\$ 1,50	0 \$ 1,500	\$ 3,166,800	Supply & Install
2.2	Drilled Pier 6ft dia.	4,047.0	CUY		\$ 1,50	0 \$ 1,500	\$ 6,070,500	Supply & Install
2.3	Drilled Pier 7ft dia.	1,320.0	CUY		\$ 1,50	0 \$ 1,500	\$ 1,980,000	Supply & Install
2.4	Drilled Pier 8ft dia.	285.0	CUY		\$ 1,50	0 \$ 1,500	\$ 427,500	Supply & Install
2.5	Drilled Pier 9ft dia.	155.4	CUY		\$ 1,50	0 \$ 1,500	\$ 233,100	Supply & Install
2.6	Drilled Pier 10ft dia.	198.0	CUY		\$ 1,50	0 \$ 1,500		Supply & Install
2.7	Rock Excavation Adder	2,260.0	CUY		\$ 2,00	2,000	\$ 4,520,000	
ΓAL -	RANSMISSION LINE FOUNDATIONS:						\$ 16,694,900	
TRUC	TURES - TRANSMISSION LINE							
3.1	345kV Dead End / Strain Pole (30-90 deg angle) Ave 114ft	15.0	EA	\$ 72,428	\$ 43,45	7 \$ 115,885	\$ 1,738,282	
3.2	345kV Running Angle Pole (3-40 deg angle) Ave 114ft	28.0	EA	\$ 58,743				
3.3	345kV Tangent Pole Ave 112ft	302.0	EA	\$ 37,890				
3.4	345kV / 2 - 115kV Dead End / Strain Pole (30-90 deg angle) Ave 168ft	2.0	EA	\$ 151,938				
3.5	345kV / 2 - 115kV Running Angle Pole (3-40 deg angle) Ave 164ft	4.0	EA	\$ 111,440	·			
3.6	345kV / 2 - 115kV Tangent Pole Ave 163ft	5.0	EA	\$ 56,000				
3.7	230kV Steel Dead End or Strain Pole (30-90 deg angle) Ave 86ft	8.0	EA	\$ 32,834				
3.8	230kV Steel Running Angle Pole (3-40 deg angle) Ave 117ft	18.0	EA	\$ 43,265				
3.9	230kV Steel Tangent Pole Ave 110ft	70.0	EA	\$ 22,610				
3.10	Install Grounding	452.0	Structure	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 5,00			Supply & Install
	TRUCTURES TRANSMISSION LINE:					2,222	\$ 30,784,427	
	JCTOR, SHIELDWIRE, OPGW							
4.1	Bundled Rail ACSR Conductor, 954 kcmil, 45/7, 3 Phases	47.0	Mile	\$ 79,200	\$ 158,40	0 \$ 237,600	\$ 11,167,200	
1.2	Ortolan ACSR Conductor, 1033.5kcmil, 45/7, 3 Phases	12.1	Mile	\$ 39,600				
4.3	½" HS Steel (includes 2 x for 345kV, 1 x for 230kV)	560,208.0	Ft	\$ 35,000	\$	5 \$ 6		
	ONDUCTOR, SHIELDWIRE, OPGW:	230,200.0		T			\$ 15,797,866	
	•							
RANS	MISSION LINE INSULATOR, FITTINGS, HARDWARE							

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T017 - Exelon Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Comments:
5.2	Dead End / Angle - Insulator Sets	450.0	Set	\$ 1,300	\$ 1,040	\$ 2,340	\$ 1,053,000	
5.3	Post Insulators	75.0	Set	\$ 1,500	\$ 1,350	\$ 2,850	\$ 213,750	
5.4	OHSW Assembly - Angle / DE (2 x shieldwires 345kV, 1 x 230kV single EHS)	248.0	Set	\$ 500	\$ 400	\$ 900	\$ 223,200	
5.5	OHSW Assembly - Tangent (2 x shieldwires 345kV, 1 x 230kV single EHS)	684.0	Set	\$ 250	\$ 150	\$ 400	\$ 273,600	
5.6	Spacer Dampers	6,795.0	Ea	\$ 50	\$ 35	\$ 85	\$ 577,575	
5.7	Vibration Dampers - Conductor	5,436.0	Ea	\$ 32	\$ 20	\$ 52	\$ 282,672	
5.8	Shieldwire / OPGW Dampers, Misc Fittings	1.0	Sum	\$ 30,000	\$ 12,000	\$ 42,000	\$ 42,000	
TOTAL: 1	RANSMISSION LINE INSULATORS, FITTINGS, HARDWARE:						\$ 4,498,017	
6. STOLL	E ROAD SUBSTATION WORKS:							
	345kV Works							
6.1	Low Profile Foundations	22.0	Ea		\$ 5,000	\$ 5,000	\$ 110,000	Supply & Install
6.2	Circuit Breaker Foundation	1.0	Ea		\$ 75,000	\$ 75,000	\$ 75,000	Supply & Install
6.3	Below Grade Conduit & Grounding	1.0	Sum		\$ 300,000	\$ 300,000	\$ 300,000	Supply & Install
6.4	Bus Support 1ph	12.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000	\$ 36,000	
6.5	Switch Stands	2.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 22,000	
6.6	Misc. Structures	1.0	Sum		\$ 27,000	\$ 27,000	\$ 27,000	
6.7	LA Stands	3.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	\$ 10,500	
6.8	Instrument Transformers - 345kV	1.0	Sum		\$ 146,000	\$ 146,000	\$ 146,000	
6.9	Motor Operated Disconnect Switches	2.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 60,000	
6.10	Circuit Breaker 345kV	1.0	Ea	\$ 300,000	\$ 80,000	\$ 380,000	\$ 380,000	
6.11	Arrestors (3 per line)	3.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 22,500	
6.12	Line Traps	1.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 21,000	
6.13	Control Cables	1.0	Sum		\$ 50,000	\$ 50,000	\$ 50,000	Supply & Install
6.14	Protection, Telecom and Metering Equipment	1.0	Sum		\$ 90,000	\$ 90,000		Supply & Install
	230kV Works							
6.15	Demo 3ph VT Structure and Foundation	1.0	Sum		\$ 15,000	\$ 15,000	\$ 15,000	Supply & Install
6.16	Low Profile Foundations	21.0	Ea		\$ 5,000	\$ 5,000	\$ 105,000	Supply & Install
6.17	Caisson Dead End Foundation	4.0	Ea		\$ 50,000	\$ 50,000	\$ 200,000	Supply & Install
6.18	Circuit Breaker Foundation	1.0	Ea		\$ 75,000	\$ 75,000	\$ 75,000	Supply & Install
6.19	Lightning Mast Foundation	1.0	Ea		\$ 15,000	\$ 15,000	\$ 15,000	Supply & Install
6.20	Below Grade Conduit & Grounding	1.0	Sum		\$ 300,000	\$ 300,000	\$ 300,000	Supply & Install
6.21	Bus Support 3ph	1.0	Ea	\$ 4,500	\$ 2,000	\$ 6,500	\$ 6,500	
6.22	Switch Stands	2.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000	\$ 22,000	
6.23	Misc. Structures - 230kV	1.0	Sum		\$ 33,000	\$ 33,000	\$ 33,000	
6.24	A-frame Dead End	1.0	Ea	\$ 20,000	\$ 5,000	\$ 25,000	\$ 25,000	
6.25	LA Stands	3.0	Ea	\$ 2,500	\$ 1,000	\$ 3,500	\$ 10,500	
6.26	Lightning Mast	1.0	Ea	\$ 10,000	\$ 2,000	\$ 12,000	\$ 12,000	
6.27	Circuit breaker - 230kV	1.0	Ea	\$ 250,000	\$ 75,000	\$ 325,000	\$ 325,000	
6.28	Instrument Transformers - 230kV	1.0	Sum		\$ 146,000	\$ 146,000	\$ 146,000	
6.29	Switches - 230kV	1.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 30,000	
6.30	Arrestors (3 per line)	3.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 22,500	
6.31	Line Traps	1.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 21,000	
6.32	VT's 230kV Relocated	3.0	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 63,000	
6.33	Control Cables	1.0	Sum		\$ 50,000			Supply & Install
6.34	Protection, Telecom and Metering Equipment	1.0	Sum		\$ 90,000			Supply & Install
6.35	Misc Above / Below Ground Works (345kV and 230kV)	1.0	Sum		\$ 700,000			Supply & Install
TOTAL -	STOLLE RD SUBSTATION WORKS:						\$ 3,616,500	

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T017 - Exelon Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Comments:
7. GARDE	NVILLE 230kV SUBSTATION WORKS							
7.1	Site Works including sediment controls, access roads, rough grading, final grading	0.3	Sum		\$1,000,000.00	\$ 1,000,000	\$ 300,000	Supply & Install
7.2	Substation Fence	200.0	LF		\$200	\$ 200		Supply & Install
7.3	New microwave antenna pole foundation - caisson type	1.0	Sum		\$75,000	\$ 75,000	\$ 75,000	Supply & Install
7.4	Relocate microwave antenna steel pole and ancillary equipment	1.0	Sum		\$50,000	\$ 50,000	\$ 50,000	Supply & Install
7.5	Demo microwave antenna pole foundation	1.0	Sum		\$20,000	\$ 20,000	\$ 20,000	Supply & Install
7.6	Switches 3ph	2.0	Ea	\$ 5,000	\$ 2,000	\$ 7,000	\$ 14,000	
7.7	Line Switches 3 ph w/ motor operators	1.0	Ea	\$ 15,000	\$ 15,000	\$ 30,000	\$ 30,000	
7.8	Instrument Transformers	1.0	Sum		\$ 260,000	\$ 260,000	\$ 260,000	
7.9	Breakers	1.0	Ea	\$ 250,000	\$ 75,000	\$ 325,000	\$ 325,000	
7.10	Arrestors (3 per line)	3.0	Ea	\$ 6,500	\$ 1,000	\$ 7,500	\$ 22,500	
7.11	Line Traps	1.00	Ea	\$ 13,000	\$ 8,000	\$ 21,000	\$ 21,000	
7.12	Low Profile Foundations	31.0	Ea		\$ 5,000	\$ 5,000		Supply & Install
7.13	Caisson DE Foundations	4.0	Ea		\$ 50,000	\$ 50,000		Supply & Install
7.14	Circuit Breaker Foundations	1.0	Ea		\$ 75,000	\$ 75,000	\$ 75,000	Supply & Install
7.15	Lightning Mast Foundations	1.0	Ea		\$ 15,000	\$ 15,000	\$ 15,000	Supply & Install
7.16	Control Cables	1.0	Sum	\$ 50,000	\$ 50,000	\$ 100,000		
7.17	Protection , Telecom and Metering Equipment	1.0	Ea		\$ 140,000			Supply & Install
7.18	SCADA and Communications	1.0	Sum		\$ 50,000			Supply & Install
7.19	Control Conduits from Cable Trench to Equipment	1.0	Sum		\$ 100,000	·		Supply & Install
7.20	Grounding	1.0	Sum		\$ 100,000	\$ 100,000	\$ 100,000	Supply & Install
7.21	Bus Support 3 Ph	3.0	Ea	\$ 4,500	\$ 2,000	\$ 6,500	\$ 19,500	
7.22	Bus Support 1 Ph	3.0	Ea	\$ 2,000	\$ 1,000	\$ 3,000		
7.23	Switch Stands	3.0	Ea	\$ 8,000	\$ 3,000	\$ 11,000		
7.24	Misc. Structures	1.0	Sum		\$ 13,000	\$ 13,000		
7.25	Substation A-Frame Structures Standalone	1.0	Ea	\$ 20,000	\$ 5,000	\$ 25,000		
7.26	Lightning Masts	1.0	Ea	\$ 10,000				
7.27	Arrestor Stands	3.0	Ea	\$ 2,500	·			
	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum		\$ 1,200,000	\$ 1,200,000		Supply & Install
	GARDENVILLE SUBSTATION WORKS:						\$ 3,414,500	
	RA SUBSTATION WORK							
	Site Works including sediment controls, access roads, rough grading, final grading	0.6	Sum		\$ 1,000,000	\$ 1,000,000		Supply & Install
8.2	Substation Fence	320.0	LF		\$ 200	\$ 200		Supply & Install
8.3	Switches 3ph	2.0	Ea	\$ 5,000		\$ 7,000		
8.4	Line Switches 3 ph w/ motor operators	1.0	Ea	\$ 15,000	\$ 15,000			
8.5	Instrument Transformers	1.0	Sum		\$ 121,000			
8.6	Breakers	1.0	<u>Ea</u>	\$ 250,000	•	·		
8.7	Arrestors (3 per line)	6.0	Ea -	\$ 6,500				
8.8	Line Traps	1.0	Ea	\$ 13,000	·			
8.9	345 kV buses	0.5	Ea -	\$ 25,000				
8.10	Low Profile Foundations	37.0	<u>Ea</u>		\$ 5,000	\$ 5,000		Supply & Install
8.11	Caisson DE Foundations	4.0	Ea		\$ 50,000			Supply & Install
8.12	Circuit Breaker Foundations	1.0	Ea	<u> </u>	\$ 75,000			Supply & Install
8.13	Control Cables	1.0	Sum	\$ 50,000				
8.14	Protection , Telecom and Metering Equipment	1.0	Sum		\$ 90,000			Supply & Install
8.15	SCADA and Communications	1.0	Sum		\$ 250,000			Supply & Install
8.16	Control Conduits from Cable Trench to Equipment	1.0	Sum		\$ 75,000	\$ 75,000	ş 75,000	Supply & Install

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T017 - Exelon Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	S	upply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Comments:
8.17	Cable Trench Systems for Control Cables	1.0	Sum			\$ 350,000	\$ 350,000	\$ 350,00	Supply & Install
	Grounding	1.0	Sum			\$ 125,000	\$ 125,000		Supply & Install
8.19	Underground Riser Structures	6.0	Ea	\$	2,500	\$ 1,000	\$ 3,500		-
	Bus Support 1 Ph	6.0	Ea	\$	2,000	\$ 1,000	\$ 3,000	\$ 18,00	0
8.21	Switch Stands	2.0	Ea	\$	8,000	\$ 3,000	\$ 11,000	\$ 22,00	0
8.22	Misc. Structures	1.0	Ea	\$	1,000	\$ 1,000	\$ 2,000	\$ 2,00	0
8.23	Substation A-Frame Structures Standalone	1.0	Ea	\$	20,000	\$ 5,000	\$ 25,000	\$ 25,00	0
8.24	Arrestor Stands	6.0	Ea		\$2,500	\$ 1,000	\$ 3,500		0
8.25	Miscellaneous Materials and Above / Below Ground Works	1.0	Sum			\$ 200,000	\$ 200,000	\$ 200,00	Supply & Install
8.26	345kV underground cable with terminations. (680 Circuit Ft.)	1.0	Ea			\$ 1,200,000	\$ 1,200,000		Supply & Install
	IAGARA SUBSTATION WORKS:							\$ 4,209,00	
9. MOB/D	DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:								
	Contractor Mobilization / Demobilization								
9.1	Mob / Demob	1.0	Sum			\$ 1,500,000	\$ 1,500,000	\$ 1,500,00	0
	Project Management, Material Handling & Amenities						\$ -	\$ -	
	Project Management & Staffing (includes PM, Field Engineers / Supervision,	32.0	Months			\$ 350,000	\$ 350,000	\$ 11,200,00	0
9.3	Site Accommodation, Facilities, Storage	1.0	Sum			\$ 2,000,000	\$ 2,000,000	\$ 2,000,00	0
	Engineering						\$ -	\$ -	
9.4	Design Engineering	1.0	Sum			\$ 7,200,000	\$ 7,200,000	\$ 7,200,00	0
9.5	LiDAR	1.0	Sum			\$ 800,000			0
9.6	Geotech	1.0	Sum			\$ 1,700,000			0
-	Surveying/Staking	1.0	Sum			\$ 1,000,000			
	Testing & Commissioning								
9.8	Testing & Commissioning of TRANSMISSION LINE and Equipment	1.0	Sum			\$ 1,800,000	\$ 1,800,000	\$ 1,800,00	0
	Permitting and Additional Costs						\$ -	\$ -	
9.9	Environmental Licensing & Permitting Costs	1.0	Sum			\$ 2,859,705	\$ 2,859,705	\$ 2,859,70	5
	Environmental Mitigation	1.0	Sum			\$ 18,601,683	\$ 18,601,683	\$ 18,601,68	3
	Warranties / LOC's	1.0	Sum			\$ 786,713			
9.12	Real Estate Costs (New)	1.0	Sum			\$7,017,412	\$ 7,017,412	\$ 7,017,41	2
9.13	Real Estate Costs (Incumbent Utility ROW)	1.0	Sum			\$2,774,000	\$ 2,774,000	\$ 2,774,00	0
9.14	Legal Fees	1.0	Sum			\$ 3,500,000	\$ 3,500,000	\$ 3,500,00	0
9.15	Sales Tax on Materials	1.0	Sum	\$	3,864,884		\$ 3,864,884		4
9.16	Fees for permits, including roadway, railroad, building or other local permits	1.0	Sum			\$ 200,000			0
TOTAL - M	IOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS:							\$ 66,804,39	7
10. SYSTEI	M UPGRADE FACILITIES								
SUF 1.1	Niagara Falls Blvd to Packard 115kV Line 130 Reconductor	3.67	Mile			\$ 400,000	\$ 400,000	\$ 1,468,00	Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor.
SUF 1.2	Engineering, T&C, PM, Indirects FOR suf 1.1 (15%)					processor	\$ -	\$ 220,20	Note that rate does not include upgrades to structures or foundations.
SUF 2.1	Reconductor National Grid 115kV Line 133	9.78	Mile			\$ 400,000	\$ 400,000	\$ 3,912,00	Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor.
SUF 2.2	Engineering, T&C, PM, Indirects FOR SUF 2.2 (15%)						\$ -	\$ 586,80	Note that rate does not include upgrades to structures or foundations.

Project: Western Transmission Project Evaluation Subject: Cost Estimate

Document No: T017 - Exelon Transmission



COST ESTIMATE

Item	Description	Quantity	Unit	Supply Rate	Labor & Equipment Rate	Total Unit Rate:	TOTAL:	Comments:
I SUF 3.1	Depew to Erie Street 115kV Transmission Line 921. Terminal Allowance included. See comments.	1.00	Ea		\$ 500,000	\$ 500,000	\$ 500,000	Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor ratings. Scope is to remove all limitations on the circuit so is it limited by the line conductor ratings, 125/152/181 (NOR/LTE/STE). The
SUF 3.2	Engineering, T&C, PM, Indirects FOR SUF 3.1(15%)					\$ -		limiting equipment is not known - scope undefined. Assumed 15% to cover all misc costs
SUF 4.1	Packard to Huntley Reconductor	19.62	Mile		\$ 400,000	\$ 400,000	\$ 7,848,000	
SUF 4.2	Engineering, T&C, PM, Indirects for SUF 4.1 (15%)					\$ -	\$ 1,177,200	
I SUE 5	SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS & CLARIFICATIONS)							Contingency for possible additional SUF upgrades
TOTAL SYS	STEM UPGRADE FACILITIES:						\$ 23,287,200	

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 3

PROJECT TITLE W	/NY PROJECT EVALUATI	ON- ENVIRONMENTAL	LICENSING & PERMITTING COST ELEM	ENTS		PERMITTING O RANGE FOR P	AL LICENSING & COST ESTIMATE ROPOSED WNY PROJECT - T017
FEDERAL							
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans	Min.	Max.
USACE	Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas)	Nationwide Permits (NWP) or Individual Permit (IP)	Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark	If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete"	Wetland Delineation; Wetland Function & Value Assessment; Stream Delineation; Restoration Plan	\$46,760	\$126,050
USFWS	Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act	Consultation (Formal or Informal); Special Use Permit	Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges	USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed.	Rare, Threatened & Endangered Species Search; Preparation of Reports and Conservation Plans	\$80,800	\$200,000
FAA	Airports / Airspace	Federal Aviation Administration (FAA) Notification	New or Replacement Structures near Airports	Depending on construction locations, this permit may only be needed for OP work.	Obstruction Analysis, Mitigation Plan (assumes Engineering Cost)	\$3,000	\$9,000
STATE	•						
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
NYS Public Service Commission / Department of Public Service (NYSDPS)	Article VII	Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management & Construction Plan (EM&CP)	Article 7: Major electric transmission facilities with design capacity of 100kV or more extending for at least 10 miles or 125kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies)	Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be \$350,000. An Environmental Management & Construction Plan (EM&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88)	Includes Reports and Plans required for State and Federal Agency Permits, as well as EM&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans		
						\$850,000	\$3,350,00

Env. Licensing & Permitting 7/16

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 3

NYSDEC	Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland)	Individual Permit (IP) (unless developer has General Permit (GP))	Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas	IPermanent disturbance will require offsite mitigation up to 3.1	Wetland Delineation; Wetland Restoration/Mitigation Plan	\$12,000	\$53,000
NYSDEC	Stormwater (If >1 Acre Soil Disturbance)	SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 & SWPPP	Project areas of soil disturbance	If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required.	SWPPP (assumes Engineering Cost includes Sediment & Erosion Control Plan, Hydraulic & Hydrology Studies, Stormwater Management Design)	\$11,200	\$38,000
NYSDOS	State Coastal Management Program Mapped Coastal Area Boundary	Coastal Consistency Concurrence	Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs);	Online mapping available to check if within coastal zone, a significant coastal fish & wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP)		\$3,400	\$15,000
NYSHPO	National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas	Cultural Resource Information System	designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed)	NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter	Phase 1A & 1B Archaeological Studies (not included in costing)	\$34,400	\$112,600
NYS NHP	Threatened and Endangered Species	Consultation	Activities that may affect T&E species or their habitat.		See USFWS	\$1,200	\$6,400
NYSDOT/NYS Thruway Authority/FHWA	State Roadways	I Vegetation	Any work within or crossing State	May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$17,000	\$200,000
NYS Canal Corporation	Erie Canal - jurisdiction varies along edge	Canal Occupancy & Work Permit (TA-W99072)	Any work involving the Erie Canal	Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance	Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost)	\$3,800	\$3,800

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission

ENVIRONMENTAL LICENSING AND PERMITTING



Revision: 3

			<u> </u>	<u> </u>			
NYS Dept. of Agriculture and Markets	All agricultural lands (including Agricultural Districts)	Part of Article 7 & Article 10 Review process	Any work impacting agricultural land	Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil & Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag& Markets recommended. Must develop EM&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction & restoration; requisite 2-yrs post restoration monitoring.	Crop/Pasturing Mitigation Plan (not included in costing)	\$11,000	\$24,000
REGIONAL						, ,	, ,
Railroads	Railroad crossings	Consultation-permits may be required; Easement	Access / new structures on RR property		Easement area survey (not included in costs)	\$11,000	\$200,000
LOCAL/MUNICIPAL							
Agency	Jurisdiction	Permit/Approval	Primary Regulated Areas	General Permitting Notes	Potential Studies/Plans		
County Dept. of Public Works	County Roadways	Lane Closure Permit, Highway Work or Access Permit	Work within county roadways and right- of-ways			\$6,000	\$40,000
Town, City or Village	Municipal Stormwater (MS4) Review	Approval of SWPPP or EM&CP	Project areas of soil disturbance		See NYSDEC SPDES	\$6,000	\$35,000
Town, City or Village	Variable	Building Permits	New Structures			\$18,000	\$92,000
Town, City or Village	Municipal Roadways	Highway Work Permit; Road Opening Permit	Work within municipal roadways and right-of-ways	Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit)		\$6,000	\$35,000
Town, City or Village	Wetlands	Wetland Permit / Conservation Approvals	Mapped wetlands and wetland adjacent areas (buffer width variable)		See USACE / NYSDEC Art. 24	\$6,000	\$52,000

_			Minimum	Maximum
	ENVIRONMENTAL LICENSING & PERMITTING COST (EXCLUDING MITIGATION)	PROJECT T017 TOTAL	\$1,127,560	\$4,591,850
Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing		Expected Value	\$2,8	59,705

Env. Licensing & Permitting 9/16

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission

SUBSTATION ENGINEERING

Revision: 3

ENVIRONMENTAL MITIGATION ESTIMATE

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T017

	Offsite Wetland Mitigation*		Farmland**		
	Min. Max.		Min.	Max.	
Area	106 acres	106 acres	68.5 acres	137 acres	
Cost/Acre	\$50,000	\$100,000	\$503	\$503	
Ratio	1:1	3:1	1:1	1:1	
Total	\$5,300,000	\$31,800,000	\$34,455	\$68,911	

T017 MITIGATION	Minimum	Maximum	Expected Value		
TOTAL	\$5,334,455	\$31,868,911	\$	18,601,683	

*Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland Approx. 6.68 miles (35270 LF) by 125' ROW width and 0.43 miles (2270 LF) by 95' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; cost per acre Min. and Max. reduced due to area total over 50 acres; includes design and installation costs only; does not include land acquisition or long term monitoring.

Env. Mitigation 10/16

^{**}Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 22.6 miles (119328 LF) based on Agricultural District Lands adjacent to the project route (GEI calculation) by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



Revision: 3

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: NIAGARA & ERIE DEVELOPER: EXELON (T017)

SEGMENT: NIAGARA - DYSINGER - STOLLE SEGMENT

		Area (Acres)	Total Cost
Α	NIAGARA COUNTY		
	Sub Total (A)	52.72	\$ 404,006.00
-			
В	ERIE COUNTY		
	Sub Total (B)	0.68	\$ 4,376.00
			•
	Total (A + B)	53.40	\$ 408,382.00

REstate_Tline NDS(New) 11/16

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



Revision: 3

REAL ESTATE ESTIMATE (NEW ROW)

COUNTY: ERIE

DEVELOPER: EXELON (T017)

SEGMENT: STOLLE TO GARDENVILLE SEGMENT

	Area (Acres)	Total Cost
Total	124.71	5,518,485.00

REstate_Tline SG(New) 12/16

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



Revision: 3

REAL ESTATE ESTIMATE (INCUMBENT UTILITY ROW)

COUNTY: NIAGARA AND ERIE

DEVELOPER: EXELON (T017)

SEGMENT: NIAGARA TO STOLLE TO SEGMENT

	DEVELOPER	SEGMENT	COUNTY	INCUMBENT UTILITY (ROW) (ACRES)	TOTAL ROW COST
	Exelon Transmission	Niagara to Stolle - 47.12 miles	Niagara	358.49	\$ 2,701,000
T017			Erie	296.31	3 2,701,000
		Stolle Rd SS to Gardenville SS - 12.10 miles	Erie	14.63	\$ 73,000

REstate_Tline (Incum) 13/16

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



REAL ESTATE ESTIMATE

(HOUSES)

COUNTY: ERIE

DEVELOPER: EXELON

SEGMENT: STOLLE ROAD SS TO GARDENVILLE SS

	Total Valuation of Property with 3% Escalation/year
	(as of 2017)
Total Valuation Cost	\$ 1,090,544.99

Real Estate_Houses 14/16

Revision: 3

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 3

a) Cost Estimate is based on 2017 rates.

b)We have assumed a construction schedule of 10 months, with no breaks in the schedule. Six months have been added to the construction schedule PM time for start up and close out works and float.

- c) Stringing rates allow for protection over crossings (such as rider poles).
- d) We have assumed a typical work week (6 x 10 hour days).
- e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type.
- f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
- g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
- h) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING & ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
- i) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing.
- j) Assumes all environmental data and project details provided are accurate unless noted otherwise
- k) Considers entire route for costing (Niagara to Packard, Niagara to Stolle, Gardenville to Stolle)
- I) USFWS T&E Assumes that ¼ of the Total Line in Right of Way will require field survey for T&E (Approx. 15.6 miles)
- m) NEPA-Assumes no NEPA because Art VII
- n) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50% of Total Line in Right of Way (Approx. 31.2 miles)
- o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII
- p) Assumes no coordination with National Parks Service or OPRHP/State Parks
- q) USACE wetland delineation costs based on total Line Miles in Wetlands (8.94) NWI and NYSDEC totals calculated by GEI for Niagara to Stolle (7.59 miles) and Stolle to Gardenville (1.35 miles)
- r) NYSDEC delineations overlap and are accounted for in USACE costing.

Assumptions & Clarifications 15/16

Project: Western Transmission Project Evaluation

Subject: Cost Estimate

Document No: T017 - Exelon Transmission



ASSUMPTIONS AND CLARIFICATIONS

Revision: 3

- s) Offsite wetland mitigation area costs based on a total of approximately 6.68 miles of impacts anticipated by clearing of NWI Forested/Shrub Wetland for Niagara to Stolle and 0.43 miles for Stolle to Gardenville (calculated by GEI based on NWI mapper legend categories) Assumes clearing a width of 125 feet within the Niagara to Stolle Road Right of Way and a width of 95 feet in the Stolle to Gardenville ROW. Minimum costs at \$50,000/acre and 1:1 ratio, maximum costs at \$100,000/acre and 3:1 ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Minimum and maximum costs for this proposal assumes a reduced mitigation cost/acre due to size of mitigation.
- t) Agricultural mitigation assumes timber matting impacts and pad impacts on a total of 22.56 calculated by GEI from miles of adjacent agriculture district land (Niagara to Stolle and Stolle to Gardenville) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact.
- u) No tree survey or replanting required outside regulated wetlands areas
- v) Article VII Intervenor Fund payment expected to be \$350,000
- w) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.)
- x) SUF pricing is included at the end of the estimate workbook (costs excluded from main estimate).
- y) SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%)
- z) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
- aa) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

Assumptions & Clarifications 16/16