# INDEPENDENT ESTIMATES 

ATTACHMENT B1
T006 - NORTH AMERICAN TRANSMISSION

| Description |  | Total Amount |  |
| ---: | :--- | :--- | ---: |
| 1 | CLEARING \& ACCESS FOR TRANSMISSION LINE CONSTRUCTION | $\$$ | $12,359,030$ |
| 2 | TRANSMISSION LINE FOUNDATIONS | $\mathbf{6 , 7 7 7 , 5 0 0}$ |  |
| 3 | STRUCTURES - TRANSMISSION LINE | $\$$ | $12,081,851$ |
| 4 | CONDUCTOR, SHIELDWIRE, OPGW | $\$$ | $5,187,754$ |
| 5 | TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE | $\$$ | $1,328,890$ |
| 6 | NEW DYSINGER SWITCHYARD | $\$$ | $19,771,000$ |
| 7 | STOLLE ROAD SUBSTATION WORKS | $\$$ | $11,447,500$ |
| 8 | MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS | $\$$ | $32,473,291$ |
|  | CONTRACTOR MARK-UP (OH\&P) 15\% | $\$$ | $15,214,022$ |
|  | SUBTOTAL: | $\$$ | $116,640,839$ |
|  | CONTINGENCY (20\%) | $\$$ | $23,328,168$ |
|  | TOTAL (A): | $\$$ | $139,969,006$ |
|  |  |  |  |


| 9 | SYSTEM UPGRADE FACILITIES |
| ---: | :--- |
|  | CONTRACTOR MARKUP \& CONTINGENCY (35\%) |
|  | TOTAL (B): |
|  | TOTAL PROJECT COST (A+B): |



| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5. TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Tangent - Polymer V-String | 399.0 | Set | \$ | 900 | \$ | 720 | \$ | 1,620 | \$ | 646,380 |  |
| 5.2 | Angle - Polymer V-String | 15.0 | Set | \$ | 1,300 | \$ | 1,040 | \$ | 2,340 | \$ | 35,100 |  |
| 5.3 | Deadend - Polymer Double Deadend including Jumper | 96.0 | Set | \$ | 1,500 | \$ | 1,350 | \$ | 2,850 | \$ | 273,600 |  |
| 5.4 | OPGW Assembly - Tangent | 133.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 46,550 |  |
| 5.5 | OPGW Assembly - Angle / DE | 42.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 16,800 |  |
| 5.6 | OHSW Assembly - Angle / DE | 4.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 1,600 |  |
| 5.7 | OPGW Splice Boxes | 9.0 | Set | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 22,500 |  |
| 5.8 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 10,800 | \$ | 10,800 | \$ | 10,800 |  |
| 5.9 | Spacer Dampers | 1,880.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 159,800 |  |
| 5.10 | Vibration Dampers - Conductor | 1,880.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 97,760 |  |
| 5.11 | Shieldwire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 18,000 |  |
| TOTAL: T-LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 1,328,890 |  |
| 6. NEW DYSINGER SWITCHYARD |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.0 | Sum |  |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,450.0 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 490,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 16.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 112,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches 3 ph | 5.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 150,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,046,000 | \$ | 1,046,000 | \$ | 1,046,000 |  |
| 6.8 | Breakers | 8.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 3,040,000 |  |
| 6.9 | Arrestors (3 per line) | 15.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 112,500 |  |
| 6.10 | Line Traps | 5.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 105,000 |  |
| 6.11 | Two (2) 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 6.13 | Low Profile Foundations | 231.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,155,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 20.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 1,000,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 8.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 600,000 | Supply \& Install |
| 6.16 | Lightning Mast Foundations | 15.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 225,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 |  |
| 6.18 | Control House and Pad ( 30 ' $\times 90$ ) | 1.0 | Sum | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 | Supply \& Install |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 |  |
| 6.20 | Control Cables | 1.0 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 | Supply \& Install |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 30.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 900,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 6.28 | Grounding | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.29 | Bus Support 1 Ph | 93.0 | Ea | \$ | 2,000 | \$ | 1,000 | S | 3,000 | \$ | 279,000 |  |
| 6.30 | Switch Stands | 16.0 | Ea | 5 | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 176,000 |  |
| 6.31 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 6.32 | Misc. Structures | 1.0 | Sum | \$ | - | \$ | 52,000 | \$ | 52,000 | \$ | 52,000 |  |
| 6.33 | Substation A-Frame Structures Standalone | 5.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 125,000 |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6.34 | Lightning Masts | 15.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 180,000 |  |
| 6.35 | Arrestor Stands | 15.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 52,500 |  |
| 6.36 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 6.37 | Connection of Existing Lines to Dysinger Switchyard | 1.0 | Sum |  |  | \$ | 3,400,000 | \$ | 3,400,000 | \$ | 3,400,000 | Supply \& Install |
| TOTAL - D | SINGER SWITCHYARD: |  |  |  |  |  |  |  |  | \$ | 19,771,000 |  |
| 7. STOLLE ROAD SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.1 | Switches 3ph | 4.00 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 28,000 |  |
| 7.2 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor-operators | 1.00 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| 7.3 | Instrument Transformers | 1.00 | Ea |  |  | \$ | 460,000 | \$ | 460,000 | \$ | 460,000 |  |
| 7.4 | Breakers | 3.00 | Ea | 5 | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 1,140,000 |  |
| 7.5 | Arrestors (3 per line) | 6.00 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 45,000 |  |
| 7.6 | Line Traps | 1.00 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 7.7 | 345 kV buses | 1.00 | Ea | \$ | 12,500 | \$ | 17,500 | \$ | 30,000 | \$ | 30,000 | Supply \& Install |
| 7.8 | Low Profile Foundations | 91.00 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 455,000 | Supply \& Install |
| 7.9 | Circuit Breaker Foundations | 3.00 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 225,000 | Supply \& Install |
| 7.10 | Lightning Mast Foundations | 6.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 90,000 |  |
| 7.11 | Control Cables | 1.00 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 7.12 | Protection, Telecom and Metering Equipment (Panels) | 13.00 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 390,000 | Supply \& Install |
| 7.13 | SCADA and Communications | 1.00 | Sum |  |  | \$ | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 7.14 | Control Conduits from Cable Tray to Equipment | 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.15 | Cable Trench Systems for Control Cables | 1.00 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 |  |
| 7.16 | Grounding | 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 7.17 | Bus Support 1 Ph | 54.00 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 162,000 |  |
| 7.18 | Switch Stands | 4.00 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 44,000 |  |
| 7.19 | Misc. Structures | 1.00 | Sum |  |  | \$ | 20,000 | \$ | 20,000 | \$ | 20,000 | Supply \& Install |
| 7.20 | Lightning Masts | 6.00 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 72,000 | Supply \& Install |
| 7.21 | Arrestor Stands | 3.00 | Ea | 5 | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| 7.22 | Miscellaneous Materials and Above / Below Ground Works | 1.00 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 |  |
| 7.23 | Interconnection arrangement at Stolle Rd Substation | 1.00 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 |  |
| 7.24 | 345 kV - 115kV 204/320/400 MVA Transformer | 1.00 | Ea | \$ | 3,900,000 | \$ | 750,000 | \$ | 4,650,000 | \$ | 4,650,000 |  |
| 7.25 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Ea |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 |  |
| 7.26 | Firewall 30 ' long $\times 12^{\prime}$ tall $\times 1^{\prime}$ ' thick with footer | 1.00 | Ea |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| TOTAL - STOLLE RD SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  | \$ | 11,447,500 |  |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |  |  |
| 8.1 | Mob / Demob | 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  |  |  | \$ | - | \$ | - |  |
| 8.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, Scheduler and | 17.0 | Months |  |  | \$ | 350,000 | \$ | 350,000 | \$ | 5,950,000 |  |
| 8.3 | Site Accommodation, Facilities, Storage | 1.0 | Sum |  |  | \$ | 1,800,000 | \$ | 1,800,000 | \$ | 1,800,000 |  |
|  | Engineering |  |  |  |  |  |  | \$ |  | \$ | - |  |
| 8.4 | Design Engineering | 1.0 | Sum |  |  | \$ | 3,750,000 | \$ | 3,750,000 | \$ | 3,750,000 |  |
| 8.5 | LidAR | 1.0 | Sum |  |  | \$ | 400,000 | \$ | 400,000 | \$ | 400,000 |  |
| 8.6 | Geotech | 1.0 | Sum |  |  | \$ | 800,000 | \$ | 800,000 | \$ | 800,000 |  |
| 8.7 | Surveying/Staking | 1.0 | Sum |  |  | \$ | 300,000 | \$ | 300,000 | \$ | 300,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  |  | \$ | - | \$ | - |  |
| 8.8 | Testing \& Commissioning of T-Line and Equipment | 1.0 | Sum |  |  | \$ | 1,150,000 | \$ | 1,150,000 | \$ | 1,150,000 |  |
|  | Permitting and Additional Costs |  |  |  |  |  |  | \$ | - | \$ | - |  |
| 8.9 | Environmental Licensing \& Permitting Costs | 1.0 | Sum |  |  | \$ | 2,308,505 | \$ | 2,308,505 | \$ | 2,308,505 |  |



| Item | Description | Quantity | Unit |  |  |  |  <br> nt Rate |  | Rate: |  |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 3.23 | Arrestor Stand | 3.0 | Ea | \$ | 1,000 | \$ | 1,000 | \$ | 2,000 |  | \$ | 6,000 |  |
| SUF 3.24 | Misc Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 120,000 | \$ | 120,000 |  | \$ | 120,000 | Supply \& Install |
| SUF 3.25 | Engineering, T\&C, PM, Indirects for SUF 3 (15\%) |  |  |  |  |  |  | \$ | - |  | \$ | 333,525 | Assumed 15\% to cover all misc costs |
| SUF 4.1 | Lockport to Shaw 115kV Transmsision Line 102. NAT report indicated: Remove all limitations to achieve line conductor ratings as the limit. Terminal allowance included. | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 |  | \$ | 500,000 | The limiting equipment is not known scope undefined. |
| SUF 4.2 | Engineering, T\&C, PM, Indirects for SUF 4.1 (15\%) |  |  |  |  |  |  | \$ | - |  | \$ | 75,000 |  |
| SUF 5 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF <br> upgrades |
| TOTAL - SYSTEM UPGRADE FACILITIES: |  |  |  |  |  |  |  |  |  |  | \$ | 12,977,025 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T006 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Proposal 1 |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits <br> (NWP) <br> or <br> Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan | \$24,360 | \$69,050 |
| National Park Service | National Parks | Consultation; Special Use Permit | Only applies if National Park located in project area. | Depending on impact of project request for a special use permit may require a NEPA environmental assessment. |  |  |  |
| USFWS | Endangered Species Act <br> Section 7 (ESA) <br> Migratory Bird Treaty <br> Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$27,800 | \$94,000 |
| NEPA | National Environmental Policy Act | Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision | With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals | Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. <br> Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task. |  |  |  |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) |  |  |
| STATE |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Article VII Intervenor Fund payment expected to be $\$ 100,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans | \$600,000 | \$3,100,000 |


| NYS Public Service Commission / Department of Public Service (NYSDPS) | Part 102 |  | Construction of a utility overhead transmission facility that will convey electric energy at 65 kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law. | May include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment | Advantage-Disadvantage Analysis |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |
| NYSDEC | Stormwater (If $>1$ Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |
| Any State or local government agency that issues permits or approvals | State Environmental Quality Review Act (SEQRA) | Environmental Assessment (EA) Determination of Significance | Projects not covered as a Type II Action (Note a project can not be segmented all phases/tasks must be considered in the review) | Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting. |  |  |  |
| NYSDOS | State Coastal Management Program Mapped Coastal Area Boundary | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$13,200 | \$49,000 |


| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation <br> Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$69,000 |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee $=\$ 25$ plus \$2,000,000 additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) |  |  |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) |  <br> Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2 -yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 |
| REGIONAL |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$76,000 |


| LOCALIMUNICIPA |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures |  |  | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 |
|  |  |  |  |  |  | Minimum | Maximum |
|  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST (EXCLUDING MITIGATION) |  |  | PROJECT T006 TOTAL | \$775,560 | \$3,841,450 |
| Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing |  |  |  |  | Expected Value | \$2,308,505 |  |

Client: NYISO
Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T006-North American Transmission

SUBSTATION ENGINEERING
COMPANY
ENVIRONMENTAL MITIGATION ESTIMATE

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 39 acres | 39 acres | 16 acres | 32 acres |
| Cost/Acre | $\$ 60,000$ | $\$ 120,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 2,340,000$ | $\$ 14,040,000$ | $\$ 8,048$ | $\$ 16,096$ |


| T006 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | ---: | ---: |
| TOTAL | $\mathbf{\$ 2 , 3 4 8 , 0 4 8}$ | $\$ 14,056,096$ | $\mathbf{\$ 8 , 2 0 2 , 0 7 2}$ |

*Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland Approx. 3.24 miles ( 17107 IF) by 100 ' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in nonforested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 5.28 miles ( 27878 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T006-North American Transmission

## REAL ESTATE ESTIMATE

| COUNTY: | ERIE |
| :--- | :--- |
| DEVELOPER: | NORTH AMERICAN (TOO6) |
| SEGMENT: | DYSINGER - STOLLE SEGMENT |
|   Area (Acres) Total Cost <br>  Sub Total 0.68 $\$$$\| 4,376.00$ |  |

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
STATION ENGINEERING
COMPAN
REAL ESTATE ESTIMATE
(INCUMBENT UTILITY ROW)


Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T006-North American Transmission

```
COUNTY:
DEVELOPER:
```

NIAGARA
NORTH AMERICAN (T006)
DYSINGER SWITCHYARD

|  |  | Total Cost |
| :--- | :--- | ---: |
|  | Total Cost of Proposed Substation Site | $\$ 152,750.00$ |

Project: Western Transmission Project Evaluation

Revision: 4
a) Cost Estimate is based on 2017 rates.
b) Construction schedule is in accordance with the Developers proposed schedule ( 10 months) - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activites, material procurement etc.).
c) Stringing rates allow for protection over crossings (such as rider poles).
d) We have assumed a typical work week ( $6 \times 10$ hour days).
e) We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type.
f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
h) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING \& ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
i) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing.
j) A Contractor Mark-Up (OH\&P) of 15\% has been included in the Total section.
k) Assumes all environmental data and project details provided are accurate unless noted otherwise.
l) USFWS T\&E Assumes that $1 / 4$ of the total line in ROW per segment will require field survey for T\&E ( 5 miles).
m) NEPA-Assumes no NEPA because Art VII.
n) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for $50 \%$ of project route ( 10 miles).
o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII.
p) Assumes no coordination with National Parks Service or OPRHP/State Parks.
q) USACE wetland delineation total based on Line Miles in Wetlands - NWI wetland length of 3.34 mile.
r) DEC wetland delineation total based on Line Miles in Wetlands - DEC wetland length of 1.19 miles.
s) Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 100 feet within Right of Way. Minimum costs at $\$ 60,000 / a c r e$, maximum costs at $\$ 120,000 /$ acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
t) Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land ( 5.28 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum assumes 50 -foot-wide impact.
u)Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
v) No tree survey or replanting required outside regulated wetlands areas.
w) Article VII Intervenor Fund payment expected to be $\$ 100,000$.
x) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
y) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
z) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

## ATTACHMENT B2

T007 - NORTH AMERICAN TRANSMISSION

## SUMMARY OF COST ESTIMATE

| Description |  | Total Amount |  |
| :---: | :---: | :---: | :---: |
| 1 | CLEARING \& ACCESS FOR TRANSMISSION LINE CONSTRUCTION | \$ | 18,262,638 |
| 2 | TRANSMISSION LINE FOUNDATIONS | \$ | 21,747,379 |
| 3 | STRUCTURES - TRANSMISSION LINE | \$ | 27,076,848 |
| 4 | CONDUCTOR, SHIELDWIRE, OPGW | \$ | 8,522,568 |
| 5 | TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE | \$ | 2,536,564 |
| 6 | NEW DYSINGER SWITCHYARD | \$ | 19,771,000 |
| 7 | STOLLE ROAD SUBSTATION WORKS | \$ | 7,548,000 |
| 8 | GARDENVILLE 345/230kV SUBSTATION WORKS | \$ | 12,822,500 |
| 9 | MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS | \$ | 53,282,851 |
|  | CONTRACTOR MARK-UP (OH\&P) 15\% | \$ | 25,735,552 |
|  | SUBTOTAL: | \$ | 197,305,901 |
|  | CONTINGENCY (25\%) | \$ | 49,326,475 |
|  | TOTAL (A): | \$ | 246,632,376 |
|  |  |  |  |
| 10 | SYSTEM UPGRADE FACILITIES | \$ | 23,258,025 |
|  | CONTRACTOR MARKUP \& CONTINGENCY (35\%) | \$ | 8,140,309 |
|  | TOTAL (B): | \$ | 31,398,334 |
|  |  |  |  |
|  | TOTAL PROJECT COST ( $\mathrm{A}+\mathrm{B}$ ): | \$ | 278,030,710 |

Description of Work: Proposal 1 - A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile $\mathbf{3 4 5 k V}$ Transmission Line from Dysinger Switchyard to Stolle Road Substation near Marilla, New York. Proposal 2 - Includes Proposal 1 Scope of Work, with the addition of a single circuit 345kV Transmission Line from the Stolle Road $\mathbf{3 4 5 k V}$ Substation to the existing Gardenville Substation, and a new 345/230kV Transformer at the existing Gardenville Substation. This cost estimate uses Option 1 routing (as per NAT estimate).


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3.15 | Large Angle DE (Ht. 195') | 3.0 | pole | \$ | 169,360 | \$ | 101,616 | \$ | 270,976 | \$ | 812,929 |  |
| 3.16 | Tangent DE (Ht. 195') | 3.0 | pole | \$ | 116,824 | \$ | 70,094 | \$ | 186,918 | \$ | 560,753 |  |
| 3.17 | Install Grounding | 246.0 | Structure |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,230,000 |  |
| TOTAL - STRUCTURES TRANSMISSION LINE: |  |  |  |  |  |  |  |  |  | \$ | 27,076,848 |  |
| 4. CONDUCTOR, SHIELDWIRE, OPGW |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.1 | (2)/Phase - $795 \mathrm{kcmil} 26 / 7$ Stranded "Drake" ACSR | 32.8 | Circuit Mile | \$ | 53,856 | \$ | 158,400 | \$ | 212,256 | \$ | 6,964,864 |  |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 32.8 | Mile | \$ | 19,404 | \$ | 27,720 | \$ | 47,124 | \$ | 1,546,304 |  |
| 4.3 | (1) 3/8" HS Steel (2nd SW where required) | 2,000.0 | Ft | \$ | 1 | \$ | 5 | \$ | 6 | \$ | 11,400 |  |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: |  |  |  |  |  |  |  |  |  | \$ | 8,522,568 |  |
| 5. TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Tangent - Polymer V-String | 516.0 | Set | \$ | 900 | \$ | 720 | \$ | 1,620 | \$ | 835,920 |  |
| 5.2 | Angle - Polymer V-String | 33.0 | Set | \$ | 1,300 | \$ | 1,040 | \$ | 2,340 | \$ | 77,220 |  |
| 5.3 | Deadend - Polymer Double Deadend including Jumper | 354.0 | Set | \$ | 1,500 | \$ | 1,350 | \$ | 2,850 | \$ | 1,008,900 |  |
| 5.4 | OPGW Assembly - Tangent | 172.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 60,200 |  |
| 5.5 | OPGW Assembly - Angle / DE | 148.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 59,200 |  |
| 5.6 | OHSW Assembly - Angle / DE | 8.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 3,200 |  |
| 5.7 | OPGW Splice Boxes | 15.0 | Set | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 37,500 |  |
| 5.8 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 18,000 | \$ | 18,000 | \$ | 18,000 |  |
| 5.9 | Spacer Dampers | 2,952.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 250,920 |  |
| 5.10 | Vibration Dampers - Conductor | 2,952.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 153,504 |  |
| 5.11 | Shieldwire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 20,000 | \$ | 12,000 | \$ | 32,000 | \$ | 32,000 |  |
| TOTAL: TRANSMISSION LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 2,536,564 |  |
| 6. NEW DYSINGER SWITCHYARD |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.0 | Sum |  |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,450.0 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 490,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 16.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 112,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches 3 ph | 5.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 150,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,046,000 | \$ | 1,046,000 | \$ | 1,046,000 |  |
| 6.8 | Breakers | 8.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 3,040,000 |  |
| 6.9 | Arrestors (3 per line) | 15.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 112,500 |  |
| 6.10 | Line Traps | 5.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 105,000 |  |
| 6.11 | Two (2) 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 6.13 | Low Profile Foundations | 231.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,155,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 20.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 1,000,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 8.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 600,000 | Supply \& Install |
| 6.16 | Lightning Mast Foundations | 15.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 225,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 |  |
| 6.18 | Control House and Pad ( $30^{\prime} \times 90^{\prime}$ ) | 1.0 | Sum | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 | Supply \& Install |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 |  |
| 6.20 | Control Cables | 1.0 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 | Supply \& Install |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 30.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 900,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |


| Quantity | Unit |  | ly Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 1.0 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 93.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 279,000 |  |
| 16.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 176,000 |  |
| 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 1.0 | Sum | \$ | - | \$ | 52,000 | \$ | 52,000 | \$ | 52,000 |  |
| 5.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 125,000 |  |
| 15.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 180,000 |  |
| 15.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 52,500 |  |
| 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 1.0 | Sum |  |  | \$ | 3,400,000 | \$ | 3,400,000 | \$ | 3,400,000 | Supply \& Install |
|  |  |  |  |  |  |  |  | \$ | 19,771,000 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 6.00 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 42,000 |  |
| 2.00 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 60,000 |  |
| 1.00 | Sum |  |  | \$ | 544,000 | \$ | 544,000 | \$ | 544,000 |  |
| 4.00 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 1,520,000 |  |
| 6.00 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 45,000 |  |
| 2.00 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 42,000 |  |
| 1.00 | Ea | \$ | 12,500 | \$ | 17,500 | \$ | 30,000 | \$ | 30,000 | Supply \& Install |
| 110.00 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 550,000 | Supply \& Install |
| 4.00 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 200,000 | Supply \& Install |
| 4.00 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 300,000 | Supply \& Install |
| 4.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 60,000 |  |
| 1.00 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 16.00 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 480,000 | Supply \& Install |
| 1.00 | Sum |  |  | \$ | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 1.00 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 |  |
| 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 54.00 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 162,000 |  |
| 6.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 66,000 |  |
| 1.00 | Sum |  |  | \$ | 28,000 | \$ | 28,000 | \$ | 28,000 |  |
| 1.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 25,000 |  |
| 4.00 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 48,000 |  |
| 6.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | + | 21,000 |  |
| 1.00 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | 5 | 1,000,000 | Supply \& Install |
|  |  |  |  |  |  |  |  | \$ | 7,548,000 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 1.0 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 1,400.0 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 280,000 | Supply \& Install |
| 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 1.0 | Ea | 5 | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 7,000 |  |
| 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 1.0 | Sum |  |  | \$ | 271,000 | \$ | 271,000 | \$ | 271,000 |  |
| 1.0 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 325,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 8.9 | Arrestors (3 per line) | 12.0 | Ea | \$ 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 90,000 |  |
| 8.10 | Line Traps | 1.0 | Ea | \$ 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 8.11 | 230 kV buses | 1.0 | Ea | \$ 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 60,000 |  |
| 8.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.13 | Low Profile Foundations | 40.0 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 200,000 | Supply \& Install |
| 8.14 | Caisson DE Foundations | 12.0 | Ea |  | \$ | 50,000 | \$ | 50,000 | \$ | 600,000 | Supply \& Install |
| 8.15 | Circuit Breaker Foundations | 1.0 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 8.16 | Lightning Mast Foundations | 1.0 | Ea |  | \$ | 15,000 | \$ | 15,000 | \$ | 15,000 | Supply \& Install |
| 8.17 | SST Foundation | 1.0 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 8.18 | Control House and Pad (14' $\times 70$ ' - 980 sq. ft) | 1.0 | Ea | \$ 350,000 | \$ | 100,000 | \$ | 450,000 | \$ | 450,000 |  |
| 8.19 | Generator Foundation | 1.0 | Sum |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 8.20 | Control Cables | 1.0 | Sum | \$ 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.21 | 125VDC Batteries | 2.0 | Ea | \$ 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 8.22 | Station Services | 2.0 | Ea |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 8.23 | Protection, Telecom and Metering Equipment (Panels) | 11.0 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 330,000 | Supply \& Install |
| 8.24 | SCADA and Communications | 1.0 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 8.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 8.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 8.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  | \$ | 350,000 | \$ | 350,000 | \$ | 350,000 | Supply \& Install |
| 8.28 | Grounding | 1.0 | Sum |  | \$ | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 8.29 | Bus Support 1 Ph | 18.0 | Ea | \$ 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 54,000 |  |
| 8.30 | Switch Stands | 1.0 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 8.31 | Fuse Stand | 1.0 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 8.32 | Misc. Structures | 1.0 | Sum |  | \$ | 27,000 | \$ | 27,000 | \$ | 27,000 |  |
| 8.33 | Substation A-Frame Structures Standalone | 3.0 | Ea | \$ 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 75,000 |  |
| 8.34 | Lightning Masts | 1.0 | Ea | \$ 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 12,000 |  |
| 8.35 | Arrestor Stands | 6.0 | Ea | \$ 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 21,000 |  |
| 8.36 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ | 725,000 | \$ | 725,000 | \$ | 725,000 | Supply \& Install |
| 8.37 | 345 kV - 230kV 480/540/600 MVA Transformer | 1.0 | Ea | \$ 4,750,000 | \$ | 750,000 | \$ | 5,500,000 | \$ | 5,500,000 |  |
| 8.38 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Ea |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| TOTAL - | GARDENVILLE SUBSTATION WORKS: |  |  |  |  |  |  |  | \$ | 12,822,500 |  |
| 9. MOB/ | DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  |  |  |  |
|  | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |  |
| 9.1 | Mob / Demob | 1.0 | Sum |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  |  | \$ | - | \$ | - |  |
| 9.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, | 24.0 | Months |  | \$ | 375,000 | \$ | 375,000 | \$ | 9,000,000 |  |
| 9.3 | Site Accommodation, Facilities, Storage | 1.0 | Sum |  | \$ | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
|  | Engineering |  |  |  |  |  | \$ | - | \$ | - |  |
| 9.4 | Design Engineering | 1.0 | Sum |  | \$ | 6,600,000 | \$ | 6,600,000 | \$ | 6,600,000 |  |
| 9.5 | Lidar | 1.0 | Sum |  | \$ | 600,000 | \$ | 600,000 | \$ | 600,000 |  |
| 9.6 | Geotech | 1.0 | Sum |  | \$ | 1,100,000 | \$ | 1,100,000 | \$ | 1,100,000 |  |
| 9.7 | Surveying/Staking | 1.0 | Sum |  | \$ | 450,000 | \$ | 450,000 | \$ | 450,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  | \$ | - | \$ | - |  |
| 9.8 | Testing \& Commissioning of TRANSMISSION LINE and Equipment | 1.0 | Sum |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 |  |
|  | Permitting and Additional Costs |  |  |  |  |  | \$ | - | \$ | - |  |
| 9.9 | Environmental Licensing \& Permitting Costs | 1.0 | Sum |  | \$ | 3,120,534 | \$ | 3,120,534 | \$ | 3,120,534 |  |
| 9.10 | Environmental Mitigation | 1.0 | Sum |  | \$ | 9,884,084 | \$ | 9,884,084 | \$ | 9,884,084 |  |
| 9.11 | Warranties / LOC's | 1.0 | Sum |  | \$ | 738,968 | \$ | 738,968 | \$ | 738,968 |  |
| 9.12 | Real Estate Costs (New ROW) | 1.0 | Sum |  | \$ | 7,623,974 | \$ | 7,623,974 | \$ | 7,623,974 |  |



| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 5.6 | Misc Above Ground Works | 1.0 | Sum |  | 900,000 | 900,000 | \$ | 900,000 |  |
| SUF 5.7 | Engineering, T\&C, PM, Indirects for SUF 5 (15\%) |  |  |  |  | \$ - | \$ | 1,341,000 | Assumed 15\% to cover all misc costs |
| SUF 6 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| TOTAL - SYSTEM UPGRADE FACILITIES: |  |  |  |  |  |  | \$ | 23,258,025 |  |

Revision: 4

| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T007 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Proposal 2 |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits <br> (NWP) <br> or <br> Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan | \$26,600 | \$89,000 |
| National Park Service | National Parks | Consultation; Special Use Permit | Only applies if National Park located in project area. | Depending on impact of project request for a special use permit may require a NEPA environmental assessment. |  |  |  |
| USFWS | Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$43,600 | \$125,600 |
| NEPA | National Environmental Policy Act | Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision | With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals | Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task. |  |  |  |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) | \$3,000 | \$9,000 |
| STATE |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be $\$ 100,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans | \$600,000 | \$3,100,000 |


Revision: 4

| NYS Public Service Commission / Department of Public Service (NYSDPS) | Part 102 |  | Construction of a utility overhead transmission facility that will convey electric energy at 65 kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law. | Report may include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment Submit to the Commission for 60-day notice period: if no response for a formal investigation project can proceed, if formal investigation ordered project modification may be required | Advantage-Disadvantage Analysis |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |
| NYSDEC | Stormwater (If $>1$ Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |
| Any State or local government agency that issues permits or approvals | State Environmental Quality Review Act (SEQRA) | Environmental <br> Assessment (EA) <br> Determination of Significance | Projects not covered as a Type II Action (Note a project can not be segmented all phases/tasks must be considered in the review) | Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting. |  |  |  |
| NYSDOS | State Coastal Management Program Mapped Coastal Area Boundary | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$19,510 | \$67,930 |


| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$200,000 |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus \$2,000,000 additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) |  |  |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2 -yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 |
| REGIONAL |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$200,000 |
| LOCAL/MUNICIPAL |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways |  |  | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 |


|  |  |  | Minimum | Maximum |
| :---: | :---: | :---: | :---: | :---: |
|  | ENVIRONMENTAL LICENSING \& PERMITTING COST (EXCLUDING MITIGATION) | PROJECT T007 TOTAL | \$806,350 | \$4,186,505 |
| ENVIRONMENTAL LICENSING \& PERNITTNG COST (EXCLUDING MITIGATION) |  | Expected Value | \$3,120,534.38 |  |

Client: NYISO
Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T007 - North American Transmission

SUBSTATION ENGINEERING
COMPAN Y
ENVIRONMENTAL MITIGATION ESTIMATE

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 47 acres | 47 acres | 18.7 acres | 37.3 acres |
| Cost/Acre | $\$ 60,000$ | $\$ 120,000$ | $\$ 003$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 2,820,000$ | $\$ 16,920,000$ | $\$ 9,406$ | $\$ 18,762$ |


| TOO7 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
| TOTAL | $\$ 2,829,406$ | $\$ 16,938,762$ | $\$ 9,884,084$ |

*Offsite wetland mitigation area assumes Highway Alternative Route; clearing of NWI Forested/Shrub Wetland Approx. 3.88 miles (20486 LF) by 100' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring **Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 6.16 miles ( 32525 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T007-North American Transmission

## REAL ESTATE ESTIMATE

| COUNTY: | ERIE |
| :--- | :--- |
| DEVELOPER: | NORTH AMERICAN (TO07) |
| SEGMENT: | DYSINGER - STOLLE SEGMENT |
|   Area (Acres) Total Cost <br>  Sub Total 0.68 $\$$ 4,376.00 |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T007-North American Transmission

COUNTY:
DEVELOPER:
SEGMENT:

ERIE
NORTH AMERICAN (T007)
STOLLE TO GARDENVILLE SEGMENT

|  |  | Area (Acres) | Total Cost |
| :--- | :--- | :---: | :--- |
|  | Total | 167.00 | $\$ 6,838,497.00$ |

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T007 - North American Transmission

## REAL ESTATE ESTIMATE

COUNTY:
DEVELOPER:
SEGMENT:

NIAGARA \& ERIE
NORTH AMERICAN (T007)
DYSINGER - STOLLE - GARDENVILLE SEGMENT

|  | DEVELOPER | SEGMENT | COUNTY | INCUMBENT UTILITY (ROW) <br> (ACRES) | TOTAL ROW COST |
| :---: | :---: | :---: | :---: | :---: | :---: |
| T007 | North American Transmission (Proposal 2) | Dysinger SS to Stolle Rd SS - 19.98 miles | Niagara | 5.74 | 1,640,000 |
|  |  |  | Erie | 296.31 |  |
|  |  | Stolle Rd SS to Gardenville SS - 12.84 miles | Erie | 27.55 |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T007-North American Transmission
REAL ESTATE ESTIMATE
(HOUSES)

| COUNTY: | ERIE |  |  |
| :--- | :--- | :--- | :--- |
| DEVELOPER: | NORTH AMERICAN (TOO7) |  |  |
| SEGMENT: | STOLLE ROAD TO GARDENVILLE |  |  |
|  |  | Total Valuation of Property with <br> $3 \%$ Escalation/year (as of 2017) |  |
|  |  |  |  |
|  | Total Valuation Cost | $\$$ | $628,349.85$ |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T007-North American Transmission
REAL ESTATE ESTIMATE

| COUNTY: | NIAGARA |
| :--- | :--- |
| DEVELOPER: | NORTH AMERICAN (T007) |
| SEGMENT: | DYSINGER SWITCHYARD |
|   Total Cost <br>  Total Cost of Proposed Substation Site $\$ 152,750.00$ |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T007-North American Transmission
REAL ESTATE ESTIMATE
COUNTY:
DEVELOPER:

| $l$ | ERIE |  |  |
| :--- | :--- | :--- | :--- |
| SEGMENT: | NORTH AMERICAN (T007) |  |  |
|  |  | GARDENVILLE SUBSTATION (OPTION 1) |  |
|  |  | Total Cost |  |
|  | Total Cost of Proposed Substation Site | $\$$ |  |

Revision: 4

## a) Cost Estimate is based on 2017 rates.

b) Construction schedule is in accordance with the Developers proposed schedule (approx 12 months) - we have assumed continuous working with no breaks in the schedule. Six months added to construction schedule for PM time for start up and close out works and float.
c) Stringing rates allow for protection over crossings (such as rider poles).
d) We have assumed a typical work week ( $6 \times 10$ hour days).
e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type.
f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
h) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING \& ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
i) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing
j) A Contractor Mark-Up (OH\&P) of 15\% has been included in the Total section.
k)Assumes all environmental data and project details provided are accurate unless noted otherwise.
I) USFWS T\&E Assumes that $1 / 4$ of the total line in ROW per proposal will require field survey for T\&E (Approximately 32.6 miles).
m)NEPA-Assumes no NEPA because Art VII.
n) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50\% of project route (Approx. 16.31 miles).
o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review. Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Highway.
p) Railroad - Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Railroad.
q) Assumes no coordination with National Parks Service or OPRHP/State Parks.
r) USACE wetland delineation total based on Line Miles in Wetlands - NWI wetland lengths of 3.91 miles (Min.) and 4.01 miles (Max.).
s) DEC wetland delineation total based on Line Miles in Wetlands - DEC wetland lengths of 2.06 miles (Min.) and 2.61 miles (Max.).
t) Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.88 miles using the Stolle Road to Gardenville Highway alternative (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 100 feet within Right of Way. Minimum costs at $\$ 60,000 /$ acre, maximum costs at $\$ 120,000 /$ acre for additional permanent impacts of proposed structures in nonforested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T007-North American Transmission

## Revision: 4

u) Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land ( 6.16 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum assumes 50 -foot-
v) No tree survey or replanting required outside regulated wetlands areas.
w) Article VII Intervenor Fund payment expected to be $\$ 100,000$.
x) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.)
y) Expected value of environmental licensing and permitting cost is estimated to be $25 \%$ higher than the mean of the range based upon the addition of the new Gardenville to Stolle 345 kV line.
z) NAT did not provide estimates from Options 2 and 3 (for connection to Gardenville). Our estimate only includes Option 1.
aa) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
ab) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
ac) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

## ATTACHMENT B3

T008 - NORTH AMERICAN TRANSMISSION


Description of Work: Proposal 1 - A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile $\mathbf{3 4 5 k V}$ Transmission Line from Dysinger


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. CLEARING \& ACCESS FOR T-LINE CONSTRUCTION |  |  |  |  |  |  |  |  |  |  |  |
| 1.1 | Clearing the ROW (mowing \& clearing) | 350.00 | Acre |  | \$ | 15,000 | \$ | 15,000 | \$ | 5,250,000 |  |
| 1.2 | Access Road | 104,060.30 | LF |  | \$ | 45 | S | 45 | \$ | 4,682,713 | Assumes Type 1 Type Gravel Road |
| 1.3 | Silt Fence | 104,060.30 | LF |  | \$ | 4 | S | 4 | \$ | 416,241 |  |
| 1.4 | Matting | 84,695.00 | LF |  | \$ | 70 | \$ | 70 | \$ | 5,928,650 |  |
| 1.5 | Snow Removal | 1.00 | Sum |  | \$ | 825,000 | \$ | 825,000 | \$ | 825,000 |  |
| 1.6 | ROW Restoration | 52.79 | Mile |  | \$ | 10,000 | \$ | 10,000 | \$ | 527,921 |  |
| 1.7 | Work Pads | 1,040,625.00 | SF |  | \$ | 4 | \$ | 4 | \$ | 3,663,000 |  |
| 1.8 | Restoration for Work Pad areas | 104,062.50 | SF |  | \$ | 0.2 | \$ | 0.2 | \$ | 15,609 |  |
| 1.9 | Temporary Access Bridge | 30.0 | EA |  | \$ | 20,035 | \$ | 20,035 | \$ | 601,050 |  |
| 1.10 | Air Bridge | 8.0 | EA |  | \$ | 14,445 | \$ | 14,445 | \$ | 115,560 |  |
| 1.11 | Stabilized Construction Entrance | 15.0 | EA |  | \$ | 4,580 | \$ | 4,580 | \$ | 68,700 |  |
| 1.12 | Maintenance and Protection of Traffic on Public Roads | 1.0 | LS |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 |  |
| 1.13 | Culverts / Misc. Access | 1.0 | LS |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 |  |
| 1.14 | Concrete Washout Station | 15.0 | EA |  | \$ | 1,850 | \$ | 1,850 | \$ | 27,750 |  |
| TOTAL - CLEARING \& ACCESS FOR T-LINE: |  |  |  |  |  |  |  |  | \$ | 22,772,195 |  |
| 2. T-LINE FOUNDATIONS |  |  |  |  |  |  |  |  |  |  |  |
| 2.1 | Direct Embed Foundations - $23 \mathrm{ft} \mathrm{deep} \times 6 \mathrm{ft} \mathrm{dia}$. | 263.00 | Structure |  | \$ | 18,000 | \$ | 18,000 | \$ | 4,734,000 | Supply \& Install |
| 2.2 | Direct Embed Foundations - 28 ft deep $\times 7 \mathrm{ft}$ dia. | 10.00 | Structure |  | \$ | 20,000 | \$ | 20,000 | \$ | 200,000 | Supply \& Install |
| 2.3 | Direct Embed Foundations - 30ft deep $\times 6 \mathrm{ft} \mathrm{dia}$. | 41.00 | Structure |  | \$ | 20,000 | \$ | 20,000 | \$ | 820,000 | Supply \& Install |
| 2.4 | Direct Embed Foundations - 37 ft deep $\times 7 \mathrm{ft}$ dia. | 6.00 | Structure |  | \$ | 22,000 | \$ | 22,000 | \$ | 132,000 | Supply \& Install |
| 2.5 | Drilled Pier 38ft deep $\times 9$ ft dia. | 1,477.41 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 2,216,115 |  |
| 2.6 | Drilled Pier 45tt deep x 9 ft dia. | 349.90 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 524,849 |  |
| 2.7 | Drilled Pier 47 ft deep $\times 8 \mathrm{ft}$ dia. | 1,347.49 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 2,021,231 |  |
| 2.8 | Drilled Pier 57 tt deep $\times 9$ 9ft dia. | 443.20 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 664,800 |  |
| 2.9 | Drilled Pier 64ft deep $\times 88 \mathrm{ft} \mathrm{dia}$. | 393.19 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 589,782 |  |
| 2.10 | Drilled Pier 71ft deep $\times 9 \mathrm{ft}$ dia. | 4,416.45 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 6,624,676 |  |
| 2.11 | Drilled Pier 43 ft deep $\times 8 \mathrm{ft}$ dia. | 1,585.04 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 2,377,557 |  |
| 2.12 | Rock Excavation Adder | 3,756.00 | CUY |  | \$ | 2,000 | \$ | 2,000 | \$ | 7,512,000 |  |
| TOTAL - T-LINE FOUNDATIONS: |  |  |  |  |  |  |  |  | \$ | 28,417,010 |  |
| 3. STRUCTURES - T-LINE |  |  |  |  |  |  |  |  |  |  |  |
| 3.1 | Single Steel Pole Tangent Delta - 00-10 (Ht. 100') | 36.00 | EA | \$ 31,401 | \$ | 18,841 | \$ | 50,242 | \$ | 1,808,698 |  |
| 3.2 | Single Steel Pole Tangent Delta - 00-10 (Ht. 115') | 227.00 | EA | \$ 38,376 | \$ | 23,026 | \$ | 61,402 | \$ | 13,938,163 |  |
| 3.3 | Single Steel Pole Tangent Delta - 00-10 (Ht. 130') | 34.00 | EA | \$ 44,150 | \$ | 26,490 | \$ | 70,641 | \$ | 2,401,782 |  |
| 3.4 | Single Steel Pole Tangent Delta - 00-10 (Ht. 145') | 7.00 | EA | \$ 50,029 | \$ | 30,018 | \$ | 80,047 | \$ | 560,327 |  |
| 3.5 | Single Steel Pole Small Angle Delta - 10-15 (Ht. 115') | 10.00 | Pole | \$ 66,881 | \$ | 40,128 | \$ | 107,009 | \$ | 1,070,093 |  |
| 3.6 | Single Steel Pole Small Angle Delta - 10-15 (Ht. 130) | 4.00 | Pole | \$ 78,872 | \$ | 47,323 | \$ | 126,196 | \$ | 504,783 |  |
| 3.7 | Single Steel Pole Small Angle Delta - 10-15 (Ht. 145) | 2.00 | Pole | \$ 94,927 | \$ | 56,956 | \$ | 151,883 | \$ | 303,765 |  |
| 3.8 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 115') | 18.00 | Pole | \$ 93,524 | \$ | 56,115 | \$ | 149,639 | \$ | 2,693,503 |  |
| 3.9 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 130') | 7.00 | Pole | \$ 120,604 | \$ | 72,362 | \$ | 192,966 | \$ | 1,350,760 |  |
| 3.10 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 145') | 7.00 | Pole | \$ 153,391 | \$ | 92,034 | \$ | 245,425 | \$ | 1,717,975 |  |
| 3.11 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 185') | 3.00 | Pole | \$ 187,828 | \$ | 112,697 | \$ | 300,525 | \$ | 901,575 |  |
| 3.12 | Single Steel Pole Large Angle DE Vertical - 60-90 (Ht. 115') | 15.00 | Pole | \$ 111,476 | \$ | 66,885 | S | 178,361 | \$ | 2,675,419 |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3.13 | Single Steel Pole Large Angle DE Vertical - $60-90$ (Ht. 130') | 16.00 | Pole | \$ | 140,249 | S | 84,149 | \$ | 224,398 | \$ | 3,590,369 |  |  |
| 3.14 | Single Steel Pole Large Angle DE Vertical - 60-90 (Ht. 145') | 8.00 | Pole | \$ | 177,172 | \$ | 106,303 | \$ | 283,476 | \$ | 2,267,804 |  |  |
| 3.15 | Large Angle DE (Ht. 195') | 3.00 | Pole | \$ | 169,360 | \$ | 101,616 | \$ | 270,976 | \$ | 812,929 |  |  |
| 3.16 | Tangent DE (Ht. 195') | 3.00 | Pole | \$ | 116,824 | \$ | 70,094 | \$ | 186,918 | \$ | 560,753 |  |  |
| 3.17 | Install Grounding | 400.00 | Structure |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 2,000,000 | Supply \& Install |  |
| TOTAL - | TRUCTURES T-LINE: |  |  |  |  |  |  |  |  | \$ | 39,158,699 |  |  |
| 4. CONDUCTOR, SHIELDWIRE, OPGW |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.1 | (2)/Phase - 795 kcmil 26/7 Stranded "Drake" ACSR | 52.79 | Circuit Mile | \$ | 53,856 | \$ | 158,400 | \$ | 212,256 | \$ | 11,205,444 |  |  |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 52.79 | Mile | \$ | 19,404 | \$ | 27,720 | \$ | 47,124 | \$ | 2,487,776 |  |  |
| 4.3 | (1) 3/8" HS Steel (2nd SW where required) | 3,000.00 | Ft | \$ | 1 | \$ | 5 | \$ | 6 | \$ | 17,100 |  |  |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: |  |  |  |  |  |  |  |  |  | \$ | 13,710,320 |  |  |
| 5. T-LINE INSULATOR, FITTINGS, HARDWARE |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Tangent - Polymer V-String | 915.00 | Set | \$ | 900 | \$ | 720 | \$ | 1,620 | \$ | 1,482,300 |  |  |
| 5.2 | Angle - Polymer V-String | 48.00 | Set | \$ | 1,300 | \$ | 1,040 | \$ | 2,340 | \$ | 112,320 |  |  |
| 5.3 | Deadend - Polymer Double Deadend including Jumper | 444.00 | Set | \$ | 1,500 | \$ | 1,350 | \$ | 2,850 | \$ | 1,265,400 |  |  |
| 5.4 | OPGW Assembly - Tangent | 305.00 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 106,750 |  |  |
| 5.5 | OPGW Assembly - Angle / DE | 180.00 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 72,000 |  |  |
| 5.6 | OHSW Assembly - Angle / DE | 12.00 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 4,800 |  |  |
| 5.7 | OPGW Splice Boxes | 23.00 | Set | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 57,500 |  |  |
| 5.8 | OPGW Splice \& Test | 1.00 | Sum |  |  | \$ | 27,600 | \$ | 27,600 | \$ | 27,600 |  |  |
| 5.9 | Spacer Dampers | 4,752.00 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 403,920 |  |  |
| 5.10 | Vibration Dampers - Conductor | 4,752.00 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 247,104 |  |  |
| 5.11 | Shieldwire / OPGW Dampers, Misc Fittings | 1.00 | Sum | \$ | 30,000 | \$ | 12,000 | \$ | 42,000 | \$ | 42,000 |  |  |
| TOTAL: T-LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 3,821,694 |  |  |
| 6. NEW DYSINGER SWITCHYARD |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final | 1.00 | Sum |  |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |  |
| 6.2 | Substation Fence | 2,450.00 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 490,000 | Supply \& Install |  |
| 6.3 | SSVT | 1.00 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |  |
| 6.4 | Switches 3ph | 18.00 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 126,000 |  |  |
| 6.5 | Fuses 1ph | 3.00 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |  |
| 6.6 | Line Switches 3 ph | 6.00 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 180,000 |  |  |
| 6.7 | Instrument Transformers | 1.00 | Sum |  |  | \$ | 1,130,000 | \$ | 1,130,000 | \$ | 1,130,000 |  |  |
| 6.8 | Breakers | 9.00 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 3,420,000 |  |  |
| 6.9 | Arrestors (3 per line) | 18.00 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 135,000 |  |  |
| 6.10 | Line Traps | 6.00 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 126,000 |  |  |
| 6.11 | Two (2) 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.00 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |  |
| 6.13 | Low Profile Foundations | 250.00 | Ea |  |  | 5 | 5,000 | \$ | 5,000 | \$ | 1,250,000 | Supply \& Install |  |
| 6.14 | Caisson DE Foundations | 24.00 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 1,200,000 | Supply \& Install |  |
| 6.15 | Circuit Breaker Foundations | 9.00 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 675,000 | Supply \& Install |  |
| 6.16 | Lightning Mast Foundations | 15.00 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 225,000 | Supply \& Install |  |
| 6.17 | SST Foundation | 1.00 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 |  |  |
| 6.18 | Control House and Pad (30' $\times 90^{\prime}$ ) | 1.0 | Sum | \$ | 650,000 | \$ | 200,000 | 5 | 850,000 | \$ | 850,000 | Supply \& Install |  |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 |  |  |
| 6.20 | Control Cables | 1.00 | Sum | \$ | 110,000 | \$ | 110,000 | \$ | 220,000 | \$ | 220,000 |  |  |
| 6.21 | 125VDC Batteries | 2.00 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |  |
| 6.22 | Station Services | 2.00 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 | Supply \& Install |  |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 33.00 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 990,000 | Supply \& Install |  |


| Item | Description | Quantity | Unit | Supply Rate |  | quipment te |  | nit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6.24 | SCADA and Communications | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Tray to Equipment | 1.00 | Sum |  | 5 | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.00 | Sum |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 6.28 | Grounding | 1.00 | Sum |  | S | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.29 | Bus Support 1 Ph | 93.00 | Ea | \$ 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 279,000 |  |
| 6.30 | Switch Stands | 18.00 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 198,000 |  |
| 6.31 | Fuse Stand | 1.00 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 6.32 | Misc. Structures | 1.0 | Sum |  | \$ | 60,000 | \$ | 60,000 | \$ | 60,000 |  |
| 6.33 | Substation A-Frame Structures Standalone | 6.0 | Ea | \$ 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 150,000 |  |
| 6.34 | Lightning Masts | 15.00 | Ea | \$ 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 180,000 |  |
| 6.35 | Arrestor Stands | 18.0 | Ea | \$ 2,500 | S | 1,000 | \$ | 3,500 | \$ | 63,000 |  |
| 6.36 | Miscellaneous Materials and Above / Below Ground Works | 1.00 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 6.37 | Connection of Existing Lines to Dysinger Switchyard | 1.00 | Sum |  | \$ | 3,400,000 | \$ | 3,400,000 | \$ | 3,400,000 | Supply \& Install |
| TOTAL | DSINGER SWITCHYARD: |  |  |  |  |  |  |  | \$ | 20,868,000 |  |
| 7. STOLL | ROAD SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  |  |
| 7.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.00 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 7.2 | Substation Fence | 715.00 | LF |  | \$ | 200 | \$ | 200 | \$ | 143,000 | Supply \& Install |
| 7.3 | Switches 3ph | 14.00 | Ea | \$ 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 98,000 |  |
| 7.4 | Line Switches 3 ph w/motor-operators | 4.00 | Ea | \$ 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 120,000 |  |
| 7.5 | Instrument Transformers | 1.00 | Sum |  | \$ | 691,000 | \$ | 691,000 | \$ | 691,000 |  |
| 7.6 | Breakers | 8.00 | Ea | \$ 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 3,040,000 |  |
| 7.7 | Arrestors (3 per line) | 12.00 | Ea | \$ 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 90,000 |  |
| 7.8 | Line Traps | 4.00 | Ea | \$ 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 84,000 |  |
| 7.9 | 345 kV buses | 2.00 | Ea | \$ 25,000 | S | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 7.10 | Low Profile Foundations | 183.00 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 915,000 | Supply \& Install |
| 7.11 | Caisson DE Foundations | 16.00 | Ea |  | \$ | 50,000 | \$ | 50,000 | \$ | 800,000 | Supply \& Install |
| 7.12 | Circuit Breaker Foundations | 8.00 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 600,000 | Supply \& Install |
| 7.13 | Lightning Mast Foundations | 8.00 | Ea |  | \$ | 15,000 | \$ | 15,000 | \$ | 120,000 | Supply \& Install |
| 7.13 | Control House and Pad (25' $\times 50$ ' -1250 sq. ft) | 1.00 | Ea | \$ 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 | Supply \& Install |
| 7.14 | Control Cables | 1.00 | Sum | \$ 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 7.14 | 125VDC Batteries | 2.00 | Ea | \$ 50,000 | S | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 7.15 | Protection, Telecom and Metering Equipment (Panels) | 27.00 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 810,000 | Supply \& Install |
| 7.16 | SCADA and Communications | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.16 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 7.17 | Control Conduits from Cable Tray to Equipment | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.18 | Cable Trench Systems for Control Cables | 1.00 | Sum |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 7.19 | Grounding | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 7.20 | Bus Support 1 Ph | 66.00 | Ea | \$ 2,000 | S | 1,000 | \$ | 3,000 | \$ | 198,000 |  |
| 7.21 | Switch Stands | 14.00 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 154,000 |  |
| 7.22 | Misc. Structures | 1.0 | Sum |  | \$ | 42,000 | \$ | 42,000 | \$ | 42,000 |  |
| 7.23 | Substation A-Frame Structures Standalone | 4.00 | Ea | \$ 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 100,000 |  |
| 7.24 | Lightning Masts | 8.0 | Ea | \$ 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 96,000 |  |
| 7.25 | Arrestor Stands | 12.0 | Ea | \$ 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 42,000 |  |
| 7.26 | Miscellaneous Materials and Above / Below Ground Works | 1.00 | Sum |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 7.27 | Interconnection arrangement at Stolle Rd Substation | 1.0 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| TOTAL - STOLLE RD SUBSTATION WORKS: |  |  |  |  |  |  |  |  | \$ | 14,263,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | nit Rate: |  | TOTAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 8. GARDENVILLE 345/230kV SUBSTATION WORKS |  |  |  |  |  |  |  |  |  |  |
| 8.1 | Site Works including sediment controls, access roads, rough grading, final | 1.0 | Sum |  | \$ 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 8.2 | Substation Fence | 1,400.0 | LF |  | 200 | \$ | 200 | \$ | 280,000 | Supply \& Install |
| 8.3 | SSVT | 1.0 | Ea | \$ 200,000 | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 8.4 | Switches 3ph | 1.0 | Ea | \$ 5,000 | 2,000 | \$ | 7,000 | \$ | 7,000 | Supply \& Install |
| 8.5 | Fuses 1ph | 3.0 | Ea | \$ 15,000 | 15,000 | \$ | 30,000 | \$ | 90,000 | Supply \& Install |
| 8.6 | Line Switches 3 ph w/motor-operators | 3.0 | Ea | \$ 15,000 | 15,000 | \$ | 30,000 | \$ | 90,000 | Supply \& Install |
| 8.7 | Instrument Transformers | 1.0 | Sum |  | \$ 271,000 | \$ | 271,000 | \$ | 271,000 | Supply \& Install |
| 8.8 | Breakers | 1.0 | Ea | \$ 250,000 | 75,000 | \$ | 325,000 | \$ | 325,000 | Supply \& Install |
| 8.9 | Arrestors (3 per line) | 12.0 | Ea | \$ 6,500 | 1,000 | \$ | 7,500 | \$ | 90,000 |  |
| 8.10 | Line Traps | 1.0 | Ea | \$ 13,000 | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 8.11 | 230 kV buses | 1.0 | Ea | \$ 25,000 | 35,000 | \$ | 60,000 | \$ | 60,000 |  |
| 8.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ 160,000 | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.13 | Low Profile Foundations | 40.0 | Ea |  | 5,000 | \$ | 5,000 | \$ | 200,000 |  |
| 8.14 | Caisson DE Foundations | 12.0 | Ea |  | 50,000 | \$ | 50,000 | \$ | 600,000 |  |
| 8.15 | Circuit Breaker Foundations | 1.0 | Ea |  | 75,000 | \$ | 75,000 | \$ | 75,000 |  |
| 8.16 | Lightning Mast Foundations | 1.0 | Ea |  | 15,000 | \$ | 15,000 | \$ | 15,000 |  |
| 8.17 | SST Foundation | 1.0 | Ea |  | \$ 75,000 | \$ | 75,000 | \$ | 75,000 |  |
| 8.18 | Control House and Pad (14'x 70 ' - 980 sq. ft) | 1.0 | Ea | \$ 350,000 | 100,000 | \$ | 450,000 | \$ | 450,000 | Supply \& Install |
| 8.19 | Generator Foundation | 1.0 | Sum |  | 25,000 | \$ | 25,000 | \$ | 25,000 |  |
| 8.20 | Control Cables | 1.0 | Sum | \$ 100,000 | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.21 | 125VDC Batteries | 2.0 | Ea | \$ 50,000 | 50,000 | \$ | 100,000 | \$ | 200,000 | Supply \& Install |
| 8.22 | Station Services | 2.0 | Ea |  | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 8.23 | Protection, Telecom and Metering Equipment (Panels) | 11.0 | Ea |  | 30,000 | \$ | 30,000 | \$ | 330,000 | Supply \& Install |
| 8.24 | SCADA and Communications | 1.0 | Sum |  | \$ 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 8.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 8.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 8.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  | 350,000 | \$ | 350,000 | \$ | 350,000 | Supply \& Install |
| 8.28 | Grounding | 1.0 | Sum |  | 125,000 | \$ | 125,000 | \$ | 125,000 |  |
| 8.29 | Bus Support 1 Ph | 18.0 | Ea | \$ 2,000 | 1,000 | \$ | 3,000 | \$ | 54,000 |  |
| 8.30 | Switch Stands | 1.0 | Ea | \$ 8,000 | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 8.31 | Fuse Stand | 1.0 | Ea | \$ 8,000 | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 8.32 | Misc. Structures | 1.0 | Sum |  | \$ 27,000 | \$ | 27,000 | \$ | 27,000 |  |
| 8.33 | Substation A-Frame Structures Standalone | 3.0 | Ea | \$ 20,000 | 5,000 | \$ | 25,000 | \$ | 75,000 |  |
| 8.34 | Lightning Masts | 1.0 | Ea | \$ 10,000 | 2,000 | \$ | 12,000 | \$ | 12,000 |  |
| 8.35 | Arrestor Stands | 6.0 | Ea | \$ 2,500 | 1,000 | \$ | 3,500 | \$ | 21,000 |  |
| 8.36 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ 725,000 | \$ | 725,000 | \$ | 725,000 |  |
| 8.37 | 345kV - 230kV 480/540/600 MVA Transformer | 1.0 | Ea | \$ 4,750,000 | \$ 750,000 | \$ | 5,500,000 | \$ | 5,500,000 |  |
| 8.38 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Ea |  | 150,000 | \$ | 150,000 | \$ | 150,000 |  |
| TOTAL - GARDENVILLE SUBSTATION WORKS: |  |  |  |  |  |  |  | \$ | 12,822,500 |  |
| 9. MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  |  |  |  |
|  | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |
| 9.1 | Mob / Demob | 1.00 | Sum |  | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  | \$ | - | \$ | - |  |
| 9.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, | 30.00 | Months |  | \$ 400,000 | \$ | 400,000 | \$ | 12,000,000 |  |
| 9.3 | Site Accommodation, Facilities, Storage | 1.00 | Sum |  | 2,200,000 | \$ | 2,200,000 | \$ | 2,200,000 |  |
|  | Engineering |  |  |  |  | \$ | - | \$ | - |  |
| 9.4 | Design Engineering | 1.00 | Sum |  | \$ 8,400,000 | \$ | 8,400,000 | \$ | 8,400,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 9.5 | LidAR | 1.00 | Sum |  | \$ | 600,000 | \$ | 600,000 | \$ | 600,000 |  |
| 9.6 | Geotech | 1.00 | Sum |  | \$ | 1,100,000 | \$ | 1,100,000 | \$ | 1,100,000 |  |
| 9.7 | Surveying/Staking | 1.00 | Sum |  | \$ | 450,000 | \$ | 450,000 | \$ | 450,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  |  |  |  |  |  |
| 9.8 | Testing \& Commissioning of T-Line and Equipment | 1.00 | Sum |  | \$ | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
|  | Permitting and Additional Costs |  |  |  |  |  | \$ | - | \$ | - |  |
| 9.9 | Environmental Licensing \& Permitting Costs | 1.00 | Sum |  | \$ | 3,608,602 | \$ | 3,608,602 | \$ | 3,608,602 |  |
| 9.10 | Environmental Mitigation | 1.00 | Sum |  | \$ | 16,814,084 | \$ | 16,814,084 | \$ | 16,814,084 |  |
| 9.11 | Warranties / LOC's | 1.00 | Sum |  | \$ | 970,163 | \$ | 970,163 | \$ | 970,163 |  |
| 9.12 | Real Estate Costs (New) | 1.00 | Sum |  | \$ | 7,623,974 | \$ | 7,623,974 | \$ | 7,623,974 |  |
| 9.13 | Real Estate Costs (Incumbent Utility ROW) | 1.00 | Sum |  | \$ | 3,168,924 | \$ | 3,168,924 | \$ | 3,168,924 |  |
| 9.14 | Legal Fees | 1.00 | Sum |  | \$ | 3,000,000 | \$ | 3,000,000 | \$ | 3,000,000 |  |
| 9.15 | Allowance for Funds Used During Construction (AFUDC) | 1.00 | Sum |  |  |  | \$ | - | \$ | - |  |
| 9.16 | Carrying Charges | 1.00 | Sum |  |  |  | \$ | - | \$ | - |  |
| 9.17 | Sales Tax on Materials | 1.00 | Sum | \$ 6,282,990 |  |  | \$ | 6,282,990 | \$ | 6,282,990 |  |
| 9.18 | Fees for permits, including roadway, railroad, building or other local permits | 1.00 | Sum |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| TOTAL - M | MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  | \$ | 69,918,737 |  |
| 10. SYSTE | M UPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |  |
| SUF 1.1 | Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments. | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are |
| SUF 1.2 | Engineering, T\&C, PM, Indirects for SUF 1.1 (15\%) |  |  |  |  |  | \$ | - | \$ | 75,000 | below line conductor ratings. Scope is to remove |
| SUF 2.1 | Shawnee to Swann Reconductor | 12.00 | Mile |  | \$ | 400,000 | \$ | 400,000 | \$ | 4,800,000 | Rate for reconductor is pro-rated from National |
| SUF 2.2 | Engineering, T\&C, PM, Indirects FOR SUF 2.2 (15\%) |  |  |  |  |  | \$ | - | \$ | 720,000 | Grid Niagara - Packard reconductor. Note that rate |
| SUF 3 | Roll Rd Substation |  |  |  |  |  |  |  |  |  |  |
| SUF 3.1 | Restoration of station stone within existing substation fence. Assume spoil materials disposed of on-site. | 1.00 | Ea |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| SUF 3.2 | Transformer 115-34.5kV 90 MVA | 1.00 | Ea | 700,000 | \$ | 200,000 | \$ | 900,000 | \$ | 900,000 |  |
| SUF 3.3 | Switches 115kV 3Ph | 1.00 | Ea | \$ 15,000 | \$ | 12,000 | S | 27,000 | \$ | 27,000 |  |
| SUF 3.4 | Switches 35kV 3Ph | 1.00 | Ea | 6,000 | \$ | 4,000 | \$ | 10,000 | \$ | 10,000 |  |
| SUF 3.5 | Breakers 115kV 1200A | 1.00 | Ea | 150,000 | \$ | 50,000 | \$ | 200,000 | \$ | 200,000 |  |
| SUF 3.6 | Breakers 35kV 2000A | 1.00 | Ea | 75,000 | \$ | 15,000 | \$ | 90,000 | \$ | 90,000 |  |
| SUF 3.7 | CVT's 115kV | 3.00 | Ea | \$ 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 54,000 |  |
| SUF 3.8 | Arrestors 115kV | 6.00 | Ea | \$ 5,000 | \$ | 700 | \$ | 5,700 | \$ | 34,200 |  |
| SUF 3.9 | Arrestors 35kV (for transformer) | 3.00 | Ea | \$ 2,500 | \$ | 500 | \$ | 3,000 | \$ | 9,000 |  |
| SUF 3.10 | Low Profile Foundations | 8.00 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 40,000 | Supply \& Install |
| SUF 3.11 | Circuit Breaker Foundation 115kV | 1.00 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| SUF 3.12 | Circuit Breaker Foundation 35kV | 1.00 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 30,000 | Supply \& Install |
| SUF 3.13 | Transformer Foundation with concrete moat and double steel grating | 1.00 | Ea |  | 5 | 150,000 | S | 150,000 | \$ | 150,000 | Supply \& Install |
| SUF 3.14 | Firewall 30 ' long $\times 12$ ' tall $\times 1$ ' thick with footer | 1.00 | Ea |  | 5 | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| SUF 3.15 | Control Cables | 1.00 | Sum |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| SUF 3.16 | Protection \& Telecom Equipment | 3.00 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 90,000 |  |
| SUF 3.17 | SCADA and Communications | 1.00 | Sum |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| SUF 3.18 | Low Voltage AC Distribution | 1.00 | Sum |  | \$ | 30,000 | \$ | 30,000 | \$ | 30,000 | Supply \& Install |
| SUF 3.19 | Control Conduits | 1.0 | Sum |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| SUF 3.20 | Grounding | 1.0 | Sum |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| SUF 3.21 | Switch Stand 115kV (reuse 1 existing) | 1.0 | Ea | \$ 1,500 | \$ | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 3.22 | CVT Stand | 3.0 | Ea | \$ 1,000 | \$ | 1,000 | \$ | 2,000 | \$ | 6,000 |  |
| SUF 3.23 | Arrestor Stand | 3.0 | Ea | \$ 1,000 | \$ | 1,000 | S | 2,000 | \$ | 6,000 |  |

Revision: 4

| Item | Description | Quantity | Unit | Supply Rate |  | quipment <br> te |  | nit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 3.24 | Misc Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ | 120,000 | \$ | 120,000 | \$ | 120,000 | Supply \& Install |
| SUF 3.25 | Engineering, T\&C, PM, Indirects for SUF 3 (15\%) |  |  |  |  |  | \$ | - | \$ | 333,525 | Assumed 15\% to cover all misc costs |
| SUF 4.1 | Lockport to Shaw 115kV Transmsision Line 102. NAT report indicated: | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | The limiting equipment is not known - scope |
| SUF 4.2 | Engineering, T\&C, PM, Indirects for SUF 4.1 (15\%) |  |  |  |  |  | \$ | - | \$ | 75,000 | undefined. |
| SUF 5 | Gardenville Circuit Breaker Replacement |  |  |  |  |  |  |  |  |  |  |
| SUF 5.1 | Circuit Breaker Foundation | 12.0 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 900,000 | Supply \& Install |
| SUF 5.2 | Below Grade Conduit \& Grounding | 1.0 | Sum |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 |  |
| SUF 5.3 | Circuit breaker - 230kV | 12.0 | Ea | \$ 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 3,900,000 |  |
| SUF 5.4 | Switches - 230kV | 24.0 | Ea | \$ 20,000 | \$ | 15,000 | \$ | 35,000 | \$ | 840,000 |  |
| SUF 5.5 | Control Cables | 1.0 | Sum |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 | Supply \& Install |
| SUF 5.6 | Misc Above Ground Works | 1.00 | Sum |  | \$ | 900,000 | \$ | 900,000 | \$ | 900,000 | Assumed 15\% to cover all misc costs |
| SUF 5.7 | Engineering, T\&C, PM, Indirects for SUF 5 (15\%) |  |  |  |  |  | \$ | - | \$ | 1,341,000 |  |
| SUF 6 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| TOTAL - SYSTEM UPGRADE FACILITIES: |  |  |  |  |  |  |  |  | \$ | 23,258,025 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T008 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Proposal 3 |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits (NWP) <br> or Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan |  |  |
|  |  |  |  |  |  | \$41,320 | \$116,675 |
| USFWS | Endangered Species Act <br> Section 7 (ESA) <br> Migratory Bird Treaty <br> Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$43,600 | \$125,600 |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) | \$3,000 | \$9,000 |
| STATE |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be $\$ 350,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans |  |  |
|  |  |  |  |  |  | \$850,000 | \$3,350,000 |


| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | \$25,960 | \$83,300 |
| NYSDEC | Stormwater (If >1 Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies (not included in costing) | \$19,510 | \$67,930 |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 |
| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$200,000 |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2 -yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 |


|  |  |  |  |  |  |  | Revision: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| REGIONAL |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$200,000 |
| LOCAL/MUNICIPAL |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures |  |  | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 |


|  |  |  | Minimum | Maximum |
| :---: | :---: | :---: | :---: | :---: |
|  | ENVIRONMENTAL LICENSING \& PERMITTING COST (EXCLUDING MITIGATION) | PROJECT T008 TOTAL | \$1,076,790 | \$4,474,905 |
| ENVIRONMENTAL LICENSING \& PERMITING COST (EXCLUDING MITGATION) |  | Expected Value | \$3,608,601.75 |  |

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T008 - North American Transmission

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T008

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 96 acres | 96 acres | 18.7 acres | 37.3 acres |
| Cost/Acre | $\$ 50,000$ | $\$ 100,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 4,800,000$ | $\$ 28,800,000$ | $\$ 9,406$ | $\$ 18,762$ |


| TOO8 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
| TOTAL | $\$ 4,809,406$ | $\$ 28,818,762$ | $\mathbf{\$}$ |
| $\mathbf{1}$ | $\mathbf{1 6 , 8 1 4 , 0 8 4}$ |  |  |

*Offsite wetland mitigation area assumes Highway Alternative Route; clearing of NWI Forested/Shrub Wetland Approx. 0.65 miles ( 3432 LF) by 100' ROW width and 3.24 miles ( 17107 LF) by 225' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; cost per acre Min. and Max. reduced due to area total over 50 acres; costing includes design and installation costs only; does not include land acquisition or long term monitoring
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU
(production numbers from 2016 USDA NYS Agriculture Overview), area assumes 6.16 miles ( 32525 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T008-North American Transmission

## REAL ESTATE ESTIMATE

## (NEW ROW)



Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T008-North American Transmission

REAL ESTATE ESTIMATE
COUNTY:

| $l$ | ERIE |  |
| :--- | :--- | :--- |
| DEVELOPER: | NORTH AMERICAN (T008) |  |
| SEGMENT: | STOLLE TO GARDENVILLE SEGMENT |  |
|  |  |  |
|  |  | Area (Acres) |
|  | Total | 167.00 |

## Client: NYISO

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
SUBSTATION ENGINEERING
REAL ESTATE ESTIMATE
COMPAN

COUNTY:
DEVELOPER:
SEGMENT:

NIAGARA \& ERIE
NORTH AMERICAN (T008)
DYSINGER - STOLLE - GARDENVILLE SEGMENT

|  | DEVELOPER | SEGMENT | COUNTY | $\qquad$ | TOTAL ROW COST |
| :---: | :---: | :---: | :---: | :---: | :---: |
| T008 | North American Transmission (Proposal 3) | Dysinger SS to Stolle Rd SS - $2 \times 19.98$ miles | Niagara | 10.33 | 2,846,000 |
|  |  |  | Erie | 534.58 |  |
|  |  | Stolle Rd SS to Gardenville SS - 12.84 miles | Erie | 27.55 |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T008-North American Transmission

## REAL ESTATE ESTIMATE

COUNTY:

| DEVELOPER: |
| :--- | :--- | :--- |
| SEGMENT: |


|  |  | ERIE <br> SORTH AMERICAN (TOO8) |
| :--- | :--- | :--- |
|  | Total Valuation Cost | Total Valuation of Property with 3\% <br> Escalation/year (as of 2017) |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T008-North American Transmission

## REAL ESTATE ESTIMATE

| COUNTY: | NIAGARA |  |  |
| :--- | :--- | :--- | :---: |
| DEVELOPER: | NORTH AMERICAN (TO08) |  |  |
| SEGMENT: | DYSINGER SWITCHYARD |  |  |
|  |  | Total Cost |  |
|  |  | $\$ 152,750.00$ |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T008-North American Transmission
REAL ESTATE ESTIMATE

| COUNTY: | ERIE |
| :---: | :---: |
| DEVELOPER: | NORTH AMERICAN (T008) |
| SEGMENT: | STOLLE ROAD SUBSTATION |
|  | Total Cost |
| Total Cost of Proposed Substation Site | \$19,440.00 |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T008-North American Transmission
REAL ESTATE ESTIMATE
COUNTY:
DEVELOPER:

| $l$ | ERIE |  |  |
| :--- | :--- | :--- | :--- |
| SEGMENT: | NORTH AMERICAN (T008) |  |  |
|  |  | GARDENVILLE SUBSTATION (OPTION 1) |  |
|  |  | Total Cost |  |
|  | Total Cost of Proposed Substation Site | $\$$ |  |

## a) Cost Estimate is based on 2017 rates.

b) Construction schedule is in accordance with the Developers proposed schedule (approx 15 months) - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule PM time for start up and close out works and float.
c) Stringing rates allow for protection over crossings (such as rider poles).
d) We have assumed a typical work week ( $6 \times 10$ hour days).
e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type.
f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies.
g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
h) The equipment types listed for Dysinger Substation have been taken from a recently completed 345 kV switchyard project, using current pricing. Gardenville Transformer is assumed to be 250MVA.
i) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING \& ACCESS FOR T-LINE CONSTRUCTION). These items were not quantified in the Developers Estimate, however we believe that they are necessary for the works.
j) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp k) A Contractor Mark-Up (OH\&P) of 15\% has been included in the Total section.
I) Assumes all environmental data and project details provided are accurate unless noted otherwise.
m) Dysinger to Stolle Road Circuit 2 ROW length ( 19.85 miles) not included in project route total since parallels already accounted for length of Dysinger
n) USFWS T\&E Assumes that $1 / 4$ of the Total Line in Right of Way will require field survey for T\&E (Approx. 8.16 miles).
o) NEPA-Assumes no NEPA because Art VII.
p) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50\% of Total Line in Right of Way (Approx. 16.31 miles).
q) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review. Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Highway.
s) Railroad - Max costs includes additional agency coordination (greater than general fixed costing max.) for new ROW Parallel to Railroad.
t) Assumes no coordination with National Parks Service or OPRHP/State Parks
u) USACE wetland delineation total based on Line Miles in Wetlands - NWI wetland lengths of 7.58 miles (Min.) and 7.69 miles (Max.)
v) DEC wetland delineation total based on Line Miles in Wetlands - DEC wetland lengths of 3.49 miles (Min.) and 4.04 miles (Max.)

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T008 - North American Transmission

## ASSUMPTIONS AND CLARIFICATIONS

## Revision: 4

w) Offsite wetland mitigation area costs based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.88 miles (calculated by GEI based on NWI mapper legend categories). using the Stolle Road to Gardenville Highway alternative. Assumes clearing an additional 125 within the Dysinger to Stolle Road Right of Way (for a total of 225 feet). Minimum costs at $\$ 50,000 /$ acre, maximum costs at $\$ 100,000 /$ acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Minimum and maximum costs for this proposal assumes a reduced mitigation cost/acre due to size of
x) Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land ( 6.16 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-
y) No tree survey or replanting required outside regulated wetlands areas.
z) Article VII Intervenor Fund payment expected to be \$350,000.
aa) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
ab) Expected value of environmental licensing and permitting cost is estimated to be $30 \%$ higher than the mean of the range based upon the addition of the new Gardenville to Stolle 345 kV line and a second Dysinger to Stolle line.
ac) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
ad) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
ae) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

ATTACHMENT B4
T009 - NORTH AMERICAN TRANSMISSION

8/11/2017


Description of Work: Proposal 1 - A new 345kV Dysinger Switchyard located approximately 8 miles southeast of the city of Lockport, New York. The Project also includes a new ~20 mile $\mathbf{3 4 5 k V}$ Transmission Line from Dysinger Switchyard to Stolle Road Substation near Marilla, New York. Proposal 2 - Includes Proposal 1 Scope of Work, with the addition of a single circuit 345kV Transmission Line from the Stolle Road 345kV Substation to the existing
 from the Dysinger Switchyard to the existing Stolle Road 345kV Substation. Proposal 4 includes the addition of a $\mathbf{2 7}$ mile 345kV Transmission Line from Niagara to Dysinger Switchyard.

| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. CLEARING \& ACCESS FOR T-LINE CONSTRUCTION |  |  |  |  |  |  |  |  |  |  |  |
| 1.1 | Clearing the ROW (mowing \& clearing) | 515.0 | Acre |  | \$ | 15,000 | \$ | 15,000 | S | 7,725,000 |  |
| 1.2 | Access Road | 197,895.0 | LF |  | \$ | 45 | \$ | 45 | \$ | 8,905,275 | Assumes Type 1 Type Gravel Road |
| 1.3 | Silt Fence | 197,895.0 | LF |  | \$ | 4 | \$ | 4 | \$ | 791,580 |  |
| 1.4 | Matting | 187,069.0 | LF |  | \$ | 70 | \$ | 70 | \$ | 13,094,830 |  |
| 1.5 | Snow Removal | 1.0 | Sum |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 |  |
| 1.6 | ROW Restoration | 80.0 | Mile |  | \$ | 10,000 | \$ | 10,000 | \$ | 800,000 |  |
| 1.7 | Work Pads | 3,650,000.0 | SF |  | \$ | 4 | \$ | 4 | \$ | 12,848,000 |  |
| 1.8 | Restoration for Work Pad areas | 365,000.0 | SF |  | \$ | 0.2 | \$ | 0.2 | \$ | 54,750 |  |
| 1.9 | Temporary Access Bridge | 60.0 | EA |  | \$ | 20,035 | \$ | 20,035 | \$ | 1,202,100 |  |
| 1.10 | Air Bridge | 20.0 | EA |  | \$ | 14,445 | \$ | 14,445 | \$ | 288,900 |  |
| 1.11 | Stabilized Construction Entrance | 34.0 | EA |  | \$ | 4,580 | \$ | 4,580 | \$ | 155,720 |  |
| 1.12 | Maintenance and Protection of Traffic on Public Roads | 1.0 | LS |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 |  |
| 1.13 | Culverts / Misc. Access | 1.0 | LS |  | \$ | 600,000 | \$ | 600,000 | \$ | 600,000 |  |
| 1.14 | Concrete Washout Station | 34.0 | EA |  | \$ | 1,850 | \$ | 1,850 | S | 62,900 |  |
| TOTAL - CLEARING \& ACCESS FOR T-LINE: |  |  |  |  |  |  |  |  | \$ | 48,929,055 |  |
| 2. T-LINE FOUNDATIONS |  |  |  |  |  |  |  |  |  |  |  |
| 2.1 | Direct Embed Foundations - 23 ft deep $\times 6 \mathrm{ft}$ dia. | 416.0 | Structure |  | \$ | 18,000 | \$ | 18,000 | \$ | 7,488,000 | Supply \& Install |
| 2.2 | Direct Embed Foundations $-28 \mathrm{ft} \mathrm{deep} \times 7 \mathrm{ft}$ dia. | 15.0 | Structure |  | \$ | 20,000 | \$ | 20,000 | \$ | 300,000 | Supply \& Install |
| 2.3 | Direct Embed Foundations - 30ft deep $\times 6 \mathrm{ft}$ dia. | 63.0 | Structure |  | \$ | 20,000 | \$ | 20,000 | \$ | 1,260,000 | Supply \& Install |
| 2.4 | Direct Embed Foundations - 37 ft deep $\times 7 \mathrm{ft}$ dia. | 8.0 | Structure |  | \$ | 22,000 | \$ | 22,000 | S | 176,000 | Supply \& Install |
| 2.5 | Drilled Pier 38tt deep $\times 9$ ft dia. | 1,477.3 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 2,216,001 |  |
| 2.6 | Drilled Pier 45tt deep $\times 9 \mathrm{ft}$ dia. | 699.8 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 1,049,685 |  |
| 2.7 | Drilled Pier 47 ft deep $\times 8 \mathrm{ft}$ dia. | 2,310.0 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 3,464,967 |  |
| 2.8 | Drilled Pier 57tt deep $\times 9 \mathrm{ft}$ dia. | 1,772.8 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 2,659,201 |  |
| 2.9 | Drilled Pier 64tt deep $\times 8 \mathrm{ft}$ dia. | 393.2 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 589,782 |  |
| 2.10 | Drilled Pier 71ft deep $\times 9 \mathrm{ft}$ dia. | 4,416.5 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 6,624,676 |  |
| 2.11 | Drilled Pier 43 ft deep $\times 8 \mathrm{ft}$ dia. | 2,113.4 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 3,170,076 |  |
| 2.12 | Drilled Pier 48ft deep $\times 9$ 9ft dia. | 746.4 | CUY |  | \$ | 1,500 | \$ | 1,500 | \$ | 1,119,660 |  |
| 2.13 | Rock Excavation Adder | 5,163.0 | CUY |  | \$ | 2,000 | \$ | 2,000 | \$ | 10,326,000 |  |
| TOTAL - T-LINE FOUNDATIONS: |  |  |  |  |  |  |  |  | \$ | 40,444,048 |  |
| 3. STRUCTURES - T-LINE |  |  |  |  |  |  |  |  |  |  |  |
| 3.1 | Single Steel Pole Tangent Delta - 00-10 (Ht. 100') | 104.0 | EA | 31,401 | \$ | 18,841 | \$ | 50,242 | \$ | 5,225,126 |  |
| 3.2 | Single Steel Pole Tangent Delta - 00-10 (Ht. 115') | 312.0 | EA | 38,376 | \$ | 23,026 | \$ | 61,402 | \$ | 19,157,299 |  |
| 3.3 | Single Steel Pole Tangent Delta - 00-10 (Ht. 130') | 52.0 | EA | \$ 44,150 | \$ | 26,490 | \$ | 70,641 | \$ | 3,673,313 |  |
| 3.4 | Single Steel Pole Tangent Delta - 00-10 (Ht. 145') | 11.0 | EA | \$ 50,029 | \$ | 30,018 | \$ | 80,047 | \$ | 880,514 |  |
| 3.5 | Single Steel Pole Small Angle Delta - 10-15 (Ht. 115') | 15.0 | pole | 66,881 | \$ | 40,128 | \$ | 107,009 | \$ | 1,605,139 |  |
| 3.6 | Single Steel Pole Small Angle Delta - 10-15 (Ht. 130) | 5.0 | pole | 78,872 | \$ | 47,323 | \$ | 126,196 | \$ | 630,979 |  |
| 3.7 | Single Steel Pole Small Angle Delta - 10-15 (Ht. 145) | 3.0 | pole | 94,927 | \$ | 56,956 | \$ | 151,883 | \$ | 455,648 |  |
| 3.8 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 115') | 24.0 | pole | \$ 93,524 | \$ | 56,115 | \$ | 149,639 | \$ | 3,591,337 |  |
| 3.9 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 130') | 11.0 | pole | \$ 120,604 | \$ | 72,362 | \$ | 192,966 | \$ | 2,122,623 |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3.10 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 145') | 13.0 | pole | \$ | 153,391 | \$ | 92,034 | \$ | 245,425 | \$ | 3,190,524 |  |
| 3.11 | Single Steel Pole Medium Angle Vertical - 15-60 (Ht. 185') | 3.0 | pole | \$ | 187,828 | \$ | 112,697 | \$ | 300,525 | \$ | 901,575 |  |
| 3.12 | Single Steel Pole Large Angle DE Vertical - $60-90$ (Ht. 115') | 15.0 | pole | \$ | 111,476 | \$ | 66,885 | \$ | 178,361 | \$ | 2,675,419 |  |
| 3.13 | Single Steel Pole Large Angle DE Vertical - $60-90$ (Ht. 130') | 16.0 | pole | \$ | 140,249 | \$ | 84,149 | \$ | 224,398 | \$ | 3,590,369 |  |
| 3.14 | Single Steel Pole Large Angle DE Vertical - $60-90$ (Ht. 145') | 8.0 | pole | \$ | 177,172 | \$ | 106,303 | \$ | 283,476 | \$ | 2,267,804 |  |
| 3.15 | Large Angle DE - $60-90$ (Ht. 145') | 6.0 | pole | \$ | 97,225 | \$ | 58,335 | \$ | 155,560 | \$ | 933,362 |  |
| 3.16 | Large Angle DE -60-90 (Ht. 165') | 3.0 | pole | \$ | 105,869 | \$ | 63,521 | \$ | 169,390 | \$ | 508,170 |  |
| 3.17 | Large Angle DE - 60-90 (Ht. 195') | 9.0 | pole | \$ | 169,360 | \$ | 101,616 | \$ | 270,976 | \$ | 2,438,787 |  |
| 3.18 | Tangent Dead End (Ht. 165') | 3.0 | pole | \$ | 86,818 | \$ | 52,091 | \$ | 138,908 | \$ | 416,724 |  |
| 3.19 | Tangent Dead End (Ht. 195') | 3.0 | pole | \$ | 116,824 | \$ | 70,094 | \$ | 186,918 | \$ | 560,753 |  |
| 3.20 | Install Grounding | 616.0 | Structure |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 3,080,000 |  |
| TOTAL - STRUCTURES T-LINE: |  |  |  |  |  |  |  |  |  | \$ | 57,905,468 |  |
| 4. CONDUCTOR, SHIELDWIRE, OPGW |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.1 | (2)/Phase - $795 \mathrm{kcmil} 26 / 7$ Stranded "Drake" ACSR | 84.2 | Circuit Mile | \$ | 53,856 | \$ | 158,400 | \$ | 212,256 | \$ | 17,874,078 |  |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 84.2 | Mile | \$ | 19,404 | \$ | 27,720 | \$ | 47,124 | \$ | 3,968,312 |  |
| 4.3 | (1) 3/8" HS Steel (2nd SW where required) | 4,000.0 | Ft | \$ |  | \$ | 5 | \$ | 6 | \$ | 22,800 |  |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: |  |  |  |  |  |  |  |  |  | \$ | 21,865,190 |  |
| 5. T-LINE INSULATOR, FITTINGS, HARDWARE |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Tangent - Polymer V-String | 1,446.0 | Set | \$ | 900 | \$ | 720 | \$ | 1,620 | \$ | 2,342,520 |  |
| 5.2 | Angle - Polymer V-String | 69.0 | Set | \$ | 1,300 | \$ | 1,040 | \$ | 2,340 | \$ | 161,460 |  |
| 5.3 | Deadend - Polymer Double Deadend including Jumper | 666.0 | Set | \$ | 1,500 | \$ | 1,350 | \$ | 2,850 | \$ | 1,898,100 |  |
| 5.4 | OPGW Assembly - Tangent | 502.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 175,700 |  |
| 5.5 | OPGW Assembly - Angle / DE | 222.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 88,800 |  |
| 5.6 | OHSW Assembly - Angle / DE | 16.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 6,400 |  |
| 5.7 | OPGW Splice Boxes | 34.0 | Set | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 85,000 |  |
| 5.8 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 40,800 | \$ | 40,800 | \$ | 40,800 |  |
| 5.9 | Spacer Dampers | 7,212.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 613,020 |  |
| 5.10 | Vibration Dampers - Conductor | 7,212.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 375,024 |  |
| 5.11 | Shieldwire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 30,000 | \$ | 12,000 | \$ | 42,000 | \$ | 42,000 |  |
| TOTAL: T-LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 5,828,824 |  |
| 6. NEW DYSINGER SWITCHYARD |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.0 | Sum |  |  |  | \$1,500,000.00 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,450.0 | LF |  |  |  | \$200 | \$ | 200 | \$ | 490,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 22.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 154,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor operators | 7.0 | Ea | \$ | 15,000 |  | \$15,000.00 | \$ | 30,000 | \$ | 210,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,214,000 | \$ | 1,214,000 | \$ | 1,214,000 |  |
| 6.8 | Breakers | 11.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 4,180,000 |  |
| 6.9 | Arrestors (3 per line) | 21.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 157,500 |  |
| 6.10 | Line Traps | 7.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 147,000 |  |
| 6.11 | 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 6.13 | Low Profile Foundations | 305.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,525,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 28.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 1,400,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 11.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 825,000 | Supply \& Install |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | tal Unit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6.16 | Lightning Mast Foundations | 20.0 | Ea |  |  | \$15,000 | \$ | 15,000 | \$ | 300,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.18 | Control House and Pad (30' x 90' - 2700 sq. ft) | 1.0 | Sum | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 6.19 | Generator Foundation | 1.0 | Ea |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 6.20 | Control Cables | 1.3 | Sum | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 260,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | \$ 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 | Supply \& Install |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 37.0 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 1,110,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Trench to Equipment | 1.3 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 325,000 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.3 | Sum |  | \$ | 750,000 | \$ | 750,000 | \$ | 975,000 | Supply \& Install |
| 6.28 | Grounding | 1.0 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.29 | Bus Support 1 Ph | 129.0 | Ea | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 387,000 |  |
| 6.30 | Switch Stands | 22.0 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 242,000 |  |
| 6.31 | Fuse Stand | 1.0 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 6.32 | Misc. Structures | 1.0 | Sum |  | \$ | 68,000 | \$ | 68,000 | \$ | 68,000 |  |
| 6.33 | Substation A-Frame Structures Standalone | 7.0 | Ea | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 175,000 |  |
| 6.34 | Lightning Masts | 20.0 | Ea | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 240,000 |  |
| 6.35 | Arrestor Stands | 21.0 | Ea | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 73,500 | Supply \& Install |
| 6.36 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 6.37 | Connection of Existing Lines to Dysinger Switchyard | 1.0 | Sum |  | \$ | 3,400,000 | \$ | 3,400,000 | \$ | 3,400,000 | Supply \& Install |
| TOTAL - DYSINGER SWITCHYARD: |  |  |  |  |  |  |  |  | \$ | 23,229,000 |  |
| 7. STOLLE ROAD SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  |  |  |
| 7.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.00 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 7.2 | Substation Fence | 715.00 | LF |  | \$ | 200 | \$ | 200 | \$ | 143,000 | Supply \& Install |
| 7.3 | Switches 3ph | 14.00 | Ea | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 98,000 |  |
| 7.4 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor-operators | 4.00 | Ea | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 120,000 |  |
| 7.5 | Instrument Transformers | 1.00 | Sum |  | \$ | 691,000 | \$ | 691,000 | \$ | 691,000 |  |
| 7.6 | Breakers | 8.00 | Ea | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 3,040,000 |  |
| 7.7 | Arrestors (3 per line) | 12.00 | Ea | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 90,000 |  |
| 7.8 | Line Traps | 4.00 | Ea | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 84,000 |  |
| 7.9 | 345 kV buses | 2.00 | Ea | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 7.10 | Low Profile Foundations | 183.00 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 915,000 | Supply \& Install |
| 7.11 | Caisson DE Foundations | 16.00 | Ea |  | \$ | 50,000 | \$ | 50,000 | \$ | 800,000 | Supply \& Install |
| 7.12 | Circuit Breaker Foundations | 8.00 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 600,000 | Supply \& Install |
| 7.13 | Lightning Mast Foundations | 8.00 | Ea |  | \$ | 15,000 | \$ | 15,000 | \$ | 120,000 | Supply \& Install |
| 7.14 | Control House and Pad (25' $\times 50$ ' 1250 sq. ft) | 1.00 | Ea | \$ 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 7.15 | Control Cables | 1.00 | Sum | \$ 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 7.16 | 125VDC Batteries | 2.00 | Ea | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 7.17 | Protection, Telecom and Metering Equipment (Panels) | 27.00 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 810,000 | Supply \& Install |
| 7.18 | SCADA and Communications | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.19 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 7.20 | Control Conduits from Cable Tray to Equipment | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.21 | Cable Trench Systems for Control Cables | 1.00 | Sum |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 7.22 | Grounding | 1.00 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 7.23 | Bus Support 1 Ph | 66.00 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 198,000 |  |
| 7.24 | Switch Stands | 14.00 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 154,000 |  |
| 7.25 | Misc. Structures | 1.0 | Sum |  |  | \$ | 42,000 | \$ | 42,000 | \$ | 42,000 |  |
| 7.26 | Substation A-Frame Structures Standalone | 4.00 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 100,000 |  |
| 7.27 | Lightning Masts | 8.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 96,000 |  |
| 7.28 | Arrestor Stands | 12.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 42,000 |  |
| 7.29 | Miscellaneous Materials and Above / Below Ground Works | 1.00 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 7.30 | Interconnection arrangement at Stolle Rd Substation | 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| TOTAL - STOLLE RD SUBSTATION WORKS: |  |  | Ea |  |  | \$ | 100,000 |  |  | \$ | 14,263,000 |  |
| 8. GARDENVILLE 345/230kV SUBSTATION WORKS |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.1 | Site Works including sediment controls, access roads, rough grading, final grading | 1.0 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 8.2 | Substation Fence | 1,400.0 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 280,000 | Supply \& Install |
| 8.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 8.4 | Switches 3ph | 1.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 7,000 |  |
| 8.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 8.6 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor-operators | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 8.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 271,000 | \$ | 271,000 | \$ | 271,000 |  |
| 8.8 | Breakers | 1.0 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 325,000 |  |
| 8.9 | Arrestors (3 per line) | 12.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 90,000 |  |
| 8.10 | Line Traps | 1.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 8.11 | 230 kV buses | 1.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 60,000 |  |
| 8.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.13 | Low Profile Foundations | 40.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 200,000 | Supply \& Install |
| 8.14 | Caisson DE Foundations | 12.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 600,000 | Supply \& Install |
| 8.15 | Circuit Breaker Foundations | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 8.16 | Lightning Mast Foundations | 1.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 15,000 | Supply \& Install |
| 8.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 8.18 | Control House and Pad (14' $\times 70{ }^{\prime}$ - 980 sq . ft) | 1.0 | Ea | \$ | 350,000 | \$ | 100,000 | \$ | 450,000 | \$ | 450,000 |  |
| 8.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 8.20 | Control Cables | 1.0 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 8.22 | Station Services | 2.0 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 | Supply \& Install |
| 8.23 | Protection, Telecom and Metering Equipment (Panels) | 11.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 330,000 | Supply \& Install |
| 8.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 8.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 8.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 8.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 350,000 | \$ | 350,000 | \$ | 350,000 | Supply \& Install |
| 8.28 | Grounding | 1.0 | Sum |  |  | \$ | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 8.29 | Bus Support 1 Ph | 18.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 54,000 |  |
| 8.30 | Switch Stands | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 8.31 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 8.32 | Misc. Structures | 1.0 | Sum |  |  | \$ | 27,000 | \$ | 27,000 | \$ | 27,000 |  |
| 8.33 | Substation A-Frame Structures Standalone | 3.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 75,000 |  |
| 8.34 | Lightning Masts | 1.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 12,000 |  |
| 8.35 | Arrestor Stands | 6.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 21,000 |  |
| 8.36 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 725,000 | \$ | 725,000 | \$ | 725,000 | Supply \& Install |
| 8.37 | 345kV - 230kV 480/540/600 MVA Transformer | 1.0 | Ea | \$ | 4,750,000 | \$ | 750,000 | \$ | 5,500,000 | \$ | 5,500,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 8.38 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Ea |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 |  |
| TOTAL - GARDENVILLE SUBSTATION WORKS: |  |  |  |  |  |  |  |  | \$ | 12,822,500 |  |
| 9. NIAGARA SUBSTATION WORK |  |  |  |  |  |  |  |  |  |  |  |
| 9.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 0.6 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 600,000 | Supply \& Install |
| 9.2 | Substation Fence | 320.0 | LF |  | \$ | 200 | \$ | 200 | \$ | 64,000 | Supply \& Install |
| 9.3 | Switches 3ph | 2.0 | Ea | \$ 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 14,000 |  |
| 9.4 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor operators | 1.0 | Ea | \$ 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| 9.5 | Instrument Transformers | 1.0 | Sum |  | \$ | 163,000 | \$ | 163,000 | \$ | 163,000 |  |
| 9.6 | Breakers | 1.0 | Ea | \$ 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 325,000 |  |
| 9.7 | Arrestors (3 per line) | 6.0 | Ea | \$ 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 45,000 |  |
| 9.8 | Line Traps | 1.0 | Ea | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 9.9 | 345 kV buses | 0.5 | Ea | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 30,000 |  |
| 9.10 | Low Profile Foundations | 37.0 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 185,000 | Supply \& Install |
| 9.11 | Caisson DE Foundations | 4.0 | Ea |  | \$ | 50,000 | \$ | 50,000 | \$ | 200,000 | Supply \& Install |
| 9.12 | Circuit Breaker Foundations | 1.0 | Ea |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 9.13 | Control Cables | 1.0 | Sum | \$50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 100,000 |  |
| 9.14 | Protection, Telecom and Metering Equipment (Panels) | 3.0 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 90,000 | Supply \& Install |
| 9.15 | SCADA and Communications | 1.0 | Sum |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 9.16 | Control Conduits from Cable Trench to Equipment | 1.0 | Sum |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 9.17 | Cable Trench Systems for Control Cables | 1.0 | Sum |  | \$ | 350,000 | \$ | 350,000 | \$ | 350,000 | Supply \& Install |
| 9.18 | Grounding | 1.0 | Sum |  | \$ | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 9.19 | Underground Riser Structures | 6.0 | Ea | \$ 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 21,000 |  |
| 9.20 | Bus Support 1 Ph | 6.0 | Ea | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 18,000 |  |
| 9.21 | Switch Stands | 2.0 | Ea | \$ 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 22,000 |  |
| 9.22 | Misc. Structures | 1.0 | Ea |  | \$ | 8,000 | \$ | 8,000 | \$ | 8,000 |  |
| 9.23 | Substation A-Frame Structures Standalone | 1.0 | Ea | \$ 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 25,000 |  |
| 9.24 | Arrestor Stands | 3.0 | Ea | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| 9.25 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 9.26 | 345 kV underground cable with terminations. ( 680 Circuit Ft .) | 1.0 | Ea |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 | Supply \& Install |
| TOTAL - NIAGARA SUBSTATION WORKS: |  |  |  |  |  |  |  |  | \$ | 4,246,500 |  |
| 10. MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  |  |  |  |  |
|  | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |  |
|  | Mob / Demob | 1.0 | Sum |  | \$ | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  |  | \$ | - | \$ | - |  |
| 10.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, | 36.0 | Months |  | \$ | 450,000 | \$ | 450,000 | \$ | 16,200,000 |  |
| 10.3 | Site Accommodation, Facilities, Storage | 1.0 | Sum |  | \$ | 2,500,000 | \$ | 2,500,000 | \$ | 2,500,000 |  |
|  | Engineering |  |  |  |  |  | \$ | - | \$ | - |  |
| 10.4 | Design Engineering | 1.0 | Sum |  | \$ | 10,500,000 | \$ | 10,500,000 | \$ | 10,500,000 |  |
| 10.5 | LiDAR | 1.0 | Sum |  | \$ | 800,000 | \$ | 800,000 | \$ | 800,000 |  |
| 10.6 | Geotech | 1.0 | Sum |  | \$ | 1,700,000 | \$ | 1,700,000 | \$ | 1,700,000 |  |
| 10.7 | Surveying/Staking | 1.0 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  |  |  |  |  |  |
| 10.8 | Testing \& Commissioning of T-Line and Equipment | 1.0 | Sum |  | \$ | 2,500,000 | \$ | 2,500,000 | \$ | 2,500,000 |  |
|  | Permitting and Additional Costs |  |  |  |  |  | \$ | - | \$ | - |  |
| 10.9 | Environmental Licensing \& Permitting Costs | 1.0 | Sum |  | \$ | 4,336,429 | \$ | 4,336,429 | \$ | 4,336,429 |  |
| 10.10 | Environmental Mitigation | 1.0 | Sum |  | \$ | 20,514,989 | \$ | 20,514,989 | \$ | 20,514,989 |  |


| Item | Description | Quantity | Unit |  | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10.11 | Warranties / LOC's | 1.0 | Sum |  |  | \$ | 1,358,623 | \$ | 1,358,623 | \$ | 1,358,623 |  |
| 10.12 | Real Estate Costs (New) | 1.0 | Sum |  |  | \$ | 7,675,534 | \$ | 7,675,534 | \$ | 7,675,534 |  |
| 10.13 | Real Estate Costs (Incumbent Utility ROW) | 1.0 | Sum |  |  | \$ | 4,555,924 | \$ | 4,555,924 | \$ | 4,555,924 |  |
| 10.14 | Legal Fees | 1.0 | Sum |  |  | \$ | 3,500,000 | \$ | 3,500,000 | \$ | 3,500,000 |  |
| 10.15 | Sales Tax on Materials | 1.0 | Sum | \$ | 8,164,882 |  |  | \$ | 8,164,882 | \$ | 8,164,882 |  |
| 10.16 | Fees for permits, including roadway, railroad, building or other local permits | 1.0 | Sum |  |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  |  |  | \$ | 87,506,380 |  |
| 11. SYSTEM UPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |  |  |  |
| SUF 1.1 | Depew to Erie Street 115 kV Transmission Line 921. Terminal allowance included. See comments. | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor |
| SUF 1.2 | Engineering, T\&C, PM, Indirects for SUF 1.1 (15\%) |  |  |  |  |  |  | \$ | - | \$ | 75,000 |  |
| SUF 2.1 | Shawnee to Swann Reconductor | 12.00 | Mile |  |  | \$ | 400,000 | \$ | 400,000 | \$ | 4,800,000 | Rate for reconductor is pro-rated from National Grid Niagara - Packard |
| SUF 2.2 | Engineering, T\&C, PM, Indirects FOR SUF 2.2 (15\%) |  |  |  |  |  |  | \$ | - | \$ | 720,000 |  |
| SUF 3 | Roll Rd Substation |  |  |  |  |  |  |  |  |  |  |  |
| SUF 3.1 | Restoration of station stone within existing substation fence. Assume spoil | 1.00 | Ea |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| SUF 3.2 | Transformer 115-34.5kV 90 MVA | 1.00 | Ea | \$ | 700,000 | \$ | 200,000 | \$ | 900,000 | \$ | 900,000 |  |
| SUF 3.3 | Switches 115kV 3Ph | 1.00 | Ea | \$ | 15,000 | \$ | 12,000 | \$ | 27,000 | \$ | 27,000 |  |
| SUF 3.4 | Switches 35kV 3Ph | 1.00 | Ea | \$ | 6,000 | \$ | 4,000 | \$ | 10,000 | \$ | 10,000 |  |
| SUF 3.5 | Breakers 115kV 1200A | 1.00 | Ea | \$ | 150,000 | \$ | 50,000 | \$ | 200,000 | \$ | 200,000 |  |
| SUF 3.6 | Breakers 35kV 2000A | 1.00 | Ea | \$ | 75,000 | \$ | 15,000 | \$ | 90,000 | \$ | 90,000 |  |
| SUF 3.7 | CVT's 115kV | 3.00 | Ea | \$ | 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 54,000 |  |
| SUF 3.8 | Arrestors 115kV | 6.00 | Ea | \$ | 5,000 | \$ | 700 | \$ | 5,700 | \$ | 34,200 |  |
| SUF 3.9 | Arrestors 35 kV (for transformer) | 3.00 | Ea | \$ | 2,500 | \$ | 500 | \$ | 3,000 | \$ | 9,000 |  |
| SUF 3.10 | Low Profile Foundations | 8.00 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 40,000 | Supply \& Install |
| SUF 3.11 | Circuit Breaker Foundation 115kV | 1.00 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| SUF 3.12 | Circuit Breaker Foundation 35kV | 1.00 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 30,000 | Supply \& Install |
| SUF 3.13 | Transformer Foundation with concrete moat and double steel grating | 1.00 | Ea |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| SUF 3.14 | Firewall 30 ' long $\times 12^{\prime}$ tall $\times 1^{\prime}$ thick with footer | 1.00 | Ea |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| SUF 3.15 | Control Cables | 1.00 | Sum |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| SUF 3.16 | Protection \& Telecom Equipment | 3.00 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 90,000 | Supply \& Install |
| SUF 3.17 | SCADA and Communications | 1.00 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| SUF 3.18 | Low Voltage AC Distribution | 1.00 | Sum |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 30,000 | Supply \& Install |
| SUF 3.19 | Control Conduits | 1.0 | Sum |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| SUF 3.20 | Grounding | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| SUF 3.21 | Switch Stand 115kV (reuse 1 existing) | 1.0 | Ea | \$ | 1,500 | \$ | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 3.22 | CVT Stand | 3.0 | Ea | \$ | 1,000 | \$ | 1,000 | \$ | 2,000 | \$ | 6,000 |  |
| SUF 3.23 | Arrestor Stand | 3.0 | Ea | \$ | 1,000 | \$ | 1,000 | \$ | 2,000 | \$ | 6,000 |  |
| SUF 3.24 | Misc Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 120,000 | \$ | 120,000 | \$ | 120,000 | Supply \& Install |
| SUF 3.25 | Engineering, T\&C, PM, Indirects for SUF 3 (15\%) |  |  |  |  |  |  | \$ | - | \$ | 333,525 | Assumed 15\% to cover all misc costs |
| SUF 4.1 | Lockport to Shaw 115 kV Transmsision Line 102. NAT report indicated: Remove all limitations to achieve line conductor ratings as the limit. Terminal allowance included. | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | The limiting equipment is not known scope undefined. |
| SUF 4.2 | Engineering, T\&C, PM, Indirects for SUF 4.1 (15\%) |  |  |  |  |  |  | \$ | - | \$ | 75,000 |  |
| SUF 5 | Gardenville Circuit Breaker Replacement |  |  |  |  |  |  |  |  |  |  |  |
| SUF 5.1 | Circuit Breaker Foundation | 12.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 900,000 | Supply \& Install |
| SUF 5.2 | Below Grade Conduit \& Grounding | 1.0 | Sum |  |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 | Supply \& Install |
| SUF 5.3 | Circuit breaker - 230kV | 12.0 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 3,900,000 |  |


| Item | Description | Quantity | Unit |  | Rate |  | uipment |  | tal Unit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 5.4 | Switches - 230kV | 24.0 | Ea | \$ | 20,000 | \$ | 15,000 | \$ | 35,000 | \$ | 840,000 |  |
| SUF 5.5 | Control Cables | 1.0 | Sum |  |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 | Supply \& Install |
| SUF 5.6 | Misc Above Ground Works | 1.00 | Sum |  |  | \$ | 900,000 | \$ | 900,000 | \$ | 900,000 | Supply \& Install |
| SUF 5.7 | Engineering, T\&C, PM, Indirects for SUF 5 (15\%) |  |  |  |  |  |  |  |  | \$ | 1,341,000 | Assumed 15\% to cover all misc costs |
| SUF 6 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| TOTAL - SYSTEM UPGRADE FACILITIES: |  |  |  |  |  |  |  |  |  | \$ | 23,258,025 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - TOO9 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Proposal 4 |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits <br> (NWP) <br> or <br> Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan |  |  |
|  |  |  |  |  |  | \$52,240 | \$137,075 |
| USFWS | Endangered Species Act <br> Section 7 (ESA) <br> Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$77,600 | \$193,600 |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) | \$3,000 | \$9,000 |
| STATE |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be $\$ 350,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans |  |  |
|  |  |  |  |  |  | \$850,000 | \$3,350,000 |


| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | \$31,160 | \$94,550 |
| NYSDEC | Stormwater (lf >1 Acre Soil Disturbance) | SPDES General Permit <br> for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |
|  |  |  |  |  |  | \$11,200 | \$38,000 |
| NYSDOS | State Coastal <br> Management Program Mapped Coastal Area Boundary | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |
|  |  |  |  |  |  | \$3,400 | \$15,000 |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies (not included in costing) | \$33,120 | \$108,760 |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 |
| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$200,000 |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee $=\$ 25$ plus $\$ 2,000,000$ additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$3,800 | \$3,800 |


| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2-yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| REGIONAL |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$200,000 |
| LOCALIMUNICIPAL |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures |  |  | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 |


|  |  |  | Minimum | Maximum |
| :---: | :---: | :---: | :---: | :---: |
|  | ENVIRONMENTAL LICENSING \& PERMITTING COST (EXCLUDING MITIGATION) | PROJECT T009 TOTAL | \$1,147,720 | \$4,634,185 |
| cluded cost: Mitiga |  | Expected Value | \$4,336,428.75 |  |

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T009 - North American Transmission
UBSTATION ENGINEERING
COMPAN Y

ENVIRONMENTAL MITIGATION ESTIMATE
Revision: 4

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 117 acres | 117 acres | 53 acres | 106 acres |
| Cost/Acre | $\$ 50,000$ | $\$ 100,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 5,850,000$ | $\$ 35,100,000$ | $\$ 26,659$ | $\$ 53,318$ |


| T009 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
| TOTAL | $\$ 5,876,659$ | $\$ 35,153, \mathbf{3 1 8}$ | $\mathbf{\$} \mathbf{2 0 , 5 1 4 , 9 8 9}$ |

*Offsite wetland mitigation area assumes Highway Alternative Route; clearing of NWI Forested/Shrub Wetland Approx. 2.37 miles (12517 LF) by 100' ROW width and 3.24 miles ( 17107 LF) by 225' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; cost per acre Min. and Max. reduced due to area total over 50 acres; includes design and installation costs only; does not include land acquisition or long term monitoring.
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 17.58 miles ( 92822 LF) Adjacent to Agriculture Properties by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T009 - North American Transmission

## REAL ESTATE ESTIMATE

(NEW ROW)

| COUNTY: <br> DEVELOPER: |  | NIAGARA \& ERIE <br> NORTH AMERICAN (T009) |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
| SEGMENT: |  | NIAGARA - DYSINGER - STOLLE SEGMENT |  |  |
|  | Address | Area (Acres) |  | Cost |
| A NIAGARA COUNTY |  |  |  |  |
|  | Sub Total (A) | 2.38 | \$ | 51,560.00 |
| B | ERIE COUNTY |  |  |  |
|  | Sub Total (A) | 0.68 | \$ | 4,376.00 |
|  | Total ( $\mathrm{A}+\mathrm{B}$ ) | 3.06 | \$ | 55,936.00 |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T009 - North American Transmission

## REAL ESTATE ESTIMATE

| COUNTY: |
| :--- |
| DEVELOPER: |
| $l$ <br> SEGMENT: |
|  NORTH AMERICAN (T009) <br> STOLLE TO GARDENVILLE SEGMENT  |

COUNTY: DEVELOPER: SEGMENT:

NIAGARA \& ERIE
NORTH AMERICAN (T009)
NIAGARA-DYSINGER - STOLLE - GARDENVILLE SEGMENT

| SEGMENT | COUNTY | INCUMBENT <br> UTILITY (ROW) <br> (ACRES) | TOTAL ROW COST |
| :---: | :---: | :---: | :---: |
| Dysinger SS to Stolle Rd SS - $2 \times 19.98$ miles | Niagara | 10.33 | \$ 4,234,000 |
|  | Erie | 534.58 |  |
| Stolle Rd SS to Gardenville SS - 12.84 miles | Erie | 27.55 |  |
| Niagara to Dysinger - 27.16 | Niagara | 408.32 |  |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T009 - North American Transmission
REAL ESTATE ESTIMATE
COUNTY:

| $l$ | ERIE |  |
| :--- | :--- | :--- |
| DEVELOPER: |  |  |
| SEGMENT: |  | NORTH AMERICAN (TOO9) <br> STOLLE ROAD TO GARDENVILLE |
|  |  | Total Valuation of Property with 3\% <br> Escalation/year (as of 2017) |
|  | Total Valuation Cost | $\$$ |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T009 - North American Transmission

## REAL ESTATE ESTIMATE

| COUNTY: | NIAGARA |
| :---: | :---: |
| DEVELOPER: | NORTH AMERICAN (T009) |
| SEGMENT: | DYSINGER SWITCHYARD |
|  | Total Cost |
| Total Cost of Proposed Substation Site | \$152,750.00 |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T009 - North American Transmission
REAL ESTATE ESTIMATE
COUNTY:
DEVELOPER:

| $l$ | ERIE |  |  |
| :--- | :--- | :--- | :---: |
| SEGMENT: | NORTH AMERICAN (TO09) |  |  |
|  |  | STOLLE ROAD SUBSTATION |  |
|  |  | Total Cost |  |
|  | Total Cost of Proposed Substation Site | $\$ 19,440.00$ |  |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T009 - North American Transmission
REAL ESTATE ESTIMATE

| COUNTY: | ERIE |
| :---: | :---: |
| DEVELOPER: | NORTH AMERICAN (T009) |
| SEGMENT: | GARDENVILLE SUBSTATION (OPTION 1) |
|  | Total Cost |
| Total Cost of Proposed Substation Site | \$ 309,483.90 |



## ASSUMPTIONS AND CLARIFICATIONS

Revision: 4
u) Offsite wetland mitigation area costs based on a total of approximately 5.6 miles of impacts anticipated by clearing of NWI Forested/Shrub Wetland (calculated by GEI based on NWI mapper legend categories) using the Stolle Road to Gardenville Highway alternative ( 0.65 miles). Assumes clearing an additional 125 feet within the 3.24 mile Dysinger to Stolle Road Right of Way (for a total of 225 feet width) and 100 feet of additional clearing in the 1.72 mile Dysinger to Niagara segment. Minimum costs at $\$ 50,000 /$ acre, maximum costs at $\$ 100,000 /$ acre for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Minimum and maximum costs for this proposal assumes a reduced mitigation cost/acre due to size of mitigation.
v) Agricultural mitigation assumes timber matting impacts and pad impacts on a total of 17.6 miles of adjacent agriculture land ( 22.86 miles for the Stolle to Gardenville Highway route and Dysinger to Niagara minus 5.28 of duplicate miles for the second circuit from Dysinger to Stolle Rd) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum assumes 50 -foot-wide impact.
w) No tree survey or replanting required outside regulated wetlands areas.
x) Article VII Intervenor Fund payment expected to be $\$ 350,000$.
y) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
z) Did not calculate for any real estate acquisition cost of public or private lands or fees associated for property rights for railroad crossings, town road crossings etc.
aa) Expected value of environmental licensing and permitting cost is estimated to be $50 \%$ higher than the mean of the range based upon the addition of the new Gardenville to Stolle 345 kV line, a second Dysinger to Stolle line and a new Niagara to Dysinger 345 kV line.
ab) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
ac) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
ad) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

ATTACHMENT B5
T011 - NATIONAL GRID

| Segment | Description | Total Amount |  |
| :---: | :---: | :---: | :---: |
|  | CLEARING \& ACCESS WORKS FOR T-LINE CONSTRUCTION | \$ | 28,554,443 |
| 1 | WG D2 -IDENTIFIED LINE WORK 180, 181, 182 (MINIMAL SOLUTION) | \$ | 45,533,358 |
|  | WG E NEW BUS TIE BREAKER AT PACKARD STATION TO BE PLACED IN SERIES WITH EXISTING BREAKER R342 | \$ | 880,000 |
|  | WG F REPLACE THERMALLY LIMITING EQUIPMENT AT PACKARD STATION FOR LINE 181 | \$ | 200,000 |
| 2 | WG-H IDENTIFIED LINE WORK 130, 133 | \$ | 7,261,318 |
|  | WG-I REPLACE THERMALLY LIMITING EQUIPMENT AT HUNTLEY STATION | \$ | 235,000 |
| 3 | WG-J IDENTIFIED LINE WORK 191 | \$ | 3,670,736 |
| 4 | WG-M IDENTIFIED LINE WORK 103, 104 | \$ | 486,376 |
|  | WG-N REPLACE THERMALLY LIMITING EQUIPMENT AT LOCKPORT STATION FOR LINES 101,102 | \$ | 500,000 |
| 5 | WG-O - NYSEG/NYPA/N GRID - ELIMINATE DOUBLE CIRCUIT CONTINGENCY FOR LINE 61/64 | \$ | 1,570,740 |
|  | WG-P2 - IDENTIFIED 181 LINE WORK (URBAN SWITCH TO ERIE, NYSEG) | \$ | 3,564,852 |
|  | WG-Q - REPLACE THERMALLY LIMITING EQUIPMENT AT ERIE STN FOR LINE 181 | \$ | 1,250,000 |
|  | WG-R - REPLACE THERMALLY LIMITING EQUIPMENT LINE 54 (NYSEG 921) | \$ | 1,250,000 |
|  | WG-U - REPLACE THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64 | \$ | 1,700,000 |
|  | WG-V - REPLACE THERMALLY LIMITING EQUIPMENT NIAGARA STN LINE 102 | \$ | 500,000 |
|  | MOBILIZATION, ACCESS, CIVILS, PROJECT MANAGEMENT, OVERHEADS, MISC: | \$ | 27,447,225 |
|  | CONTRACTOR MARK UP (OH\&P) 15\% | \$ | 18,690,607 |
|  | SUBTOTAL (A): | \$ | 143,294,655 |
|  | CONTINGENCY ON ENTIRE PROJECT (20\%) | \$ | 28,658,931 |
|  | TOTAL (A): | \$ | 171,953,585 |
|  |  |  |  |
|  | SYSTEM UPGRADE FACILITIES | \$ | 3,750,000 |
|  | CONTRACTOR MARKUP \& CONTINGENCY (35\%) | \$ | 1,312,500 |
|  | SUBTOTAL (B): | \$ | 5,062,500 |
|  | TOTAL PROJECT COST ( $\mathrm{A}+\mathrm{B}$ ): | \$ | 177,016,085 |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Clearing \& Access Works for T-Line Construction |  |  |  |  |  |  |  |  |  |  |
|  | Access, Matting, ROW Maintenance |  |  |  |  | \$ | - | \$ | - |  |
| 1.1 | Gravel Access Road Improvement | 17,000.00 | LF |  | \$ | \$ | 7 | \$ | 119,000 | Assumes Type 1 Gravel Road |
| 1.2 | Temporary Matting | 250,000.00 | LF |  | \$ 70 | \$ | 70 | \$ | 17,500,000 |  |
| 1.3 | Work Pads | 108,500.00 | SF |  | \$ | \$ | 4 | \$ | 381,920 |  |
| 1.4 | Restoration for Work Pad areas | 10,850.00 | SF |  | \$ 0.2 | \$ | 0.2 | \$ | 1,628 |  |
| 1.5 | New Access Roads | 21,000.00 | LF |  | \$ 250 | \$ | 250 | \$ | 5,250,000 |  |
| 1.6 | Air Bridge | 6.00 | EA |  | \$ 14,445 | \$ | 14,445 | \$ | 86,670 |  |
| 1.7 | Stabilized Construction Entrance | 240.00 | EA |  | \$ 4,580 | \$ | 4,580 | \$ | 1,099,200 |  |
| 1.8 | Maintenance and Protection of Traffic on Public Roads | 1.00 | LS |  | \$ 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 |  |
| 1.9 | Temporary Access Bridges | 15.00 | EA |  | \$ 20,035 | \$ | 20,035 | \$ | 300,525 |  |
| 1.10 | Concrete Washout Station | 30.00 | EA |  | \$ 1,850 | \$ | 1,850 | \$ | 55,500 |  |
| 1.11 | Rock Coring Allowance for Foundations (say 5ft / caisson for 60 caissons) | 300.00 | FT |  | \$ 4,200 | \$ | 4,200 | \$ | 1,260,000 |  |
| 1.12 | Snow Removal \& Maintenance | 1.00 | Sum |  | \$ 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 |  |
| TOTAL CLEARING \& ACCESS: |  |  |  |  |  |  |  | \$ | 28,554,443 |  |
| SEGMENT 1 | D2, E \& F |  |  |  |  |  |  |  |  |  |
| WG D2 -Identified Line Work 180, 181, 182 (Minimal Solution) |  |  |  |  |  |  |  |  |  |  |
| 2 | Removal of Existing 115kV Line |  |  |  |  |  |  |  |  |  |
|  | Wire Removal Work |  |  |  |  |  |  |  |  |  |
|  | Line 181/105 - Remove approximately 26.6 circuit miles, 115kV/69kV (Packard Substation to Ellicott Junction): |  |  |  |  |  |  |  |  |  |
| 2.1 | Remove 13.3 circuit miles (typically 350 MCM 19 strand Copper) - Line 105 | 13.30 | Mile |  | \$ 15,000 | \$ | 15,000 | \$ | 199,500 |  |
| 2.2 | Remove 13.3 circuit miles (typically 350 MCM 19 strand Copper) - Line 181 | 13.30 | Mile |  | 15,000 | \$ | 15,000 | \$ | 199,500 |  |
| 2.3 | Remove 26.6 miles of existing $3 / 8^{\prime \prime} \times 7$ steel EHS shieldwire | 26.60 | Mile |  | 12,000 | \$ | 12,000 | \$ | 319,200 |  |
| 2.4 | Conductor attachment assembly at Packard Substation | 1.00 | Lot |  | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
|  | Line 180/181-Remove approximately 7.2 circuit miles, 115kV (Ellicott Junction to Youngman Substation): |  |  |  |  | \$ | - |  |  |  |
| 2.5 | Remove 7.2 circuit miles (typically 400 MCM 19 strand Copper) - Line 180 | 7.20 | Mile |  | \$ 15,000 | \$ | 15,000 | \$ | 108,000 |  |
| 2.6 | Remove 7.2 circuit miles (typically 350 MCM 19 strand Copper) - Line 181 | 7.20 | Mile |  | 15,000 | \$ | 15,000 | \$ | 108,000 |  |
| 2.7 | Remove 14.4 miles of existing $3 / 8{ }^{\prime \prime} \times 7$ steel EHS shieldwire | 14.40 | Mile |  | 12,000 | \$ | 12,000 | \$ | 172,800 |  |
| 2.8 | Conductor attachment assembly at Urban Switch | 1.00 | Lot |  | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
|  | Line 180/182-Remove approximately 12.4 circuit miles, 115kV (Structure 280 at Packard to Grand Island Substation): |  |  |  |  |  |  |  |  |  |
| 2.9 | Remove 12.4 circuit miles (typically 400 MCM 19 strand Copper) - Line 182 | 12.40 | Mile |  | \$ 15,000 | \$ | 15,000 | \$ | 186,000 |  |
| 2.10 | Remove 12.4 miles of existing $3 / 8^{\prime \prime} \times 7$ steel EHS shieldwire | 12.40 | Mile |  | 12,000 | \$ | 12,000 | \$ | 148,800 |  |
|  | Line 182/92-Remove approximately 7.2 circuit miles, $115 \mathrm{kV} / 69 \mathrm{kV}$ (Ellicott Junction to Youngman Substation): |  |  |  |  |  |  |  |  |  |
| 2.11 | Remove 7.2 circuit miles (typically 400 MCM 19 strand Copper) - Line 182 | 7.20 | Mile |  | \$ 15,000 | \$ | 15,000 | \$ | 108,000 |  |
| 2.12 | Remove 7.2 circuit miles (typically 400 MCM 19 strand Copper) - Line 92 | 7.20 | Mile |  | \$ 15,000 | \$ | 15,000 | \$ | 108,000 |  |
| 2.13 | Remove 14.4 miles of existing $3 / 8^{\prime \prime} \times 7$ steel EHS shieldwire | 14.40 | Mile |  | \$ 12,000 | \$ | 12,000 | \$ | 172,800 |  |
|  | Structure Removal Work |  |  |  |  |  |  |  |  |  |
|  | Line 181/105 - Remove 181 structures (Packard Substation to Ellicott Junction) |  |  |  |  |  |  |  |  |  |
|  | Remove 37 deadend structures: |  |  |  |  |  |  |  |  |  |
| 2.14 | Remove 34 double circuit lattice deadend towers | 34.00 | Structure |  | \$ 9,000 | \$ | 9,000 | \$ | 306,000 |  |
| 2.15 | Remove 3 single pole wood deadend structures | 3.00 | Structure |  | \$ 5,000 | \$ | 5,000 | \$ | 15,000 |  |
|  | 144 suspension structures: |  |  |  |  |  |  |  |  |  |
| 2.16 | Remove 11 double circuit steel suspension towers | 11.00 | Structure |  | \$ 7,500 | \$ | 7,500 | \$ | 82,500 |  |
| 2.17 | Remove 10 double circuit suspension flex towers | 10.00 | Structure |  | \$ 8,000 | \$ | 8,000 | \$ | 80,000 |  |
| 2.18 | Remove 6 H -Frame wood suspension structures | 6.00 | Structure |  | \$ 6,000 | \$ | 6,000 | \$ | 36,000 |  |
| 2.19 | Remove 1172 pole-wood suspension structures | 117.00 | Structure |  | \$ 6,000 | \$ | 6,000 | \$ | 702,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Line 180/181 - Remove 39 Structures (Ellicott Junction to Youngman Substation): |  |  |  |  |  |  |  |  |  |
|  | Remove 18 deadend structures: |  |  |  |  |  |  |  |  |  |
| 2.20 | Remove 14 double circuit lattice deadend towers | 14.00 | Structure |  | \$ 9,000 | \$ | 9,000 | \$ | 126,000 |  |
| 2.21 | Remove 4 double circuit single pole steel deadend structures | 4.00 | Structure |  | 8,000 | \$ | 8,000 | \$ | 32,000 |  |
|  | Remove 21 suspension structures: |  |  |  |  |  |  |  |  |  |
| 2.22 | Remove 19 double circuit flex towers suspension structures | 19.00 | Structure |  | 7,000 | \$ | 7,000 | \$ | 133,000 |  |
| 2.23 | Remove 1 H -frame suspension structure | 1.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 6,000 |  |
| 2.24 | Remove 1 double circuit single pole steel suspension structure | 1.00 | Structure |  | 7,000 | \$ | 7,000 | \$ | 7,000 |  |
|  | Line 180/182-Remove 65 structures (Structure 280 at Packard to Grand Island Substation): |  |  |  |  |  |  |  |  |  |
|  | Remove 53 structures - Ellicott Junction to Pack Club Lane Substation |  |  |  |  |  |  |  |  |  |
|  | Remove 20 deadend structures |  |  |  |  |  |  |  |  |  |
| 2.25 | Remove 8 double circuit lattice deadend towers | 8.00 | Structure |  | 9,000 | \$ | 9,000 | \$ | 72,000 |  |
| 2.26 | Remove 1 single pole wood deadend structure | 1.00 | Structure |  | 5,000 | \$ | 5,000 | \$ | 5,000 |  |
| 2.27 | Remove 5 double circuit steel pole deadend structures | 5.00 | Structure |  | 9,000 | \$ | 9,000 | \$ | 45,000 |  |
| 2.28 | Remove 1 H -frame wood deadend structure | 1.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 6,000 |  |
|  | Remove 38 suspension structures: |  |  |  |  |  |  |  |  |  |
| 2.29 | Remove 29 double circuit suspension flex towers | 29.00 | Structure |  | 7,000 | \$ | 7,000 | \$ | 203,000 |  |
| 2.30 | Remove 1 double circuit steel suspension towers | 1.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 6,000 |  |
| 2.31 | Remove 82 -pole wood suspension structures | 8.00 | Structure |  | 8,000 | \$ | 8,000 | \$ | 64,000 |  |
|  | Line 182 - Remove 12 structures (Near Urban Switch): |  |  |  |  |  |  |  |  |  |
|  | Remove 4 deadend structures: |  |  |  |  |  |  |  |  |  |
| 2.32 | Remove 2 double circuit lattice deadend towers | 2.00 | Structure |  | \$ 16,000 | \$ | 16,000 | \$ | 32,000 |  |
| 2.33 | Remove 23 -pole wood deadend structures | 2.00 | Structure |  | 8,000 | \$ | 8,000 | \$ | 16,000 |  |
|  | Remove 8 suspension structures: |  |  |  |  |  |  |  |  |  |
| 2.34 | Remove 3 double circuit steel suspension towers | 3.00 | Structure |  | 8,000 | \$ | 8,000 | \$ | 24,000 |  |
| 2.35 | Remove 3 double circuit suspension flex towers | 3.00 | Structure |  | 7,000 | \$ | 7,000 | \$ | 21,000 |  |
| 2.36 | Remove 2 H -frame suspension structures | 2.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 12,000 |  |
|  | Line 182/92-Remove 39 structures (Ellicott Junction to Youngman Substation): |  |  |  |  |  |  |  |  |  |
|  | Remove 18 deadend structures: |  |  |  |  |  |  |  |  |  |
| 2.37 | Remove 14 double circuit lattice deadend towers | 14.00 | Structure |  | 9,000 | \$ | 9,000 | \$ | 126,000 |  |
| 2.38 | Remove 4 double circuit single pole steel deadend structures | 4.00 | Structure |  | 8,000 | \$ | 8,000 | \$ | 32,000 |  |
|  | Remove 21 suspension structures: |  |  |  |  |  |  |  |  |  |
| 2.39 | Remove 19 double circuit flex towers suspension structures | 19.00 | Structure |  | 7,000 | \$ | 7,000 | \$ | 133,000 |  |
| 2.40 | Remove 1 H -frame suspension structure | 1.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 6,000 |  |
| 2.41 | Remove 1 double circuit single pole steel suspension structure | 1.00 | Structure |  | 8,000 | \$ | 8,000 | \$ | 8,000 |  |
| 2.42 | Remove (2) Crossing Rail Road (3) Crossing Niagara River 300 ft. (3) offshore after Niagara River Crossing | 8.00 | Structure |  | 10,000 | \$ | 10,000 | \$ | 80,000 |  |
|  | Proposed Rebuild of 115 kV Lines |  |  |  |  |  |  |  |  |  |
| 2.43 | Install Davit Arm Steel 1P suspension DCSS 115kV Structure Type P | 63.00 | Structure | \$ 9,000.00 | 8,100 | \$ | 17,100 | \$ | 1,077,300 |  |
| 2.44 | Install DE DCSS 115kV Structure Type Q | 32.00 | Structure | \$ $29,700.00$ | 26,730 | S | 56,430 | \$ | 1,805,760 |  |
| 2.45 | Install Davit Arm Wood Restrained Suspension 115kV Structure Type R | 165.00 | Structure | \$ 3,500.00 | 26,000 | \$ | 29,500 | \$ | 4,867,500 |  |
| 2.46 | Install Davit Arm Steel DE 115kV Structure Type S | 57.00 | Structure | \$ 18,000.00 | \$ 16,200 | S | 34,200 | \$ | 1,949,400 |  |
| 2.47 | Install 6' Dia x 23' deep reinforced concrete foundation caisson (cylindrical) Structure Type S ( 35 Nos) | 1,100.00 | CY |  | 1,500 | \$ | 1,500 | \$ | 1,650,000 |  |
| 2.48 | Direct Embedment foundation 36" Dia x 14' Deep Structure Type R (165 Nos) | 165.00 | Structure |  | \$ 22,000 | \$ | 22,000 | \$ | 3,630,000 |  |
| 2.49 | Direct Embedment foundation 36" Dia x 20 ' Deep Structure Type P ( 63 Nos) | 63.00 | Structure |  | \$ 25,000 | \$ | 25,000 | \$ | 1,575,000 |  |
| 2.50 | Install 6' Dia x 31' deep reinforced concrete foundation caisson (cylindrical) Structure Type Q (24 Nos) | 980.00 | CY |  | 1,500 | \$ | 1,500 | \$ | 1,470,000 |  |
| 2.51 | Install 8' Dia $\times 38^{\prime}$ deep reinforced concrete foundation caisson (cylindrical) Structure Type S/Q Angle DE (30 Nos) | 2,100.00 | CY |  | 1,500 | \$ | 1,500 | \$ | 3,150,000 |  |
|  | Install Wire Work |  |  |  |  |  |  |  |  |  |
|  | Line 181 - Install approximately 13.3 circuit miles, 115kV (Packard Substation to Ellicott Junction) |  |  |  |  |  |  |  |  |  |
| 2.52 | Install 13.3 circuit miles of 1590 kcmil ACSR "FALCON" conductor | 13.30 | Mile | \$ 55,440.00 | \$ 79,200 | \$ | 134,640 | \$ | 1,790,712 |  |



| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| WG D2 - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 45,533,358 |  |
| WG E New Bus Tie Breaker at Packard Station to be placed in series with existing Breaker R342 |  |  |  |  |  |  |  |  |  |  |
| 3 | New Bus Breaker at Packard Station |  |  |  |  |  |  |  |  |  |
| 3.1 | GCB 115kV - 3000A, 63kA | 1.00 | Unit |  | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| 3.2 | 115LB1WV1 1 Way Loadbreak Switch Vertical ( Located at Structure T and includes the pole) | 1.00 | Structure |  | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 3.3 | Relocate 1 No. existing 115kV 3000A disconnect switch 343 to the right of tie breaker R342 | 1.00 | Sum |  | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
| 3.4 | Install one new 115kV 123kV , 63kA 3000A SF6 bus tie breaker in series with existing 115kV Areva bus tie R342 breaker | 1.00 | Sum | \$ 150,000.00 | 50,000 | \$ | 200,000 | \$ | 200,000 |  |
| 3.5 | Install new cable and conduit between new tie breaker and control house and associated shield cables | 1.00 | Sum |  | 35,000 | \$ | 35,000 | \$ | 35,000 | Supply \& Install |
| 3.6 | Install new set of AL power conductors and AL four hole pad connectors | 1.00 | Sum |  | 12,000 | \$ | 12,000 | \$ | 12,000 |  |
| 3.7 | Install new AL bus and a 5 " upper bus extension to existing breaker R2103 and associated disconnect switches | 1.00 | Sum |  | 18,000 | \$ | 18,000 | \$ | 18,000 |  |
| 3.8 | Structures for Switch and Bus Support | 1.00 | Sum |  | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
| 3.9 | Relocate 115 kV disconnect switch 2104 and R2103 | 1.00 | Sum |  | 15,000 | \$ | 15,000 | \$ | 15,000 |  |
| 3.10 | Grounding all new electrical equipment | 1.00 | Sum |  | 10,000 | \$ | 10,000 | \$ | 10,000 |  |
| 3.11 | Reconnect, control and integration, test and commissioning | 1.00 | Sum |  | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
| 3.12 | Supply and Install new 115 kV switch R2101 | 1.00 | Sum |  | 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 3.13 | Allowance for all secondary electrical works including DC power, AC power and system protection | 1.00 | Sum |  | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
| WG E- TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 880,000 |  |
| WG F Replace Thermally Limiting Equipment at Packard Station for Line 181 |  |  |  |  |  |  |  |  |  |  |
| 4 | Replace existing components by suitable aluminum conductor. |  |  |  |  |  |  |  |  |  |
| 4.1 | Allowance for Thermally Limiting Equipment Upgrade | 1.00 | Sum |  | 200,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| WG F - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 200,000 |  |
| SEGMENT 2 | H\&I |  |  |  |  |  |  |  |  |  |
| WG-H Identified Line Work 130, 133 |  |  |  |  |  |  |  |  |  |  |
| 5 | Wire Removal Work |  |  |  |  |  |  |  |  |  |
|  | Line 130/133-Remove approximately 18.2 circuit miles, 115kV/69kV (Packard Structures 140 and -Huntley Substation): |  |  |  |  |  |  |  |  |  |
| 5.1 | Remove 18.2 circuit miles (typically 350 MCM 19 strand Copper) | 18.20 | Mile |  | \$ 15,000 | \$ | 15,000 | \$ | 273,000 | Supply \& Install |
| 5.2 | Transfer existing $3 / 8^{\prime \prime} \times 7$ steel EHS shieldwire on 6 structures | 26.60 | Per Structure |  | \$ 24,000 | \$ | 24,000 | \$ | 638,400 |  |
|  | Structure Removal Work |  |  |  |  |  |  |  |  |  |
|  | Line 130/133-Remove 7 double circuit steel deadend lattice towers, $115 \mathrm{kV} / 69 \mathrm{kV}$ (Packard Structures 140 and -Huntley | tation): |  |  |  |  |  |  |  |  |
|  | Remove 11 deadend structures: |  |  |  |  |  |  |  |  |  |
| 5.3 | Remove 7 double circuit lattice deadend towers | 7.00 | Structure |  | \$ 12,000 | \$ | 12,000 | \$ | 84,000 |  |
| 5.4 | Remove 4 single pole wood deadend structures | 4.00 | Structure |  | \$ 6,000 | \$ | 6,000 | \$ | 24,000 |  |
| 5.5 | Remove 1 double circuit steel suspension flex tower | 1.00 | Structure |  | \$ 14,000 | S | 14,000 | \$ | 14,000 |  |
|  | Structure Re-inforce Work |  |  |  |  |  |  |  |  |  |
| 5.6 | Install 8 concrete foundation caissons | 8.00 | Structure |  | \$ 150,000 | \$ | 150,000 | \$ | 1,200,000 |  |
| 5.7 | Install 4 wood 3-pole deadend pole structures in kind | 4.00 | Structure | \$ 25,000.00 | \$ 25,000 | \$ | 50,000 | \$ | 200,000 |  |
| 5.8 | Replace seven double circuit steel deadend lattice towers with double circuit steel deadend single pole structures on concrete foundations. | 7.00 | Structure |  | \$ 85,000 | \$ | 85,000 | \$ | 595,000 |  |
| 5.9 | Replace one double circuit steel suspension flex tower with double circuit steel deadend single pole structure on concrete foundation. | 1.00 | Structure |  | \$ 85,000 | \$ | 85,000 | \$ | 85,000 | Supply \& Install |
| 5.10 | Replace steel members on (16) deadend lattice towers | 16.00 | Structure |  | \$ 10,000 | \$ | 10,000 | \$ | 160,000 |  |
| 5.11 | Replace hardware on (30) double circuit deadend structures | 30.00 | Structure |  | \$ 4,000 | \$ | 4,000 | \$ | 120,000 |  |
| 5.12 | Install longitudinal guys on two flex towers | 2.00 | Structure |  | \$ 25,000 | \$ | 25,000 | \$ | 50,000 |  |





| Item | Description | Quantity | Unit | Supply Rate |  <br> Equipment Rate |  | Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Permitting and Additional Costs |  |  |  |  | \$ | - | \$ | - |  |
| 16.9 | Environmental Licensing \& Permitting Costs (see separate tab for breakdown) | 1.00 | Sum |  | \$ 3,984,698 | \$ | 3,984,698 | \$ | 3,984,698 |  |
| 16.10 | Environmental Mitigation Costs (see separate tab for breakdown) | 1.00 | Sum |  | \$ | \$ | 227 | \$ | 227 |  |
| 16.11 | Warranties / LOC's | 1.00 | Sum |  | \$ 515,916 | \$ | 515,916 | \$ | 515,916 |  |
| 16.12 | Legal Fees | 1.00 | Sum |  | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
| 16.13 | Sales Tax on Materials | 1.00 | Sum | \$ 1,526,384 |  | \$ | 1,526,384 | \$ | 1,526,384 | Includes 8.75\% sales tax |
| 16.14 | Allowance for Funds Used During Construction (AFUDC) | 1.00 | Sum |  |  | \$ | - | \$ | - |  |
| 16.15 | Carrying Charges | 1.00 | Sum |  |  | 5 | - | \$ | - |  |
| 16.16 | Fees for easements or permits, including roadway, railroad, building or other local permits | 1.00 | Sum |  |  | \$ | 200,000 | \$ | 200,000 |  |
| PM, OVERHEADS, ACCESS, MISC TOTAL: |  |  |  |  |  |  |  | \$ | 27,447,225 |  |
| SYSTEM UPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |  |
| SUF 1 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| SYSTEM UPGRADE FACIIITY TOTAL: |  |  |  |  |  |  |  | \$ | 3,750,000 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T011 |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Segment 1 |  | Segment 2 |  | Segment 3 |  | Segment 4 |  |
| Agency | Jurisdicition | PermitApproval | Primary Regulated Areas | General Permiting Notes | Potential StudiesiPlans | Min. | Max. | Min. | Max. | Min. | Max. | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits (NWP) or Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan | \$38,600 | \$110,750 | \$16,200 | \$68,750 |  |  | \$11,920 | \$60,725 |
| usfws | Endangered Species Act <br> Section 7 (ESA) <br> Migratory Bird Treaty <br> Act and Bald and <br> Golden Eagle Protection <br> Act | Consultation (Formal or Informal); Special Use Permit; Incidental Take Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$100,000 | \$1,000,000 | \$14,200 | \$66,800 | \$11,550 | \$61,500 |  |  |
| faA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) |  |  |  |  | \$3,000 | \$9,000 |  |  |
| STATE |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Agency | Jurisdicition | PermittApproval | Primary Regulated Areas | General Permititing Notes | Potential StudiesPlans |  |  |  |  |  |  |  |  |
| NYS Public Service Commission <br> Department of Public Service (NYSDPS) | Article VIII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be $\$ 100,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans | \$600,000 | \$3,100,000 |  |  |  |  |  |  |
| NYS Public <br> Service <br> Commission <br> Department of Public Service (NYSDPS) | Part 102 |  | Construction of a utility overhead transmission facility that will convey electric energy at 65 kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law. | Report may include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment <br> Submit to the Commission for 60 -day notice period: if no response for a formal investigation project can proceed, if formal investigation ordered project modification may be required | Advantage-Disadvantage Analysis | \$13,000 | \$60,000 |  |  |  |  |  |  |
| nysdec | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP)) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |  |  |  |  |  |  |


| NYSDEC | Stormwater (If >1 Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) | \$11,200 | \$38,000 | \$11,200 | \$38,000 | \$11,200 | \$38,000 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Any State or <br> local <br> government <br> agency that <br> issues <br> permits or <br> approvals | State Environmental Quality Review Act (SEQRA) | Environmental Assessment (EA) Determination of Significance | Projects not covered as a Type II Action (Note a project can not be segmented all phases/tasks must be considered in the review) | Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting. | Includes Reports and Plans required for <br> State and Federal Agency Permits, as well <br> as, EMF, Noise, Air, Visual Impact <br> Assessment, Invasive Species Control Plan |  |  | \$10,000 | \$500,000 | \$10,000 | \$500,000 | \$10,000 | \$10,000 |
| nysdos | State Coastal Zone/ Management Areas | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coasta Zone; and consistency with Local Waterfront Revitalization Plans (LWRPS); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  | \$3,400 | \$15,000 |  |  |  |  |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$14,700 | \$53,500 | \$7,750 | \$32,650 | \$6,700 | \$29,500 |  |  |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 | \$1,200 | \$6,400 | \$1,200 | \$6,400 |  |  |
| $\begin{gathered} \text { NYSDOT/NY } \\ \text { SThruway } \\ \text { Authority/F } \\ \text { HWA } \end{gathered}$ | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$69,000 |  |  | \$17,000 | \$69,000 |  |  |
| NYSOGS | State-owned Underwater Land | Request for Information | Projects includes use of NYS underwater lands | OGS Real Estate staff do respond to email inquiries to determine based on project location and scope if permit application is applicable. | Easement area survey (not included in costs) | \$1,200 | \$6,400 |  |  |  |  |  |  |
| NYS Canal <br> Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee $=\$ 25$ plus $\$ 2,000,000$ additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$3,800 | \$3,800 | \$3,800 | \$3,800 |  |  |  |  |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultura Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2 -yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 | \$11,000 | \$24,000 |  |  |  |  |

 Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T011 - National Grid Moderate Power Transfer Solution

## ENVIRONMENTAL MITIGATION ESTIMATE

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 0 acres | 0 acres | 0.3 acres | 0.6 acres |
| Cost/Acre | $\$ 60,000$ | $\$ 120,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 0$ | $\$ 0$ | $\$ 151$ | $\$ 302$ |


| TO11 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | ---: | ---: | ---: |
| TOTAL | $\$ 151$ | $\$ 302$ | $\$ 227$ |

*Assumes no offsite wetland mitigation since no clearing of NWI Forested/Shrub Wetland is proposed - all work within existing maintained/cleared ROWs; assumes timber matting impacts to emergent wetlands is considered temporary and restoration seeding costs are accounted for in construction costs
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 538 LF Matting Impacts to Active Agriculture Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

## a) Cost Estimate is based on 2017 rates.

b) Construction Schedule is in accordance with the Developers proposed schedule - we have assumed continuous working with no breaks in the schedule.
c) Stringing rates allow for protection over crossings (such as rider poles).
d) We have assumed a typical work week ( $6 \times 10$ hour days).
e) We have assumed that pole weights include anchor bolts.
f) The Developer has assumed gravel work pads. During our ROW visit it was determined that matted work pads are required.
g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
i) We have assumed Contractor Mark Up (OH\&P) of 15\%
j) Assumes all environmental data and project details provided are accurate unless noted otherwise
k) Article 7 required for Segment 1 (excluding Grand Island work)
I) Part 102 Authorization is required for Grand Island if it is not included in the Article 7 scope. If Grand Island work is considered independently from Article 7, separate USACE, NYSDEC, SWPPP, NYSDOS, SHPO, and local permits and costs will apply.
m) Segment 1 USFWS T\&E Investigation assumes survey and potential incidental take with Habitat Conservation Plan. Minimum and maximum amounts represent variable coordination efforts
n) USFWS T\&E for segments 2 and 3 Assumes that $1 / 4$ of the total project route per segment will require field survey for T\&E (Segment $2-2.28$ miles, Segment 3-1.75 miles)
o) NEPA-Assumes no NEPA because Art VII (Segments 1) and SEQRA (Segments 2, 3, 4)
p)Article 7 Intervenor Fund payment expected to be \$100,000
q) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for $50 \%$ of project route (Segment $1-11.5$ miles, Segment 2 -
4.55 miles, Segment $3-3.5$ miles, Segment 4 - no survey)
r) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review
s) SEQRA for Segments 2, 3 and 4 assumes applicant is not lead agent. Minimum costs assume FEAF Part I with no additional studies. Maximum assumes
an expanded EA. SEQRA for Segment 4 assumes minimum only costs.
t) Assumes no coordination with National Parks Service
u) NYSDOS - Assumes only Segment 1

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T011 - National Grid Moderate Power Transfer Solution
v) USACE wetland delineation totals assumed length of NWI wetland estimates on Permitting Summary Table (Segment 1 - 6.9 miles, Segment 2 - 0.62 miles, Segment 3 - no wetlands, Segment 4-0.22 miles). Assumes work group line segment length not duplicated. Assumes NYSDEC delineations overlap and are accounted for in USACE costing.
w) Assumes no permanent wetland impacts and no wetland mitigation required
z) Assumes no agricultural project impacts and no mitigation
aa) No tree survey or replanting required outside regulated wetlands areas
ab) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

## ATTACHMENT B6

T012 - NATIONAL GRID



| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate | TOTAL |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4.4 | Angle \& Deadend Porcelain String (10 Disc Assembly) | 384.00 | Set | 1,300 | 1,040 | \$ | 2,340 | \$ | 898,560 |  |
| 4.5 | Jumper Post Porcelain String (Assembly) | 192.00 | Set | 500 | 400 | \$ | 900 | \$ | 172,800 |  |
| 4.6 | Miscellaneous Materials ( Dampers, Grounding \& Signage) | 36.20 | Mile |  | 30,000 | \$ | 30,000 | \$ | 1,086,000 | Supply \& Install |
| 4.7 | FAA Lightings/ Marking Systems | 30.00 | Structure |  | 15,000 | \$ | 15,000 | \$ | 450,000 | Supply \& Install |
| 5 | New 36/37 Ayer Tap |  |  |  |  |  |  |  |  |  |
| 5.1 | Remove 1.1 circuit miles of 400 MCM 19 -strand copper conductor (typical) on the 36 Tap | 1.10 | Mile |  | 8,500 | \$ | 8,500 | \$ | 9,350 |  |
| 5.2 | Remove 1.1 circuit miles of 636 MCM 26/7 ACSR conductor (typical) on the 37 Tap | 1.10 | Mile |  | 9,000 | \$ | 9,000 | \$ | 9,900 |  |
| 5.3 | Remove 2.2 circuit miles of $3 / 8^{\prime \prime} \times 7$ strand steel HS shieldwire | 2.20 | Mile |  | 6,000 | \$ | 6,000 | \$ | 13,200 |  |
| 5.4 | Remove single circuit wood 3-pole deadend structures | 2.00 | Structure |  | 5,000 | \$ | 5,000 | \$ | 10,000 |  |
| 5.5 | Remove single circuit lattice deadend towers | 4.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 24,000 |  |
| 5.6 | Remove single circuit lattice suspension towers | 15.00 | Structure |  | 5,500 | \$ | 5,500 | \$ | 82,500 |  |
| 6 | Lines Removal \& Reconfiguration of 38/39 Lines |  |  |  |  |  |  |  |  |  |
| 6.1 | Remove 636 MCM 26/7 ACSR conductor (typical) on the 37 line | 0.20 | Mile |  | 9,000 | \$ | 9,000 | \$ | 1,800 |  |
| 6.2 | Remove $3 / 8^{\prime \prime} \times 7$ strand steel HS shieldwire | 0.20 | Mile |  | 6,000 | \$ | 6,000 | \$ | 1,200 |  |
| 6.3 | Remove single circuit wood 3-pole deadend structure | 1.00 | Structure |  | 5,000 | \$ | 5,000 | \$ | 5,000 |  |
| 6.4 | Remove double circuit lattice suspension tower | 1.00 | Mile |  | 8,000 | \$ | 8,000 | \$ | 8,000 |  |
| 6.5 | Remove double circuit suspension lattice flex tower | 1.00 | Mile |  | 7,000 | \$ | 7,000 | \$ | 7,000 |  |
| 6.6 | Install 0.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor on the 38 line | 0.20 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 26,928 |  |
| 6.7 | Install 0.2 miles of $3 / 8^{\prime \prime} \times 7$ strand steel EHS shieldwire | 0.20 | Mile | 7,920 | 15,840 | \$ | 23,760 | \$ | 4,752 |  |
|  | Install 13 structures (12 deadend structures and 1 suspension structure: |  |  |  |  |  |  |  |  |  |
| 6.8 | 115kV (Type U-Single circuit steel 3-pole deadend structure) | 6.00 | Structure | 70,000 | 40,000 | \$ | 110,000 | \$ | 660,000 | Type U has been assumed for budgeting purposes |
| 6.9 | 115 kV (Type R - Single circuit wood davit arm suspension structure | 1.00 | Structure | 5,000 | 20,000 | \$ | 25,000 | \$ | 25,000 |  |
| 6.10 | Allowance for all hardware and other accessories for 115 kV structures | 1.00 | Sum | 100,000 | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
|  | Install 25 concrete caisson foundations for 12 structures and install 1 direct embedment hole for 1 structure: |  |  |  |  |  |  |  |  |  |
| 6.11 | Concrete caisson foundations -5 feet diameter, depth of 28 feet for Type U ( 18 Nos) | 440.00 | CY |  | 1,500 | \$ | 1,500 | \$ | 660,000 | Supply \& Install |
| 6.12 | Concrete caisson foundations - 8 feet diameter, depth of 38 feet for Type W ( 4 Nos) | 339.71 | CY |  | 1,500 | \$ | 1,500 | \$ | 509,565 | Supply \& Install |
| 6.13 | Concrete caisson foundation - 6 feet diameter, depth of 25 feet for Type V ( 1 No) | 31.43 | CY |  | 1,500 | \$ | 1,500 | \$ | 47,145 | Supply \& Install |
| 6.14 | Concrete caisson foundation-6 feet diameter, depth of 31 feet for Type Q ( 1 No) | 38.97 | CY |  | 1,500 | \$ | 1,500 | \$ | 58,455 | Supply \& Install |
| 6.15 | Direct embedment hole - 3 feet diameter, embedment depth of 14 feet for Type R | 1.00 | Structure |  | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 6.16 | Install approximately two 0.1 circuit-mile section of underground cable in a new manhole and duct system. | 1.00 | Sum |  | 600,000 | \$ | 600,000 | \$ | 600,000 | Supply \& Install |
| 6.17 | Replace approximately two 0.2 circuit-mile section of underground cable on the existing circuits. | 1.00 | Sum |  | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| 7 | Maple Road Substation to proposed new substation located near Park Club Lane |  |  |  |  |  |  |  |  |  |
| 7.1 | Remove 400 MCM 19-strand copper conductor (typical) on the 91 line | 2.00 | Mile |  | \$ 8,500 | \$ | 8,500 | \$ | 17,000 |  |
| 7.2 | Remove 400 MCM 19-strand copper conductor (typical) on the 92 line | 2.00 | Mile |  | 8,500 | \$ | 8,500 | \$ | 17,000 |  |
| 7.3 | Remove $3 / 8{ }^{\prime \prime} \times 7$ strand steel HS shieldwire | 4.00 | Mile |  | 6,000 | \$ | 6,000 | \$ | 24,000 |  |
|  | Remove 64 structures: |  |  |  |  |  |  |  |  |  |
| 7.4 | Remove double circuit lattice deadend towers | 9.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 54,000 |  |
| 7.5 | Remove double circuit lattice suspension towers | 42.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 252,000 |  |
| 7.6 | Remove single circuit wood monopole suspension structures | 7.00 | Structure |  | 6,000 | \$ | 6,000 | \$ | 42,000 |  |
| 7.7 | Remove single circuit 3-pole wood deadend structures | 5.00 | Structure |  | 7,500 | \$ | 7,500 | \$ | 37,500 |  |
| 7.8 | Remove single circuit 2-pole wood deadend structure | 1.00 | Structure |  | 6,500 | \$ | 6,500 | \$ | 6,500 |  |



## lient: NYISO

## roject: Western Transmission Project Evaluatio

Document No: To12 - National Grid High Power Transfer Solution
GEED
substation engineming
COST ESTIMATE

| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Unit te |  | TAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 9.15 | Misc. Works / Connections | 1.00 | Sum |  | \$ 5,000 | \$ | 5,000 | \$ | 5,000 |  |
| 9.16 | Fencings, Restorations and Security etc. | 1.00 | Sum |  | \$ 150,000 | \$ | 150,000 | \$ | 150,000 |  |
| WG C - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 1,075,000 |  |
| SEGMENT 2 |  |  |  |  |  |  |  |  |  |  |
| WG-D1 REBUILD \& RE-CONDUCTOR |  |  |  |  |  |  |  |  |  |  |

 in support of the project. Reconductoring of the taps is not required except for the American Standard Tap on the 182 line.


COST ESTIMATE

| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 11.3 | Remove 11 double circuit steel suspension towers | 11.00 | Structure |  | \$ | 14,000 | \$ | 14,000 | \$ | 154,000 |  |
| 11.4 | Remove 10 double circuit suspension flex towers | 10.00 | Structure |  | \$ | 13,000 | \$ | 13,000 | \$ | 130,000 |  |
| 11.5 | Remove 6 H -Frame wood suspension structures | 6.00 | Structure |  | \$ | 10,000 | \$ | 10,000 | \$ | 60,000 |  |
| 11.6 | Remove 1172 pole-wood suspension structures | 117.00 | Structure |  | \$ | 8,000 | \$ | 8,000 | \$ | 936,000 |  |
|  | Line 180/181 - Remove 95 structures (Ellicott Junction to Urban Switch) |  |  |  |  |  |  |  |  |  |  |
|  | Remove 58 structures - Ellicott Junction to Pack Club Lane Substation: |  |  |  |  |  |  |  |  |  |  |
|  | Remove 18 deadend structures: |  |  |  |  |  |  |  |  |  |  |
| 11.8 | Remove 14 double circuit lattice deadend towers | 14.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 168,000 |  |
| 11.9 | Remove 4 double circuit single pole steel deadend structures | 4.00 | Structure |  | \$ | 8,000 | \$ | 8,000 | \$ | 32,000 |  |
|  | Remove 40 suspension structures: |  |  |  |  |  |  |  |  |  |  |
| 11.10 | Remove 38 double circuit flex towers suspension structures | 38.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 250,800 |  |
| 11.11 | Remove 1 H -frame suspension structure | 1.00 | Structure |  | \$ | 6,000 | \$ | 6,000 | \$ | 6,000 |  |
| 11.12 | Remove 1 double circuit single pole steel suspension structure | 1.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 12,000 |  |
|  | Remove 37 structures - Park Club Lane Substation to Urban Switch: |  |  |  |  |  |  |  |  |  |  |
| 11.13 | Remove 10 double circuit lattice deadend towers | 10.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 120,000 |  |
|  | Remove 27 suspension structures: |  |  |  |  |  |  |  |  |  |  |
| 11.14 | Remove 2 double circuit steel towers suspension structures | 2.00 | Structure |  | \$ | 66,000 | \$ | 66,000 | \$ | 132,000 |  |
| 11.15 | Remove 25 double circuit flex towers suspension structures | 25.00 | Structure |  | \$ | 66,000 | \$ | 66,000 | \$ | 1,650,000 |  |
|  | Line 182/92-Remove 96 structures (Ellicott Junction to Urban Switch) |  |  |  |  |  |  |  |  |  |  |
|  | Remove 58 structures - Ellicott Junction to Pack Club Lane Substation |  |  |  |  |  |  |  |  |  |  |
|  | Remove 20 deadend structures |  |  |  |  |  |  |  |  |  |  |
| 11.15 | Remove 13 double circuit lattice deadend towers | 13.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 156,000 |  |
| 11.16 | Remove 1 single pole wood deadend structure | 1.00 | Structure |  | \$ | 18,000 | \$ | 18,000 | \$ | 18,000 |  |
| 11.17 | Remove 5 double circuit steel pole deadend structures | 5.00 | Structure |  | \$ | 14,000 | \$ | 14,000 | \$ | 70,000 |  |
| 11.18 | Remove 1 H -frame wood deadend structure | 1.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 6,600 |  |
|  | Remove 38 suspension structures: |  |  |  |  |  |  |  |  |  |  |
| 11.19 | Remove 29 double circuit suspension flex towers | 29.00 | Structure |  | \$ | 14,000 | \$ | 14,000 | \$ | 406,000 |  |
| 11.20 | Remove 1 double circuit steel suspension towers | 1.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 6,600 |  |
| 11.21 | Remove 8 2-pole wood suspension structures | 8.00 | Structure |  | \$ | 8,000 | \$ | 8,000 | \$ | 64,000 |  |
|  | Remove 38 structures - Park Club Lane Substation to Urban Switch: |  |  |  |  |  |  |  |  |  |  |
| 11.22 | Remove 10 double circuit lattice deadend towers | 10.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 120,000 |  |
|  | Remove 27 suspension structures: |  |  |  |  |  |  |  |  |  |  |
| 11.23 | Remove 2 double circuit steel towers suspension structures | 2.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 13,200 |  |
| 11.24 | Remove 25 double circuit flex towers suspension structures | 25.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 165,000 |  |
| 11.25 | Remove 1 switch structure (Urban 369) | 1.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 6,600 |  |
|  | Line 182 - Remove 12 structures (Near Urban Switch): |  |  |  |  |  |  |  |  |  |  |
|  | Remove 4 deadend structures: |  |  |  |  |  |  |  |  |  |  |
| 11.26 | Remove 2 double circuit lattice deadend towers | 2.00 | Structure |  | \$ | 16,000 | \$ | 16,000 | \$ | 32,000 |  |
| 11.27 | Remove 23 -pole wood deadend structures | 2.00 | Structure |  | \$ | 8,000 | \$ | 8,000 | \$ | 16,000 |  |
|  | Remove 8 suspension structures: |  |  |  |  |  |  |  |  |  |  |
| 11.28 | Remove 3 double circuit steel suspension towers | 3.00 | Structure |  | \$ | 8,000 | \$ | 8,000 | \$ | 24,000 |  |
| 11.29 | Remove 3 double circuit suspension flex towers | 3.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 19,800 |  |
| 11.30 | Remove 2 H -frame suspension structures | 2.00 | Structure |  | \$ | 6,000 | \$ | 6,000 | \$ | 12,000 |  |
|  | Line 182/54-Remove 45 structures (Urban Switch to Gardenville Substation): |  |  |  |  |  |  |  |  |  |  |
| 11.31 | Remove 12 double circuit lattice deadend towers | 12.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 144,000 |  |
|  | Remove 33 suspension structures: |  |  |  |  |  |  |  |  |  |  |
| 11.32 | Remove 1 double circuit steel suspension tower | 1.00 | Structure |  | \$ | 6,600 | \$ | 6,600 | \$ | 6,600 |  |
| 11.33 | Remove 25 double circuit suspension flex towers: | 25.00 | Structure |  | \$ | 7,000 | \$ | 7,000 | \$ | 175,000 |  |
| 11.34 | Remove 7 2-pole wood suspension structures | 7.00 | Structure |  | \$ | 8,000 | \$ | 8,000 | \$ | 56,000 |  |

## Client: NYISO

## roject: Western Transmission Project Evaluatio

ubject: Cost Estimate
$\rightarrow 5 B I$

COST ESTIMATE

| Item | Description | Quantity | Unit | Supply Rate |  <br> Equipment Rate |  | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Line 180/704 - Remove 54 structures (Urban Switch to Gardenville Substation): |  |  |  |  |  |  |  |  |  |
| 11.35 | Remove 21 double circuit lattice deadend towers | 21.00 | Structure |  | \$ 12,000 | \$ | 12,000 | \$ | 252,000 |  |
| 11.36 | Remove 33 suspension structures |  |  |  |  |  |  |  |  |  |
| 11.37 | Remove 3 double circuit steel towers suspension structures | 3.00 | Structure |  | \$ 6,600 | \$ | 6,600 | \$ | 19,800 |  |
| 11.38 | Remove 30 double circuit flex towers suspension structures | 30.00 | Structure |  | 6,600 | \$ | 6,600 | \$ | 198,000 |  |
| 12 | Wire Installation |  |  |  |  |  |  |  |  |  |
|  | Line 181 - Install approximately 18.8 circuit miles, 115kV (Packard Substation to Park Club Lane Substation) |  |  |  |  |  |  |  |  |  |
| 12.1 | Install 18.8 circuit miles of 1590 kcmil ACSR "FALCON" conductor | 18.80 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 2,531,232 |  |
| 12.2 | Install 18.8 miles of $3 / 8 \times \times 7$ strand EHS steel shieldwire | 18.80 | Mile | 7,920 | 15,840 | \$ | 23,760 | \$ | 446,688 |  |
| 12.3 | Conductor attachment assembly at Packard Substation | 1.00 | Lot |  | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
|  | Line 182/180 - Install approximately 11.2 circuit miles, 115 kV (Ellicott Junction to Park Club Lane Substation) |  |  |  |  |  |  |  |  |  |
|  | Install 11.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor: |  |  |  |  |  |  |  |  |  |
| 12.4 | Install 5.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor | 5.60 | Mile | \$ 55,440 | 79,200 | \$ | 134,640 | \$ | 753,984 |  |
| 12.5 | Install 5.6 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 180 | 5.60 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 753,984 |  |
| 12.6 | Install 11.2 miles of $3 / 8^{\prime \prime} \times 7$ strand EHS steel shieldwire | 11.20 | Mile | \$ 7 7,920 | 15,840 | \$ | 23,760 | \$ | 266,112 |  |
| 12.7 | Conductor attachment assembly at Park Club Lane Substation | 1.00 | Lot |  | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
|  | Line 181/182 - Install approximately 6.4 circuit miles, 115kV (Park Club Lane Substation to Urban Switch) |  |  |  |  |  |  |  |  |  |
|  | Install 6.4 circuit miles of 1590 kcmil ACSR "FALCON" conductor: |  |  |  |  |  |  |  |  |  |
| 12.8 | Install 3.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 181 | 3.20 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 430,848 |  |
| 12.9 | Install 3.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 182 | 3.20 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 430,848 |  |
| 12.10 | Install 6.4 miles of $3 / 8^{\prime \prime} \times 7$ strand EHS steel shieldwire | 6.40 | Mile | 7,920 | 15,840 | \$ | 23,760 | \$ | 152,064 |  |
| 12.11 | Conductor attachment assembly at Urban Switch | 1.00 | Lot |  | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
|  | Line 182/54-Install approximately 8.2 circuit miles, 115 kV (Urban Switch to Gardenville Substation): |  |  |  |  |  |  |  |  |  |
|  | Install 8.2 circuit miles of 1590 kcmil ACSR "FALCON" conductor: |  |  |  |  |  |  |  |  |  |
| 12.12 | Install 4.5 circuit miles of 1590 kcmil ACSR "FALCON" conductor- Line 182 | 4.50 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 605,880 |  |
| 12.13 | Install 3.7 circuit miles of 1590 kcmil ACSR "FALCON" conductor-Line 54 | 3.70 | Mile | 55,440 | 79,200 | \$ | 134,640 | \$ | 498,168 |  |
| 12.14 | Install 8.2 miles of $3 / 8^{\prime \prime} \times 7$ strand EHS steel shieldwire | 8.20 | Mile | 7,920 | 15,840 | \$ | 23,760 | \$ | 194,832 |  |
| 12.15 | Conductor attachment assembly at Gardenville Substation | 1.00 | Lot |  | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
|  | Line 182/54 - Install approximately 0.04 circuit miles, $115 \mathrm{kV} / 115 \mathrm{kV}$ (American Standard Tap): |  |  |  |  |  |  |  |  |  |
|  | Install 0.04 circuit miles of 1590 kcmil ACSR "FALCON" conductor |  |  |  |  |  |  |  |  |  |
| 12.16 | Install 0.02 circuit miles of 1590 kcmil ACSR "FALCON" Line 182 Tap to American Standard Tap | 0.02 | Mile | \$ 55,440 | \$ 79,200 | \$ | 134,640 | \$ | 2,693 |  |
| 12.17 | Install 0.02 circuit miles of 1590 kcmil ACSR "FALCON" - Line 54 Tap to American Standard Tap | 0.02 | Mile | \$ 55,440 | 79,200 | \$ | 134,640 | \$ | 2,693 |  |
| 12.18 | Conductor attachment assembly at American Standard Tap | 1.00 | Lot |  | 10,000 | \$ | 10,000 | \$ | 10,000 |  |
| 12.19 | OPGW-7 miles and accessories | 7.00 | Mile | \$ 21,632 | 29,220 | \$ | 50,852 | \$ | 355,964 | Includes accessories, splicing \& testing |
| 13 | Insulator \& Hardware Work |  |  |  |  |  |  |  |  |  |
|  | Group D1: |  |  |  |  |  |  |  |  |  |
| 13.1 | Tangent - Porcelain String (10 Discs Assembly) | 576.00 | Set | \$ 900 | 720 | \$ | 1,620 | \$ | 933,120 |  |
| 13.2 | Angle \& Deadend Porcelain String (10 Disc Assembly) | 1,020.00 | Set | 1,300 | 1,040 | \$ | 2,340 | \$ | 2,386,800 |  |
| 13.3 | Jumper Post Porcelain String (Assembly) | 510.00 | Set | 500 | 400 | \$ | 900 | \$ | 459,000 |  |
| 14 | Install Structure Work: |  |  |  |  |  |  |  |  |  |
|  | Line 181 - Install approximately 240 structures (60 deadends, 180 suspensions) : |  |  |  |  |  |  |  |  |  |
|  | (Packard Substation to Park Club Lane Substation) |  |  |  |  |  |  |  |  |  |
|  | Install 180 structures - Packard Substation to Ellicott Junction |  |  |  |  |  |  |  |  |  |
| 14.1 | Install 37 structures (Type S - Single circuit davit arm steel deadend) | 37.00 | Structure | \$ 50,000 | \$ 45,000 | \$ | 95,000 | \$ | 3,515,000 |  |
| 14.2 | Install 143 structures (Type R-Single circuit davit arm wood suspension) | 143.00 | Structure | \$ 3,500 | \$ 26,000 | \$ | 29,500 | \$ | 4,218,500 |  |
|  | Install 60 structures - Ellicott Junction to Pack Club Lane Substation |  |  |  |  |  |  |  |  |  |
| 14.3 | Install 23 structures (Type S - Single circuit davit arm steel deadend) | 23.00 | Structure | \$ 47,000 | \$ 26,000 | \$ | 73,000 | \$ | 1,679,000 |  |
| 14.4 | Install 37 structures (Type R-Single circuit davit arm wood suspension) | 37.00 | Structure | \$ 3,500 | 26,000 | \$ | 29,500 | \$ | 1,091,500 |  |

## client: NYISO

## roject: Western Transmission Project Evaluatio

ubject: Cost Estimate
$9 E B I$
Substation engineering
COST ESTIMATE

| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Line 182/180 - Install approximately 60 structures (26 deadends, 34 suspensions), 115kV (Ellicott Junction to Pack Club Lane Substation) |  |  |  |  |  |  |  |  |
| 14.5 | Install 1 structure (Type S- Single circuit davit arm steel deadend) | 15.00 | Structure | 47,000 | 26,000 | 73,000 | \$ | 1,095,000 |  |
| 14.6 | Install 25 structures (Type Q - Double circuit davit arm steel deadend) | 25.00 | Structure | 29,700 | 26,730 | 56,430 | \$ | 1,410,750 |  |
| 14.7 | Install 34 structures (Type P - Double circuit davit arm steel suspension) | 34.00 | Structure | 21,000 | 26,000 | 47,000 | \$ | 1,598,000 |  |
|  | Line 181/182 - Install approximately 39 structures (14 deadends, 24 suspensions, 1 Hframe deadend switch) (Park Club Lane Substation to Urban Switch): |  |  |  |  |  |  |  |  |
| 14.8 | Install 14 structures (Type Q - Double circuit davit arm steel deadend) | 14.00 | Structure | 29,700 | \$ 26,730 | 56,430 | \$ | 790,020 |  |
| 14.9 | Install 24 structures (Type P - Double circuit davit arm steel suspension) | 47.00 | Structure | \$ 21,000 | 18,900 | 39,900 | \$ | 1,875,300 |  |
| 14.10 | Install 1 --frame deadend switch structure and switch (Urban 369) (Type T-H-frame deadend switch) | 1.00 | Structure | 45,000 | 40,500 | 85,500 | \$ | 85,500 |  |
|  | Line 182/54 - Install approximately 53 structures (15 deadends, 38 suspension tangents) (Urban Switch to Gardenville Substation) |  |  |  |  |  |  |  |  |
| 14.11 | Install 15 structures (Type Q - Double circuit davit arm steel deadend) | 15.00 | Structure | 29,700 | 26,730 | 56,430 | \$ | 846,450 |  |
| 14.12 | Install 38 structures (Type P - Double circuit davit arm steel suspension) | 38.00 | Structure | 21,000 | 18,900 | 39,900 | \$ | 1,516,200 |  |
| 15 | Install Foundation Work: |  |  |  |  |  |  |  |  |
|  | Line 181 - Install 60 drilled shaft foundations and 180 direct embed holes (Packard Substation to Park Club Lane Substation) |  |  |  |  |  |  |  |  |
|  | Install 60 drilled shaft foundations: |  |  |  |  |  |  |  |  |
| 15.1 | Install 47 drilled shaft -6 feet diameter, depth of 23 feet | 47.00 | Structure |  | 27,000 | 27,000 | \$ | 1,269,000 | Supply and Install |
| 15.2 | Type S-Single circuit davit arm steel tangent deadend - foundation accessories, misc. works | 47.00 | Structure |  | 13,000 | 13,000 | \$ | 611,000 |  |
| 15.3 | Install 13 drilled shaft - 8 feet diameter, depth of 37 feet - foundation accessories, misc. works | 13.00 | Structure |  | 30,000 | 30,000 | \$ | 390,000 |  |
| 15.4 | Type S-S Single circuit davit arm $90^{\circ}$ line angle deadend) | 13.00 | Structure |  | 13,000 | \$ 13,000 | \$ | 169,000 |  |
| 15.5 | Install 180 direct embed holes - embedment depth of 14 feet | 180.00 | Structure |  | 16,000 | 16,000 | \$ | 2,880,000 |  |
| 15.6 | Type R - Single circuit davit arm wood suspension - - foundation accessories, misc. works | 180.00 | Structure |  | 13,000 | 13,000 | \$ | 2,340,000 |  |
|  | Line 182/180 - Install 26 drilled shaft foundations and 34 direct embed holes (Ellicott Junction to Pack Club Lane Substation): |  |  |  |  |  |  |  |  |
|  | Install 26 drilled shaft foundations: |  |  |  |  |  |  |  |  |
| 15.7 | Install 1 drilled shaft - 6 feet diameter, depth of 23 feet | 1.00 | Structure |  | 27,000 | 27,000 | \$ | 27,000 |  |
| 15.8 | Type S - Single circuit davit arm steel tangent deadend - foundation accessories, misc. works | 1.00 | Structure | 18,000 | 13,000 | 31,000 | \$ | 31,000 |  |
| 15.9 | Install 24 drilled shaft -6 feet diameter, depth of 31 feet | 24.00 | Structure |  | 28,000 | 28,000 | \$ | 672,000 |  |
| 15.10 | Type Q - Double circuit davit arm steel tangent deadend - foundation accessories, misc. works | 24.00 | Structure | 29,700 | 13,000 | 42,700 | \$ | 1,024,800 |  |
| 15.11 | Install 1 drilled shaft -8 feet diameter, depth of 37 feet | 1.00 | Structure |  | 35,000 | 35,000 | \$ | 35,000 |  |
| 15.12 | Type Q - Double circuit davit arm $90^{\circ}$ line angle deadend - foundation accessories, misc. works | 1.00 | Structure | 29,700 | 13,000 | \$ 42,700 | \$ | 42,700 |  |
| 15.13 | Install 34 direct embed holes - embedment depth of 20 feet | 34.00 | Structure |  | \$ 18,000 | \$ 18,000 | \$ | 612,000 | Supply and Install |
| 15.14 | Type P - Double circuit davit arm steel suspension - foundation accessories, misc. works | 34.00 | Structure |  | 13,000 | 13,000 | \$ | 442,000 |  |
|  | Line 181/182 - Install16 drilled shaft foundations and 24 direct embed holes (Park Club Lane Substation to Urban Switch): |  |  |  |  |  |  |  |  |
|  | Install 16 drilled shaft foundations: |  |  |  |  |  |  |  |  |
| 15.15 | Install 13 drilled shaft -6 feet diameter, depth of 23 feet | 13.00 | structure |  | \$ 27,000 | \$ 27,000 | \$ | 351,000 |  |
| 15.16 | Type Q - Double circuit davit arm steel tangent deadend - foundation accessories, misc. works | 13.00 | structure | 29,700 | 13,000 | 42,700 | \$ | 555,100 |  |
| 15.17 | Install 1 drilled shaft - 8 feet diameter, depth of 37 feet | 1.00 | structure |  | 30,000 | \$ 30,000 | \$ | 30,000 | Supply and Install |
| 15.18 | Type Q - Double circuit davit arm $90^{\circ}$ angle deadend - foundation accessories, misc. works | 1.00 | structure | 29,700 | \$ 13,000 | 42,700 | \$ | 42,700 |  |
| 15.19 | Install 2 drilled shaft -5 feet diameter, depth of 16 feet | 2.00 | structure |  | 16,000 | 16,000 | \$ | 32,000 | Supply and Install |
| 15.20 | Type T-H-frame deadend switch - foundation accessories, misc. works | 1.00 | structure |  | 15,000 | 15,000 | \$ | 15,000 | Supply and Install |
| 15.21 | Install 24 direct embed holes - embedment depth of 20 feet | 24.00 | structure | \$ 9,000 | \$ 18,000 | \$ 27,000 | \$ | 648,000 |  |
| 15.22 | Type P - Double circuit davit arm steel suspension - foundation accessories, misc. works | 26.00 | structure | 9,000 | 13,000 | 22,000 | \$ | 572,000 |  |
|  | Line 182/54 - Install 15 drilled shaft foundations and 38 direct embed holes (Urban Switch to Gardenville Substation) |  |  |  |  |  |  |  |  |
| 15.23 | Install 15 drilled shaft foundations |  |  |  |  |  |  |  |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 15.24 | Install 14 drilled shaft -6 feet diameter, depth of 31 feet | 14.00 | structure |  |  | \$ | 36,000 | \$ | 36,000 | \$ | 504,000 | Supply and Install |
| 15.25 | Type Q - Double circuit davit arm steel tangent deadend - foundation accessories, misc. works | 14.00 | structure | \$ | 29,700 | \$ | 13,000 | \$ | 42,700 | \$ | 597,800 |  |
| 15.26 | Install 1 drilled shaft - 8 feet diameter, depth of 38 feet | 1.00 | structure |  |  | \$ | 38,000 | \$ | 38,000 | \$ | 38,000 | Supply and Install |
| 15.27 | Type Q - Double circuit davit arm $90^{\circ}$ angle deadend - foundation accessories, misc. works | 1.00 | structure | \$ | 29,700 | \$ | 13,000 | \$ | 42,700 | \$ | 42,700 |  |
| 15.28 | Install 38 direct embed holes - embedment depth of 20 feet | 38.00 | structure |  |  | \$ | 18,000 | \$ | 18,000 | \$ | 684,000 |  |
| 15.29 | Type P - Double circuit davit arm steel suspension - foundation accessories, misc. works | 38.00 | structure | \$ | 9,000 | \$ | 13,000 | \$ | 22,000 | \$ | 836,000 |  |
|  | Line Switches |  |  |  |  |  |  |  |  |  |  |  |
| 15.3 | Supply and Install line switch for WG-D1 | 1.00 | Unit |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply and Install |
| WG D1- TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  |  | \$ | 55,276,810 |  |
| WG-E NEW BUS BREAKER AT PACKARD STATION |  |  |  |  |  |  |  |  |  |  |  |  |
| 16 | New Bus Breaker at Packard Station |  |  |  |  |  |  |  |  |  |  |  |
| 16.1 | GCB 115kV - 3000A, 63kA | 1.00 | Unit |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| 16.2 | 115LB1WV1 1 Way Loadbreak Switch Vertical ( Located at Structure T and includes the pole) | 1.00 | Structure |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 |  |
| 16.3 | Relocate 1 No. existing 115kV 3000A disconnect switch 343 to the right of tie breaker R342 | 1.00 | Sum |  |  | \$ | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
| 16.4 | Install one new 115 kV 123 kV , $63 \mathrm{kA} \mathrm{3000A} \mathrm{SF6} \mathrm{bus} \mathrm{tie} \mathrm{breaker} \mathrm{in} \mathrm{series} \mathrm{with} \mathrm{existing} \mathrm{115kV} \mathrm{Areva} \mathrm{bus} \mathrm{tie} \mathrm{R342} \mathrm{t}$ | 1.00 | Sum | \$ | 150,000 | \$ | 50,000 | \$ | 200,000 | \$ | 200,000 |  |
| 16.5 | Install new cable and conduit between new tie breaker and control house and associated shield cables | 1.00 | Sum |  |  | \$ | 35,000 | \$ | 35,000 | \$ | 35,000 | Supply \& Install |
| 16.6 | Install new set of AL power conductors and AL four hole pad connectors | 1.00 | Sum |  |  | \$ | 12,000 | \$ | 12,000 | \$ | 12,000 |  |
| 16.7 | Install new AL bus and a 5" upper bus extension to existing breaker R2103 and associated disconnect switches | 1.00 | Sum |  |  | \$ | 18,000 | \$ | 18,000 | \$ | 18,000 |  |
| 16.8 | Structures for Switch and Bus Support | 1.00 | Sum |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
| 16.9 | Relocate 115kV disconnect switch 2104 and R2103 | 1.00 | Sum |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 15,000 |  |
| 16.10 | Grounding all new electrical equipment | 1.00 | Sum |  |  | \$ | 10,000 | \$ | 10,000 | \$ | 10,000 |  |
| 16.11 | Reconnect, control and integration, test and commissioning | 1.00 | Sum |  |  | \$ | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
| 16.12 | Supply and Install new 115 kV switch R2101 | 1.00 | Sum |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 16.13 | Allowance for all secondary electrical works including DC power, AC power and system protection | 1.00 | Sum |  |  | \$ | 20,000 | \$ | 20,000 | \$ | 20,000 |  |
| WG-E - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  |  | \$ | 880,000 |  |
| WG-F REPLACE THERMALLY LIMITING EQUIPMENT AT PACKARD SUBSTATION FOR LINE 181 |  |  |  |  |  |  |  |  |  |  |  |  |
| 17 | Replace Thermally Limiting Equipment at Packard Substation for Line 181 |  |  |  |  |  |  |  |  |  |  |  |
| 17.1 | Conductor \& insulator replacement | 1.00 | Sum |  |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| WG-F - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  |  | \$ | 200,000 |  |
| WG-G NEW 115kV SWITCHING STATION |  |  |  |  |  |  |  |  |  |  |  |  |
| 18 | Supply and Install new 115kV Switching Station near Park Club Lane |  |  |  |  |  |  |  |  |  |  |  |
|  | Structures |  |  |  |  |  |  |  |  |  |  |  |
| 18.1 | Angles Bus Support-3 Phase | 7.00 | Unit | \$ | 5,000 | \$ | 10,000 | \$ | 15,000 | \$ | 105,000 |  |
| 18.2 | Sta. SVC Stand- 3 Phases | 1.00 | Unit | \$ | 15,000 | \$ | 20,000 | \$ | 35,000 | \$ | 35,000 |  |
| 18.3 | Switch Stands ( assume future SW Stands use bus supports) | 18.00 | Unit | \$ | 25,000 | \$ | 30,000 | \$ | 55,000 | \$ | 990,000 |  |
| 18.4 | Misc. Structures | 1.00 | Sum |  |  | \$ | 385,000 | \$ | 385,000 | \$ | 385,000 |  |
| 18.5 | Line Terminal (shared columns) | 3.00 | Unit | \$ | 18,000 | \$ | 22,000 | \$ | 40,000 | \$ | 120,000 |  |
| 18.6 | Lightning Masts | 8.00 | Unit | \$ | 45,000 | \$ | 25,000 | \$ | 70,000 | \$ | 560,000 |  |
|  | Equipment |  | Unit |  |  |  |  |  |  |  |  |  |
| 18.7 | 115 kV Switches | 16.00 | Unit |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 1,600,000 |  |
| 18.8 | 115kV Line Switches | 5.00 | Unit |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 500,000 |  |
| 18.9 | 115 kV Instrument Transformers | 1.00 | Sum |  |  | \$ | 545,000 | \$ | 545,000 | \$ | 545,000 |  |
| 18.10 | 115 kV Circuit Breakers | 8.00 | Unit | \$ | 150,000 | \$ | 50,000 | \$ | 200,000 | \$ | 1,600,000 |  |
| 18.11 | 115kV Sta SVC-1Phase | 3.00 | Unit | \$ | 50,000 | \$ | 18,000 | \$ | 68,000 | \$ | 204,000 |  |
| 18.12 | Arrestor | 15.00 | Unit | \$ | 50,000 | \$ | 25,000 | \$ | 75,000 | \$ | 1,125,000 |  |
| 18.13 | Arrestor Sta SVC | 3.00 | Unit | S | 75,000 | \$ | 25,000 | \$ | 100,000 | \$ | 300,000 |  |
|  | Foundations |  |  |  |  |  |  |  |  |  |  |  |
| 18.14 | Grading, Civils, Access Works, Ground Grid, Conduit | 1.00 | Sum |  |  | \$ | 325,000 | \$ | 325,000 | \$ | 325,000 | Supply \& Install |
| 18.15 | Foundations for Low Profile Structures | 68.00 | Unit |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 340,000 |  |

## Client: NYISO

## roject: Western Transmission Project Evaluatio

Subject: Western Trans
Document No: T012 - National Grid High Power Transfer Solution
EEED


## COST ESTIMATE

| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 18.16 | Caisson DE Structures | 10.00 | Structure |  | \$ | 75,000 | \$ | 75,000 | \$ | 750,000 |  |
| 18.17 | 115 kV Circuit Breaker Pad | 8.00 | Sum |  | \$ | 10,000 | \$ | 10,000 | \$ | 80,000 |  |
| 18.18 | Pier Lighting Mast | 8.00 | Sum |  | \$ | 5,000 | \$ | 5,000 | \$ | 40,000 |  |
|  | Control House |  |  |  |  |  |  |  |  |  |  |
| 18.19 | Control House $35^{\prime} \times 65^{\prime}$ (includes supply \& install and foundations) | 1.00 | Sum | \$ 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 | Supply \& Install (includes foundations) |
|  | Protection, Telecom, Connections, Misc. |  |  |  |  |  |  |  |  |  |  |
| 18.20 | Cable and Wire | 1.00 | Sum |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 18.21 | Protection, Telecom and Metering Equipment (Panels) | 23.00 | Sum |  | \$ | 30,000 | \$ | 30,000 | \$ | 690,000 | Supply \& Install |
| WG-G - TOT | SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 11,169,000 |  |
| SEGMENT 3 |  |  |  |  |  |  |  |  |  |  |  |
| WG-H PACKA | -HUNTLEY \& WALCK-HUNTLEY DOUBLE CIRCUIT LINE WORKS |  |  |  |  |  |  |  |  |  |  |
| Description of | Work: Re-conductor 18.2 circuit miles of the Packard-Huntley and Walck - Huntley Double Circuit Line between star | es 140 and H | Substation. | includes foundation | , | ure work |  | lacement |  | fittings and | hardware. |
| 19 | Wire Removal Work |  |  |  |  |  |  |  |  |  |  |
|  | Line 130/133-Remove approximately 18.2 circuit miles, $115 \mathrm{kV} / 69 \mathrm{kV}$ (Packard Structures 140 and -Huntley Subs |  |  |  |  |  |  |  |  |  |  |
| 19.1 | Remove 18.2 circuit miles (typically 350 MCM 19 strand Copper) | 18.20 | Mile |  | \$ | 15,000 | \$ | 15,000 | \$ | 273,000 |  |
| 19.2 | Transfer existing $3 / 8^{\prime \prime} \times 7$ steel EHS shieldwire on 6 structures | 26.60 | Mile |  | \$ | 24,000 | \$ | 24,000 | \$ | 638,400 |  |
|  | Structure Removal Work |  |  |  |  |  |  |  |  |  |  |
|  | Line 130/133-Remove 7 double circuit steel deadend lattice towers, $115 \mathrm{kV} / 69 \mathrm{kV}$ (Packard Structures 140 and | tley Substation |  |  |  |  |  |  |  |  |  |
|  | Remove 11 deadend structures: |  |  |  |  |  |  |  |  |  | Supply \& Install |
| 19.3 | Remove 7 double circuit lattice deadend towers | 7.00 | Structure |  | \$ | 12,000 | \$ | 12,000 | \$ | 84,000 | Supply 2 Instar |
| 19.4 | Remove 4 single pole wood deadend structures | 4.00 | Structure |  | \$ | 6,000 | \$ | 6,000 | \$ | 24,000 |  |
| 19.5 | Remove 1 double circuit steel suspension flex tower | 1.00 | Structure |  | \$ | 14,000 | \$ | 14,000 | \$ | 14,000 |  |
|  | Structure Re-inforce Work |  |  |  |  |  |  |  |  |  |  |
| 19.6 | Install 8 concrete foundation caissons | 8.00 | Structure |  | \$ | 150,000 | S | 150,000 | \$ | 1,200,000 |  |
| 19.7 | Install 4 wood 3-pole deadend pole structures in kind | 4.00 | Structure | 25,000 | \$ | 25,000 | \$ | 50,000 | \$ | 200,000 |  |
| 19.8 | Replace seven double circuit steel deadend lattice towers with double circuit steel deadend single pole structures on concrete foundations. | 7.00 | Structure |  | \$ | 85,000 | \$ | 85,000 | \$ | 595,000 | Supply \& Install |
| 19.9 | Replace one double circuit steel suspension flex tower with double circuit steel deadend single pole structure on concrete foundation. | 1.00 | Structure |  | \$ | 85,000 | \$ | 85,000 | \$ | 85,000 |  |
| 19.10 | Replace steel members on (16) deadend lattice towers | 16.00 | Structure |  | \$ | 10,000 | \$ | 10,000 | \$ | 160,000 |  |
| 19.11 | Replace hardware on (30) double circuit deadend structures | 30.00 | Structure |  | \$ | 4,000 | \$ | 4,000 | \$ | 120,000 |  |
| 19.12 | Install longitudinal guys on two flex towers | 2.00 | Structure |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 19.13 | Install (4) temporary wood single pole deadend structures at every deadend structure to be replaced | 44.00 | Unit |  | \$ | 15,000 | \$ | 15,000 | \$ | 660,000 |  |
|  | Wire Installation |  |  |  |  |  |  |  |  |  |  |
| 19.14 | Line 130/133- Reconductoring, 115kV/69kV (Packard Structures 140 and -Huntley Substation): |  |  |  |  |  |  |  |  |  |  |
| 19.15 | Transfer 4 double circuit miles of 1590 kcmil ACSR "FALCON" conductor | 4.00 | Mile | \$ 28,000 | \$ | 40,000 | S | 68,000 | \$ | 272,000 |  |
| 19.16 | Install 18.2 miles of $3 / 8^{\prime \prime} \times 7$ strand EHS steel shieldwire | 18.20 | Mile | \$ 7,920 | \$ | 15,840 | \$ | 23,760 | \$ | 432,432 |  |
| 19.17 | Miscellaneous assemblies | 1.00 | Lot |  | \$ | 30,000 | \$ | 30,000 | \$ | 30,000 |  |
| 19.18 | OPGW-18.2 miles and accessories | 18.20 | Mile | 21,632 | \$ | 29,220 | \$ | 50,852 | \$ | 925,506 | Supply \& Install, Splicing, Accessories etc. |
|  | Insulator \& Hardware Work |  |  |  |  |  |  |  |  |  |  |
| 19.19 | Tangent - Porcelain String (10 Discs Assembly) | 390.00 | Set | 900 | \$ | 720 | \$ | 1,620 | \$ | 631,800 |  |
| 19.20 | Angle \& Deadend Porcelain String (10 Disc Assembly) | 192.00 | Set | 1,300 | \$ | 1,040 | \$ | 2,340 | \$ | 449,280 |  |
| 19.21 | Jumper Post Porcelain String (Assembly) | 81.00 | Set | 500 | \$ | 400 | \$ | 900 | \$ | 72,900 |  |
| 19.22 | Shieldwire Suspension Clamps | 32.00 | Set | 500 | \$ | 400 | \$ | 900 | \$ | 28,800 |  |
| 19.23 | Shieldwire DE Clamps | 80.00 | Set | \$ 800 | \$ | 640 | \$ | 1,440 | \$ | 115,200 |  |
| 19.24 | Miscellaneous materials, dampers, grounding etc. | 1.00 | Sum |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 |  |

## COST ESTIMATE



| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| WG-N - LINE WORK 101, 102, 103, 104 |  |  |  |  |  |  |  |  |  |  |
| 24 | Upgrade ampacity of Lines 101, 102, 103, 104 |  |  |  |  |  |  |  |  |  |
| 24.1 | Replace Thermally Limiting Equipment at Lockport Station for Lines 101, 102 | 1.00 | Sum |  | \$ 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| WG-N TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 500,000 |  |
| SEGMENT 6 |  |  |  |  |  |  |  |  |  |  |
| WG-O - NYSEG/NYPA/N GRID - ELIMINATE DOUBLE CIRCUIT CONTINGENCY FOR LINE 61/64 |  |  |  |  |  |  |  |  |  |  |
| 25 | Eliminate Double Circuit Contingency for Line 61/64 |  |  |  |  |  |  |  |  |  |
| 25.1 | Install "A" Delta Davit Arm Steel Suspension 230kV | 1.00 | Structure |  | \$ 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 25.2 | Install "B" Davit Arm Steel DE 230kV | 3.00 | Structure |  |  |  |  |  |  |  |
| 25.3 | Conductoring 0.70 circuit miles of 1590 ACSR for the 64 Line. | 8,500.00 | Ft | \$ | \$ 8 | \$ | 13 | \$ | 110,500 |  |
| 25.4 | Replace OGW overhead ground wire 5/8" Dia (230kV) | 2.00 | Mile | \$ 7,920 | 15,840 | \$ | 23,760 | S | 47,520 |  |
| 25.5 | Install ${ }^{\prime}$ ' Dia $\times 26^{\prime}$ deep reinforced concrete foundation caisson (cylindrical) Structure Type S/Q Angle DE (3 Nos) | 50.00 | CY |  | 1,500 | \$ | 1,500 | \$ | 75,000 | Supply \& Install |
| 25.6 | Direct embedment foundation 72 " dia $\times 20^{\prime}$ deep | 1.00 | EA |  | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| 25.7 | 96" Dia Hole Rock Coring/ Removal | 15.00 | LF |  | \$ 6,400 | \$ | 6,400 | \$ | 96,000 | Supply \& Install |
|  | Group O-61/64, P1-181: |  |  |  |  |  |  |  |  |  |
| 25.8 | Tangent - Porcelain String (10 Discs Assembly) | 159.00 | Set | \$ 900 | \$ 720 | \$ | 1,620 | \$ | 257,580 |  |
| 25.9 | Angle \& Deadend Porcelain String (10 Disc Assembly) | 66.00 | Set | \$ 1,300 | 1,040 | \$ | 2,340 | S | 154,440 |  |
| 25.10 | Jumper Post Porcelain String (Assembly) | 33.00 | Set | \$ 500 | \$ 400 | \$ | 900 | \$ | 29,700 |  |
| WG-O TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 1,570,740 |  |
| WG-P1 - IDENTIFIED 181 LINE WORK (URBAN SWITCH TO ERIE, NYSEG) |  |  |  |  |  |  |  |  |  |  |
| 26 | Foundation Works: |  |  |  |  |  |  |  |  |  |
| 26.1 | Direct Embed for H Frame's | 52.00 | Structure |  | \$ 15,000 | \$ | 15,000 | \$ | 780,000 | Supply \& Install |
| 26.2 | Caissons for Dead End Structures | 8.00 | Structure |  | 55,000 | \$ | 55,000 | \$ | 440,000 | Supply \& Install |
| 27 | Structure Work: |  |  |  |  |  |  |  |  |  |
| 27.1 | Install H Frames | 52.00 | Structure | \$ 3,500 | \$ 26,000 | \$ | 29,500 | \$ | 1,534,000 |  |
| 27.2 | Install Dead Ends | 8.00 | Structure | \$ 42,000 | \$ 37,800 | \$ | 79,800 | S | 638,400 |  |
| 28 | Wire work: |  |  |  |  |  |  |  |  |  |
| 28.1 | 1113 kcmil installation | 114,000.00 | Ft | \$ 4 | \$ 5 | \$ | 9 | \$ | 969,000 |  |
| 28.2 | Install double shield wire | 75,600.00 | Ft | \$ 2 | \$ | \$ | 5 | \$ | 340,200 |  |
| 29 | Insulators \& Hardware Work |  |  |  |  |  |  |  |  |  |
| 29.1 | Suspension Sets | 156.00 | Ea. | \$ 900 | \$ 720 | \$ | 1,620 | \$ | 252,720 |  |
| 29.2 | Angle / Deadend Sets | 48.00 | Ea. | \$ 1,300 | \$ 11,040 | \$ | 2,340 | \$ | 112,320 |  |
| 29.3 | Shieldwire Fittings / Misc. Works | 1.00 | Sum |  | \$ 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| WG-P1 TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 5,366,640 |  |
| WG-Q - REPLACE THERMALLY LIMITING EQUIPMENT AT ERIE STN FOR LINE 181 |  |  |  |  |  |  |  |  |  |  |
| 30 | Replace Thermally Limiting Equipment at Erie Station for Line 181 (NYSEG 922 Line) |  |  |  |  |  |  |  |  |  |
| 30.1 | Replacing one 115kV circuit breaker | 1.00 | Unit | 150,000 | \$ 50,000 | S | 200,000 | \$ | 200,000 |  |
| 30.2 | Instrument Transformers | 1.00 | Unit |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 30.3 | New disconnect switches | 1.00 | Lot |  | \$ 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 30.4 | New A\&B relay packages | 1.00 | Lot |  | \$ 50,000 | \$ | 50,000 | \$ | 50,000 |  |
| 30.5 | Conductor and insulator replacement | 1.00 | Lot |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 30.6 | New cabling (control, instrument, power and panel wiring) | 1.00 | Sum |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 30.7 | Miscellaneous assemblies | 1.00 | Sum |  | \$ 300,000 | \$ | 300,000 | \$ | 300,000 |  |
| WG-Q TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 1,250,000 |  |
| WG-R - REPLACE THERMALLY LIMITING EQUIPMENT LINE 54 (NYSEG 921) |  |  |  |  |  |  |  |  |  |  |
| 31 | Replace Thermally Limiting Equipment at Erie Station for line 54 (NYSEG 921) |  |  |  |  |  |  |  |  |  |
| 31.1 | Replacing one 115kV circuit breaker | 1.00 | Unit | \$ 150,000 | \$ 50,000 | \$ | 200,000 | \$ | 200,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | OTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 31.2 | Instrument Transformers | 1.00 | Unit |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 31.3 | New disconnect switches | 1.00 | Lot |  | \$ 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 31.4 | New A\&B relay packages | 1.00 | Lot |  | \$ 50,000 | \$ | 50,000 | \$ | 50,000 |  |
| 31.5 | Conductor and insulator replacement | 1.00 | Lot |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 31.6 | New cabling (control, instrument, power and panel wiring) | 1.00 | Sum |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 31.7 | Miscellaneous assemblies | 1.00 | Sum |  | \$ 300,000 | \$ | 300,000 | \$ | 300,000 |  |
| WG-R TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 1,250,000 |  |
| WG-U - REPLACE THERMALLY LIMITING EQUIPMENT ROBINSON STN LINE 64 |  |  |  |  |  |  |  |  |  |  |
| 32 | Replace Thermally Limiting Equipment at Robinson Station for Line 64 |  |  |  |  |  |  |  |  |  |
| 32.1 | Replacing two 230 kV gang operated circuit breaker | 2.00 | Sum | 250,000 | \$ 75,000 | \$ | 325,000 | \$ | 650,000 |  |
| 32.2 | Instrument Transformers | 1.00 | Unit |  | \$ 200,000 | 5 | 200,000 | \$ | 200,000 |  |
| 32.3 | New disconnect switches | 1.00 | Lot |  | \$ 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 32.4 | New A\&B relay packages | 1.00 | Lot |  | \$ 50,000 | \$ | 50,000 | \$ | 50,000 |  |
| 32.5 | Conductor and insulator replacement | 1.00 | Lot |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 32.6 | New cabling (control, instrument, power and panel wiring) | 1.00 | Sum |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 32.7 | Miscellaneous assemblies | 1.00 | Sum |  | \$ 300,000 | \$ | 300,000 | \$ | 300,000 |  |
| WG-U TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 1,700,000 |  |
| WG-V - REPLACE THERMALLY LIMITING EQUIPMENT NIAGARA STN LINE 102 |  |  |  |  |  |  |  |  |  |  |
| 33 | Replace Thermally Limiting Equipment at Niagara Station for Line 102 |  |  |  |  |  |  |  |  |  |
| 33.1 | Substation Equipment Replacement | 1.00 | Sum |  | \$ 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| WG-V TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  | \$ | 500,000 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| MOB/DEMOB, ACCESS, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  |  |  |  |
| 34 | Contractor Mobilization / Demobilization |  |  |  |  |  |  | \$ | - |  |
| 34.1 | Mob / Demob | 1.00 | Sum |  | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
| 36 | Project Management, Material Handling \& Amenities |  |  |  |  | \$ | - | \$ | - |  |
| 36.1 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Materials Management Staff) | 36.00 | Months |  | \$ 350,000 | \$ | 350,000 | \$ | 12,600,000 |  |
| 36.2 | Site Accommodations, Storage, Amenities, Laydown Yards | 1.00 | Sum |  | \$ 2,500,000 | \$ | 2,500,000 | \$ | 2,500,000 |  |
| 37 | Engineering |  |  |  |  | \$ | - | \$ | - |  |
| 37.1 | Design Engineering | 1.00 | Sum |  | \$ 10,000,000 | \$ | 10,000,000 | \$ | 10,000,000 |  |
| 37.2 | LidAR | 1.00 | Sum |  | \$ 800,000 | \$ | 800,000 | \$ | 800,000 |  |
| 37.3 | Geotech | 1.00 | Sum |  | \$ 1,800,000 | \$ | 1,800,000 | \$ | 1,800,000 |  |
| 37.4 | Surveying/Staking | 1.00 | Sum |  | \$ 800,000 | \$ | 800,000 | \$ | 800,000 |  |
| 38 | Testing \& Commissioning |  |  |  |  | \$ | - | \$ | - |  |
| 38.1 | Testing \& Commissioning of T-Line and Equipment | 1.00 | Sum |  | \$ 2,500,000 | \$ | 2,500,000 | \$ | 2,500,000 |  |
| 39 | Permitting and Additional Costs |  |  |  |  | \$ | - | \$ | - |  |
| 39.1 | Environmental Licensing \& Permitting Costs | 1.00 | Sum |  | \$ 5,965,150 | \$ | 5,965,150 | \$ | 5,965,150 |  |
| 39.2 | Environmental Mitigation Costs | 1.00 | Sum |  | \$ 7,796,225 | \$ | 7,796,225 | \$ | 7,796,225 |  |
| 39.3 | Warranties / LOC's | 1.00 | Sum |  | \$ 1,277,797 | \$ | 1,277,797 | \$ | 1,277,797 |  |
| 39.4 | Real Estate Costs (New) | 1.00 | Sum |  | \$ 172,069 | \$ | 172,069 | \$ | 172,069 |  |
| 39.5 | Real Estate Costs (Incumbent Utility ROW) | 1.00 | Sum |  | \$ 1,157,000 | \$ | 1,157,000 | \$ | 1,157,000 |  |
| 39.6 | Legal Fees | 1.00 | Sum |  | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
| 39.7 | Sales Tax on Materials | 1.00 | Sum |  | 4,574,892 | \$ | 4,574,892 | \$ | 4,574,892 | Includes 8.75\% sales tax |
| 39.8 | Fees for easements or permits, including roadway, railroad, building or other local permits | 1.00 | Sum |  | 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| MOB/DEMOB, ACCESS, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS - TOTAL: |  |  |  |  |  |  |  | \$ | 56,143,133 |  |
| SYSTEM UPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |  |

## COST ESTIMATE

| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate |  | TAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 1 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  | \$ | 3,750,000 | SUF upgrades |
| SYSTEM UPGRADE FACILITY TOTAL: |  |  |  |  |  |  | \$ | 3,750,000 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - To12 |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Segment 1 |  | Segment 2 |  | Segment 3 |  | Segment 4 |  | Segment 5 |  |
| Agency | Jurisidicion | PermitApproval | Primary Regulated Areas | General Permititing Notes | Potential StudiesPlans | Min | Max. | Min | Max. | Min. | Max. | Min. | Max. | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits (NWP) or Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a preconstruction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan | \$27,000 | \$89,000 | \$42,500 | \$118,000 | \$16,200 | \$68,750 |  |  | \$11,800 | \$60,600 |
| usfws | Endangered Species Act <br> Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$47,800 | \$134,000 | \$57,300 | \$153,000 | \$14,300 | \$67,000 | \$11,550 | \$61,500 |  |  |
| FAA | Airports / Airspace | $\begin{gathered} \hline \text { Federal Aviation } \\ \text { Administration (FAA) } \\ \text { Notification } \\ \hline \end{gathered}$ | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) | \$3,000 | \$9,000 | \$3,000 | \$9,000 | \$3,000 | \$9,000 | \$3,000 | \$9,000 |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Agency | Jurisicicion | PermitApproval | Primary Regulated Areas | General Permititing Notes | Potential StudiesIPlans |  |  |  |  |  |  |  |  |  |  |
| NYS Public Service <br> Commission / <br> Department of <br> Public Service <br> (NYSDPS) | Article VII | Article VII: Certificate <br> of Environmental <br> Compatibility and <br> Public Need and <br> Environmental <br>  <br> Construction Plan <br> (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be $\$ 100,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans | \$600,000 | \$3,100,000 | \$600,000 | \$3,100,000 |  |  |  |  |  |  |
| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan | \$12,000 | \$53,000 | \$12,000 | \$53,000 | \$12,000 | \$53,000 |  |  | \$12,000 | \$53,000 |
| NYSDEC | Stormwater (If $>1$ Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes $\underset{\text { \& Hydrology Studies, Stormwater }}{\text { Sediment } \& \text { Erosion Contro Plan, Hydraulic }}$ Management Design) | \$11,200 | \$38,000 | \$11,200 | \$38,000 | \$11,200 | \$38,000 | \$11,200 | \$38,000 |  |  |


| Any State or local government agency that issues permits or approvals | State Environmental Quality Review Act (SEQRA) | Environmental Assessment (EA) Determination of Significance | Projects not covered as a Type II Action (Note a project can not be segmented all phases/tasks must be considered in the review) | Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting. | Includes Reports and Plans required for State and Federal Agency Permits, as well as, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan |  |  |  |  | \$10,000 | \$500,000 | \$10,000 | \$500,000 | \$10,000 | \$10,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| nysDos | State Coastal Zone/ Management Areas | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfont Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  | \$3,400 | \$15,000 |  |  | \$3,400 | \$15,000 |  |  |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$21,200 | \$73,000 | \$25,000 | \$84,400 | \$7,750 | \$32,650 | \$6,700 | \$29,500 |  |  |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See UsFWS | \$1,200 | \$6,400 | \$1,200 | \$6,400 | \$1,200 | \$6,400 | \$1,200 | \$6,400 |  |  |
| NYSDOT/NYS <br> Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$69,000 | \$17,000 | \$69,000 |  |  |  |  |  |  |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee $=\$ 25$ plus $\$ 2,000,000$ additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$3,800 | \$3,800 | \$3,800 | \$3,800 | \$3,800 | \$3,800 |  |  |  |  |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2 -yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 | \$11,000 | \$24,000 | \$11,000 | \$24,000 |  |  |  |  |
| REGIONAL |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$76,000 | \$11,000 | \$76,000 |  |  |  |  |  |  |
| LOCALIMUNICIPAL |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |


Revision: 4

| Agency | Juristicition | PermitApproval | Primary Regulated Areas | General Permiting Notes | Potential StudiesPlans |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| County Dept. of Public Works | County Roadway | Lane Closure Permit, <br> Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 | \$6,000 | \$40,000 | \$6,000 | \$40,000 | \$6,000 | \$40,000 |  |  |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 | \$6,000 | \$35,000 | \$6,000 | \$35,000 | \$6,000 | \$35,000 |  |  |
| $\begin{gathered} \hline \text { Town, City or } \\ \text { Village } \\ \hline \end{gathered}$ | Variable | Building Permits | New Structures | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$18,000 | \$92,000 | \$18,000 | \$92,000 | \$18,000 | \$92,000 | \$18,000 | \$92,000 |  |  |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways |  |  | \$6,000 | \$35,000 | \$6,000 | \$35,000 | \$6,000 | \$35,000 | \$6,000 | \$35,000 |  |  |
| Town, City or Village | Wetlands | Wetland Permit <br> Conservation <br> Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 | \$6,000 | \$52,000 | \$6,000 | \$52,000 | \$6,000 | \$52,000 |  |  |
|  |  |  |  |  | Total Cost Range by Segment | \$811,600 | \$3,944,200 | \$837,000 | \$3,988,600 | \$135,850 | \$1,071,600 | \$85,650 | \$898,400 | \$33,800 | \$123,600 |


| Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T012 - National Grid High Power Transfer Solution

SUBSTATION ENGINEERING
COMPAN Y

## ENVIRONMENTAL MITIGATION ESTIMATE

|  | Offsite Wetland Mitigation* |  | ROW Restoration (Seeding)** |  | Farmland*** |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. | Min. | Max. |
| Area | 21 acres | 21 acres | 82 acres | 163 acres | 50 acres | 100 acres |
| Cost/Acre | $\$ 100,000$ | $\$ 200,000$ | $\$ 4,000$ | $\$ 4,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 2,100,000$ | $\$ 12,600,000$ | $\$ 328,000$ | $\$ 489,000$ | $\$ 25,150$ | $\$ 50,300$ |


| TO12 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
| TOTAL | $\mathbf{\$ 2 , 4 5 3 , 1 5 0}$ | $\mathbf{\$ 1 3 , 1 3 9 , 3 0 0}$ | $\mathbf{\$ 7 9 6 , 2 2 5}$ |

*Offsite wetland mitigation area assumes 9141 LF Forested Wetland Project Impact Reported in Permitting Summary Table by 100' ROW clearing width; includes design and installation costs only; does not include land acquisition or long term monitoring
**Assumes hydroseeding restoration only for sensitive areas within the ROW requiring timber matting (minus Active Agriculture) 141990 LF by 25' Wide (Min.) or 50' Wide (Max.)
***Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 87,558 LF Matting Impacts to Active Agriculture Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition or monitoring

Client: NYISO
Project: Western Transmission Project Evaluation
SUBSTATION ENGINEERING
Subject: Cost Estimate
Document No: T012 - National Grid High Power Transfer Solution

## REAL ESTATE ESTIMATE

## (NEW ROW)

COUNTY:
DEVELOPER:
SEGMENT:

NIAGARA
NATIONAL GRID
NIAGARA TO LOCKPORT SEGMENT
T Aroa (Acrac) | Tatale

|  |  | Area (Acres) | Total Cost |  |
| :--- | :--- | ---: | ---: | ---: |
|  | Total Cost |  | 17.98 | $\$$ |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
SUBSTATION ENGINEERING
REAL ESTATE ESTIMATE
COMPAN

| COUNTY: DEVELOPER: SEGMENT: |  | NIAGARA \& ERIE NATIONAL GRID (T012) NIAGARA - GARDENVILLE SEGMENT |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | DEVELOPER | SEGMENT | COUNTY | INCUMBENT UTILITY (ROW) | TOTAL ROW COST |
|  |  |  |  | (ACRES) |  |
| T012 | National Grid (High Transfer) | Niagara to Gardenville - 36.2 miles | Niagara | 203.82 | 1,157,224 |
|  |  |  | Erie | 92.85 |  |

## a) Cost Estimate is based on 2017 rates.

b) Construction Schedule is in accordance with the Developers proposed schedule - we have assumed continuous working with no breaks in the
c) Stringing rates allow for protection over crossings (such as rider poles).
d) We have assumed a typical work week ( $6 \times 10$ hour days).
e) We have assumed that pole weights include anchor bolts.
f) The Developer has assumed gravel work pads. During our ROW visit it was determined that matted work pads are required.
g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors or material vendors for formal quotes.
i) 15\% Contractor Mark Up (OH\&P) has been applied.
j) Assumes all environmental data and project details provided are accurate unless noted otherwise
k) USFWS T\&E Assumes that $1 / 4$ of the total project route per segment will require field survey for T\&E (Segment 1 - 9 miles, Segment 2 - 10.9 miles, Segment 3-2.28 miles, Segment 4-1.75 miles)
I) NEPA-Assumes no NEPA because Art VII (Segments 1 and 2)
m) Article 7 Intervenor Fund payment expected to be \$100,000
n) SHPO- Assumes consultation and Phase 1A/1B archeological studies with field survey for 50\% of project route (Segment 1 - 18 miles, Segment 2 -
21.8 miles, Segment $3-4.55$ miles, Segment $4-3.5$ miles)
o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII or SEQRA review
p) SEQRA for Segments 3, 4 and 5 assumes applicant is not lead agent. Minimum costs assume FEAF Part I with no additional studies. Maximum assumes
an expanded EA. SEQRA for Segment 5 assumes minimum only costs.
q) Assumes no coordination with National Parks Service or OPRHP/State Parks
r) NYSDOS - Assumes coordination needed for work at Niagara Station and Huntley Station (Segments 1 and 3)
s) USACE wetland delineation totals assumed length of NWI wetland estimates on Permitting Summary Table. Assumes work group line segment length not duplicated (Segment 1-4 miles, Segment 2-7.9 miles, Segment 3-1.3 mile, Segment 5-0.2 miles). Assumes NYSDEC delineations overlap and are t) Mitigation costs for landscaping only (no paving, sidewalks, soundwalls, etc.)
u) No tree survey or replanting required outside regulated wetlands areas
v) Agricultural mitigation (Segment 1 only) assumes timber matting impacts and pad impacts on active agriculture land linear feet ( 87,558 ) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum

Subject: Cost Estimate
Document No: T012 - National Grid High Power Transfer Solution
w) Wetland mitigation area 100' wide ROW by 9141' Forested Wetland Project Impact (Segment 1) Reported in Permitting Summary Table. Wetland mitigation includes design and installation costs only; does not include land acquisition or long term monitoring. Offsite mitigation for new ROW disturbance at 1:1 and 3:1 and mitigation within ROW seeding only. Assumes no off-site wetland mitigation is required for other work segments. x) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

ATTACHMENT B7
T013 - NYPA/ NYSEG

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T013 - NYPA and NYSEG

| Description |  | Total Amount |  |
| :---: | :---: | :---: | :---: |
| 1 | DYSINGER SWITCHING STATION | \$ | 21,947,000 |
| 2 | GARDENVILLE TO STOLLE ROAD 230KV TRANSMISSION LINE RECONDUCTORING | \$ | 14,140,200 |
| 3 | LINE SEPARATION | \$ | 2,292,025 |
| 4 | SOUTH PERRY SUBSTATION | \$ | 5,421,000 |
| 5 | STOLLE ROAD SUBSTATION | \$ | 36,859,022 |
| 6 | DYSINGER - STOLLE ROAD NEW 345kV TRANSMISSION LINE | \$ | 46,864,263 |
| 7 | MOB/DEMOB, ACCESS, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS | \$ | 40,364,217 |
|  | CONTRACTOR MARK UP (OH\&P) 15\% | \$ | 25,183,159 |
|  | SUBTOTAL: | \$ | 193,070,885 |
|  | CONTINGENCY ON ENTIRE PROJECT (20\%) | \$ | 38,614,177 |
|  | TOTAL PROJECT COST: | \$ | 231,685,063 |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate |  | TOTAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. DYSINGER SWITCHING STATION |  |  |  |  |  |  |  |  |  |
| Description of Work: The proposed new Dysinger Switching Station, an approximately five acre station, is planned to be located in the Town of Royalton in Niagara County, New York. The station requires the acquisition of one parcel of property. |  |  |  |  |  |  |  |  |  |
| 1 | Supply and Install a New Switching Station |  |  |  |  |  |  |  |  |
| 1.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.0 | Sum |  | \$ 1,500,000 | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| 1.2 | Substation Fence | 2,020.0 | LF |  | 200 | 200 | \$ | 404,000 | Supply \& Install |
| 1.3 | SSVT | 1.0 | Ea | \$ 200,000 | 50,000 | 250,000 | \$ | 250,000 |  |
| 1.4 | Switches 3ph | 16.0 | Ea | \$ 5,000 | 2,000 | 7,000 | \$ | 112,000 |  |
| 1.5 | Fuses 1ph | 3.0 | Ea | \$ 15,000 | 15,000 | 30,000 | \$ | 90,000 |  |
| 1.6 | Line Switches 3 ph with motor-operator | 5.0 | Ea | \$ 15,000 | 15,000 | 30,000 | \$ | 150,000 |  |
| 1.7 | Instrument Transformers | 1.0 | Sum |  | 962,000 | 962,000 | \$ | 962,000 |  |
| 1.8 | Breakers | 8.0 | Ea | \$ 300,000 | 80,000 | 380,000 | \$ | 3,040,000 |  |
| 1.9 | Arrestors (3 per line) | 15.0 | Ea | \$ 6,500 | 1,000 | 7,500 | \$ | 112,500 |  |
| 1.10 | Two (2) 345 kV buses | 2.0 | Ea | \$ 25,000 | 35,000 | \$ 60,000 | \$ | 120,000 |  |
| 1.11 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ 160,000 | 40,000 | 200,000 | \$ | 200,000 |  |
| 1.12 | Low Profile Foundations | 293.0 | Ea |  | 5,000 | 5,000 | \$ | 1,465,000 | Supply \& Install |
| 1.13 | Caisson DE Foundations | 32.0 | Ea |  | 50,000 | 50,000 | \$ | 1,600,000 | Supply \& Install |
| 1.14 | Circuit Breaker Foundations | 8.0 | Ea |  | 75,000 | 75,000 | \$ | 600,000 | Supply \& Install |
| 1.15 | SST Foundation | 1.0 | Ea |  | 75,000 | 75,000 | \$ | 75,000 | Supply \& Install |
| 1.16 | 345 KV Line trap, 2400 A , for phase B on the line to Stolle Rd. | 1.0 | Ea | \$ 15,000 | 12,000 | 27,000 | \$ | 27,000 | Supply \& Install |
| 1.17 | Control House and Pad (30' $\times 90$ ') | 1.0 | Ea | \$ 650,000 | 200,000 | 850,000 | \$ | 850,000 |  |
| 1.18 | Generator Foundation | 1.0 | Sum |  | 25,000 | 25,000 | \$ | 25,000 | Supply \& Install |
| 1.19 | Control Cables | 1.0 | Sum | \$ 100,000 | 100,000 | \$ 200,000 | \$ | 200,000 |  |
| 1.20 | 125VDC Batteries | 2.0 | Ea | \$ 50,000 | 50,000 | \$ 100,000 | \$ | 200,000 |  |
| 1.21 | Station Services | 2.0 | Ea |  | 25,000 | 25,000 | \$ | 50,000 |  |
| 1.22 | Protection, Telecom and Metering Equipment (Panels) | 30.0 | Ea |  | \$ 30,000 | 30,000 | \$ | 900,000 | Supply \& Install |
| 1.23 | SCADA and Communications | 1.0 | Sum |  | \$ 250,000 | \$ 250,000 | \$ | 250,000 | Supply \& Install |
| 1.24 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  | 500,000 | \$ 500,000 | \$ | 500,000 | Supply \& Install |
| 1.25 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  | 250,000 | \$ 250,000 | \$ | 250,000 | Supply \& Install |
| 1.26 | Cable Trench Systems for Control Cables | 1.0 | Sum |  | 750,000 | \$ 750,000 | \$ | 750,000 | Supply \& Install |
| 1.27 | Grounding | 1.0 | Sum |  | 250,000 | 250,000 | \$ | 250,000 | Supply \& Install |
| 1.28 | Bus Support 1 Ph | 118.0 | Ea | \$ 2,000 | 1,000 | 3,000 | \$ | 354,000 |  |
| 1.29 | Switch Stands | 23.0 | Ea | \$ 8,000 | 3,000 | 11,000 | \$ | 253,000 |  |
| 1.30 | Fuse Stand | 1.0 | Ea | \$ 8,000 | 3,000 | 11,000 | \$ | 11,000 |  |
| 1.31 | Misc. Structures | 1.0 | Sum |  | \$ 44,000 | 44,000 | \$ | 44,000 |  |
| 1.32 | Substation A-Frame Structures Shared Column | 12.0 | Ea | 20,000 | 5,000 | 25,000 | \$ | 300,000 |  |
| 1.35 | Arrestor Stands | 15.0 | Ea | \$ 2,500 | 1,000 | 3,500 | \$ | 52,500 |  |
| 1.36 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ 1,000,000 | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 1.37 | Connection of Existing Lines to Dysinger Switchyard | 1.0 | Sum |  | \$ 5,000,000 | 5,000,000 | \$ | 5,000,000 | Supply \& Install |
| 1. DYSINGER SWITCHING STATION - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  | \$ | 21,947,000 |  |
| 2. GARDENVILLE TO STOLLE ROAD 230KV TRANSMISSION LINE RECONDUCTORING |  |  |  |  |  |  |  |  |  |
|  <br>  existing protection relays in the remote ends of Gardenville and Stole Road Substations. |  |  |  |  |  |  |  |  |  |
| 2 | 230kV Reconductoring |  |  |  |  |  | \$ | - |  |
| 2.1 | Reconductoring 1590 ACSR Falcon | 250,000.00 | Ft | \$ | \$ | \$ 8 | \$ | 1,875,000 |  |
| 2.2 | Reconductoring shield wire | 83,000.00 | Ft | \$ | \$ | \$ 6 | \$ | 473,100 |  |
| 2.3 | Reconductoring 48 fibers OPGW (1) | 83,000.00 | Ft | \$ | \$ | \$ 9 | \$ | 763,600 |  |
| 2.4 | OPGW Splice Boxes | 5.00 | Ea | \$ 1,500 | \$ 1,000 | 2,500 | \$ | 12,500 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2.5 | OPGW Splice \& Test | 1.00 | Sum |  | \$ | 6,000 | \$ | 6,000 | \$ | 6,000 |  |
| 2.6 | Insulators for suspension structures (ANSI 52-5 and 52-8) | 96.00 | Set | 1,500 | \$ | 1,500 | \$ | 3,000 | \$ | 288,000 |  |
| 2.7 | Miscellaneous including hardware, guying, etc. | 12.00 | Mile |  | \$ | 30,000 | \$ | 30,000 | \$ | 360,000 | Supply \& Install |
| 2.8 | Matting for wetland \& sensitive areas | 105,600.00 | Ft |  | \$ | 70 | \$ | 70 | \$ | 7,392,000 |  |
| 2.9 | Access Roads | 140.00 | Structure |  | \$ | 10,000 | \$ | 10,000 | \$ | 1,400,000 |  |
| 2.10 | Remove existing conductor | 8.00 | Mile | \$ 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 240,000 |  |
| 2.11 | Replacement of $20 \%$ of steel structure arms and cross sections | 12.00 | Structure | \$ 10,000 | \$ | 10,000 | \$ | 20,000 | \$ | 240,000 |  |
| 2.12 | Replacement of 20\% of wood H-Frames pieces | 6.00 | Structure | \$ 7,500 | \$ | 7,500 | \$ | 15,000 | \$ | 90,000 |  |
| 2.13 | Miscellaneous | 1.00 | Sum |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 |  |
| 2. GARDENVILLE TO STOLLE ROAD 230KV TRANSMISSION LINE RECONDUCTORING- TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  | \$ | 14,140,200 |  |
| 3. LINE SEPARATION |  |  |  |  |  |  |  |  |  |  |  |
| Description of Work: The project includes separation of three structures approximately 3,000 feet of National Grid's Niagara to Packard line 61 and NYSEG's Niagara to Robinson Road line 64. |  |  |  |  |  |  |  |  |  |  |  |
| 3.1 | Foundations - Tangents-Delta Configuration-1(single circuit) | 1.00 | EA |  | \$ | 60,000 | \$ | 60,000 | \$ | 60,000 | Supply \& Install |
| 3.2 | Foundations - Slight-Angles-Vertical Configuration | 1.00 | EA |  | \$ | 90,000 | \$ | 90,000 | \$ | 90,000 | Supply \& Install |
| 3.3 | Foundations - Heavy Angle-Vertical Configuration (15-25 degrees))-1 (double circuit) | 1.00 | EA |  | \$ | 120,000 | \$ | 120,000 | \$ | 120,000 | Supply \& Install |
| 3.4 | Foundations - Dead-Ends Vertical Configuration (25-90 degrees)- 2 (single circuit) | 1.00 | EA |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| 3.5 | Steel Poles 345kV Heavy Dead-End Structures | 1.00 | EA | \$ 125,000 | \$ | 75,000 | \$ | 200,000 | \$ | 200,000 |  |
| 3.6 | Steel Poles 345kV Slight Angles Vertical Structures | 1.00 | EA | \$ 117,000 | \$ | 80,300 | \$ | 197,300 | \$ | 197,300 |  |
| 3.7 | Steel Poles 345kV Angles $>60$ Structures | 1.00 | EA | \$ 93,500 | \$ | 56,000 | \$ | 149,500 | \$ | 149,500 |  |
| 3.8 | Steel Poles 345kV Tangent-Delta Configuration Structures | 1.00 | EA | \$ 38,000 | \$ | 23,000 | \$ | 61,000 | \$ | 61,000 |  |
| 3.9 | Conductoring 1192 45/7" "BUNTING" ACSR | 20,000.00 | Ft | \$ 3 | \$ | 5 | \$ | 8 | \$ | 160,000 |  |
| 3.10 | Shield wiring 7/16 EHS Static | 5,000.00 | Ft | \$ 1 | \$ | 5 | \$ | 6 | \$ | 28,500 |  |
| 3.11 | V-strings Suspension and tension strings hardware, OPGW, vibration dampers and spacers | 20.00 | EA | \$ 5,000 | \$ | 5,000 | \$ | 10,000 | \$ | 200,000 |  |
| 3.12 | Insulators for suspension structures (ANSI 52-5 and 52-8) | 30.00 | EA | \$ 850 | \$ | 850 | 5 | 1,700 | \$ | 51,000 |  |
| 3.13 | Miscellaneous | 1.00 | Sum |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 3.14 | Matting for wetland \& sensitive areas | 5,280.00 | Ft |  | \$ | 70 | \$ | 70 | \$ | 369,600 |  |
| 3.15 | Access Roads to each structure | 6.00 | EA |  | \$ | 10,000 | \$ | 10,000 | \$ | 60,000 |  |
| 3.16 | Work Pads | 75,000.00 | SQFT |  | \$ | 4 | \$ | 4 | \$ | 264,000 |  |
| 3.17 | Restoration of Work Pad Areas | 7,500.00 | SQFT |  | \$ | 0.2 | \$ | 0.2 | \$ | 1,125 |  |
| 3.18 | Clearing existing ROW for work spaces | 2.00 | Acre |  | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 |  |
| 3. LINE SEPARATION- TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  | \$ | 2,292,025 |  |
| 4. SOUTH PERRY SUBSTATION |  |  |  |  |  |  |  |  |  |  |  |
| Description of Work: The project includes upgrades to the existing South Perry Substation. |  |  |  |  |  |  |  |  |  |  |  |
| 4 | Supply and Install New Phase Angle Regulator |  |  |  |  |  |  |  |  |  |  |
| 4.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.00 | Sum |  | \$ | 375,000 | \$ | 375,000 | \$ | 375,000 |  |
| 4.2 | Substation Fence | 375.00 | LF |  | \$ | 200 | \$ | 200 | \$ | 75,000 | Supply \& Install |
| 4.3 | 115kV 82MVA Phase Angle Regulator | 1.00 | Ea | \$ 3,500,000 | \$ | 500,000 | \$ | 4,000,000 | \$ | 4,000,000 |  |
| 4.4 | Switches 3ph | 2.00 | Ea | \$ 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 14,000 |  |
| 4.5 | Line Switches 3 ph with motor-operator | 1.00 | Ea | \$ 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| 4.6 | Instrument Transformers | 1.00 | Sum |  | \$ | 121,000 | \$ | 121,000 | \$ | 121,000 |  |
| 4.7 | Arrestors | 9.00 | Ea | \$ 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 67,500 |  |
| 4.8 | Low Profile Foundations | 11.00 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 55,000 | Supply \& Install |
| 4.9 | Caisson DE Foundations | 4.00 | Ea |  | \$ | 50,000 | 5 | 50,000 | \$ | 200,000 | Supply \& Install |
| 4.10 | Control Cables | 1.00 | Sum | 10,000 | \$ | 10,000 | \$ | 20,000 | \$ | 20,000 |  |
| 4.11 | Protection, Telecom and Metering Equipment (Panels) | 4.00 | Ea |  | \$ | 30,000 | \$ | 30,000 | \$ | 120,000 | Supply \& Install |
| 4.12 | Control Conduits to Equipment | 1.00 | Sum |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 4.13 | Grounding | 1.00 | Sum |  | \$ | 90,000 | \$ | 90,000 | \$ | 90,000 | Supply \& Install |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate |  | TOTAL |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4.14 | Bus Support 1 Ph | 3.00 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 |  | 9,000 |  |
| 4.15 | Switch Stands | 2.00 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 22,000 |  |
| 4.16 | Misc. Structures | 1.00 | Sum |  |  | \$ | 12,000 | \$ | 12,000 | \$ | 12,000 |  |
| 4.17 | Substation A-Frame Structures | 1.00 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 25,000 |  |
| 4.18 | Arrestor Stands | 3.00 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| 4.19 | Miscellaneous Materials and Above / Below Ground Works | 1.00 | Sum |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 4. SOUTH PERRY SUBSTATION- TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  |  | \$ | 5,421,000 |  |
| 5. STOLLE ROAD SUBSTATION |  |  |  |  |  |  |  |  |  |  |  |  |
| Description of Work: The project includes upgrades to the existing Stolle Road Substation. |  |  |  |  |  |  |  |  |  |  |  |  |
| 5 | Supply and Install Substation upgrading equipment |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.00 | Sum |  |  | \$ | 2,000,000 | \$ | 2,000,000 |  | 2,000,000 |  |
| 5.2 | $345-230 \mathrm{kV}, 240 / 320 / 400 / 448 \mathrm{MVA}(55 / / 65 \mathrm{deg}$ C) Auto-transformer connected $Y$-Y-Delta | 2.00 | Ea | \$ | 3,900,000 | \$ | 500,000 | \$ | 4,400,000 |  | 8,800,000 |  |
| 5.3 | $345 \mathrm{kV}, 3000 \mathrm{~A}, 40 \mathrm{ka}$ Breakers, IPO | 9.00 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 |  | 3,420,000 |  |
| 5.4 | $345 \mathrm{kV}, 3000 \mathrm{~A}, 3 \mathrm{PH}-\mathrm{GOP}, 63 \mathrm{kA}$, motor-operated switches | 18.00 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 540,000 |  |
| 5.5 | $345 \mathrm{kV}, 3000 \mathrm{~A}, 3 \mathrm{SH}-\mathrm{GOP}, 63 \mathrm{kA}$, motor-operated switches equipped w/interlocked grounding switch | 1.00 | Ea | \$ | 20,000 | \$ | 16,000 | \$ | 36,000 | \$ | 36,000 |  |
| 5.6 | Instrument Transformers | 1.00 | Sum |  |  | \$ | 1,137,200 | \$ | 1,137,200 |  | 1,137,200 |  |
| 5.9 | Station Class Surge Arresters - ratings: $276 \mathrm{kV} / 220 \mathrm{kV} \mathrm{MVOC}$ | 21.00 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 157,500 |  |
| 5.10 | 345 KV Line trap, 2400 A , for phase B on the line to Dysinger | 1.00 | Ea | \$ | 15,000 | \$ | 12,000 | \$ | 27,000 | \$ | 27,000 |  |
| 5.11 | XLPE Cable 2000 KCM Supply and Installation | 3,000.00 | Ft | \$ | 60 | \$ | 48 | \$ | 108 | \$ | 324,000 |  |
| 5.12 | Terminations | 1.00 | Sum |  |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 5.13 | Ductbank | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 5.14 | 345 kV Post Insulators | 37.00 | Ea | \$ | 750 | \$ | 600 | \$ | 1,350 | \$ | 49,950 |  |
| 5.15 | 5" AL T6-6061 IPS Bus bar | 4,068.00 | Ft | \$ | 5 | \$ | 4 | \$ | 8 | \$ | 32,544 |  |
| 5.16 | 1590 KCM AAC Overhead Cable | 12,972.00 | Ft | \$ | 3 | \$ | 2 | \$ | 5 | \$ | 58,374 |  |
| 5.17 | Control House Steel $26^{\prime} \times 62^{\prime}$ and Pad | 1.00 | Ea | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 5.18 | RELAY BUS DIFF 115 KV GE B30 SYS B | 3.00 | Ea | \$ | 12,000 | \$ | 9,600 | \$ | 21,600 | \$ | 64,800 |  |
| 5.19 | RELAY BUS DIFF 115 KV SEL 487B SYS A | 3.00 | Ea | \$ | 7,000 | \$ | 5,600 | \$ | 12,600 | \$ | 37,800 |  |
| 5.20 | RELAY SEL 421 LN DIST APP SYS A | 1.00 | Ea | \$ | 7,000 | \$ | 5,600 | \$ | 12,600 | \$ | 12,600 |  |
| 5.21 | RELAY CAP BK/MFER/LN B 115 KV SYSA SEL451 | 9.00 | Ea | \$ | 5,000 | \$ | 4,000 | \$ | 9,000 | \$ | 81,000 |  |
| 5.22 | RELAY BUS DIFF 345 KV SEL 487E SYS A | 4.00 | Ea | \$ | 9,000 | \$ | 7,200 | \$ | 16,200 | \$ | 64,800 |  |
| 5.23 | RELAY GE T60 345/115/34/12/KV TFR DIFF/RE | 4.00 | Ea | \$ | 9,000 | \$ | 7,200 | \$ | 16,200 | \$ | 64,800 |  |
| 5.24 | RELAY PRT MOD GE L90 W7K | 1.00 | Ea | \$ | 14,000 | \$ | 11,200 | \$ | 25,200 | \$ | 25,200 |  |
| 5.25 | Protection, Telecom and Metering Equipment (Panels) | 17.00 | Ea | \$ | 5,000 | \$ | 4,000 | \$ | 9,000 | \$ | 153,000 |  |
| 5.26 | Guard 800, RFL 9780, 9785 | 3.00 | Ea | \$ | 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 54,000 |  |
| 5.27 | 125VDC Substation Battery Systems ( 345 kV ) | 2.00 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 5.28 | ( $345 \mathrm{kV}, 230 \mathrm{KV}, 115 \mathrm{kV}$ ) | 1.00 | Ea | \$ | 3,750 | \$ | 3,000 | \$ | 6,750 |  | 6,750 |  |
| 5.29 | JMUX's (Including remote ends) | 3.00 | Ea | \$ | 9,000 | \$ | 7,200 | \$ | 16,200 | \$ | 48,600 |  |
| 5.30 | HVI-Positron (Including remote ends) | 3.00 | Ea | \$ | 15,000 | \$ | 12,000 | \$ | 27,000 | \$ | 81,000 |  |
| 5.31 | 230 kV , 3000A, 40ka Breakers, 3PH-GOP | 5.00 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 |  | 1,625,000 |  |
| 5.32 | $230 \mathrm{kV}, 3000 \mathrm{~A}, 3 \mathrm{PH}-\mathrm{GOP}, 63 \mathrm{kA}$, motor-operated switches | 12.00 | Ea | \$ | 20,000 | \$ | 15,000 | \$ | 35,000 | \$ | 420,000 |  |
| 5.33 | $230 \mathrm{kV}, 3000 \mathrm{~A}, 3 \mathrm{SH}-\mathrm{GOP}, 63 \mathrm{kA}$, motor-operated switches equipped w/interlocked grounding switch | 1.00 | Ea | \$ | 20,000 | \$ | 15,000 | \$ | 35,000 | \$ | 35,000 |  |
| 5.34 | $230 \mathrm{kV} \mathrm{S/P} \mathrm{CCVT}, \mathrm{207000:115-69V} \mathrm{(1800-3000:1-1)} \mathrm{Instrument} \mathrm{Transformers}$ | 18.00 | Ea | \$ | 14,000 | \$ | 8,000 | \$ | 22,000 | \$ | 396,000 |  |
| 5.35 | Station Class Surge Arresters - ratings: $172 \mathrm{kV} / 140 \mathrm{kV}$ MVOC | 21.00 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 157,500 |  |
| 5.36 | XLPE Cable 2000 KCM Supply and Installation | 11,448.00 | Ft | \$ | 15 | \$ | 12 | \$ | 26 | \$ | 297,648 |  |
| 5.37 | 230 kV Post Insulators | 39.00 | Ea | \$ | 650 | \$ | 520 | \$ | 1,170 | \$ | 45,630 |  |
| 5.38 | 5" AL T6-6061 IPS Bus bar | 1,951.00 | Ft | \$ | 5 | \$ | 4 | \$ | 8 | \$ | 15,608 |  |
| 5.39 | 1590 KCM AAC Overhead Cable | 2,000.00 | Ft | \$ | 2 | \$ | 2 | \$ | 4 |  | 7,200 |  |
| 5.40 | RELAY BUS DIFF 115 KV GE B30 SYS B | 1.00 | Ea | \$ | 12,000 | \$ | 9,600 | \$ | 21,600 | \$ | 21,600 |  |
| 5.41 | RELAY BUS DIFF 115 KV SEL 487B SYS A | 1.00 | Ea | \$ | 7,000 | \$ | 5,600 | \$ | 12,600 | \$ | 12,600 |  |


| Item | Description | Quantity | Unit |  | Rate |  | or \& ment Rate |  | nit Rate |  | TAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5.42 | RELAY SEL 421 LN DIST APP SYS A | 4.00 | Ea | \$ | 7,000 | \$ | 5,600 | \$ | 12,600 | \$ | 50,400 |  |
| 5.43 | RELAY CAP BK/MFER/LN B 115 KV SYSA SEL451 | 7.00 | Ea | \$ | 5,000 | \$ | 4,000 | \$ | 9,000 | \$ | 63,000 |  |
| 5.44 | RELAY PRT MOD GE L90 W7K | 4.00 | Ea | \$ | 14,000 | \$ | 11,200 | \$ | 25,200 | \$ | 100,800 |  |
| 5.45 | Protection \& Control Panels | 7.00 | Ea | \$ | 5,000 | \$ | 4,000 | \$ | 9,000 | \$ | 63,000 |  |
| 5.46 | Guard 800, RFL 9780, 9785 | 10.00 | Ea | \$ | 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 180,000 |  |
| 5.47 | 125VDC Substation Battery Systems (230 kV) | 2.00 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 5.48 | $115 \mathrm{kV}, 3000 \mathrm{~A}, 40 \mathrm{ka}$ Breakers, 3PH-GOP | 2.00 | Ea | \$ | 150,000 | \$ | 50,000 | \$ | 200,000 | \$ | 400,000 |  |
| 5.49 | $115 \mathrm{kV}, 3000 \mathrm{~A}, 3 \mathrm{PH}$-GOP, 63 kA , motor-operated switches | 5.00 | Ea | \$ | 15,000 | \$ | 12,000 | \$ | 27,000 | \$ | 135,000 |  |
| 5.51 | Station Class Surge Arresters - ratings: $96 \mathrm{kV} / 76 \mathrm{kV}$ MVOC | 6.00 | Ea | \$ | 5,000 | \$ | 700 | \$ | 5,700 | \$ | 34,200 |  |
| 5.52 | XLPE Cable 2000 KCM Supply and Installation | 5,500.00 | Ft | \$ | 15 | \$ | 12 | \$ | 26 | \$ | 143,550 |  |
| 5.53 | 4" AL T6-6061 IPS Bus bar | 306.00 | Ft | \$ | 4 | \$ | 3 | \$ | 6 | \$ | 1,928 |  |
| 5.54 | 1590 KCM AAC Overhead Cable | 400.00 | Ft | \$ | 2 | \$ | 2 | \$ | 4 | \$ | 1,440 |  |
| 5.55 | RELAY CAP BK/MFER/LN B 115 KV SYSA SEL451 | 2.00 | Ea | \$ | 5,000 | \$ | 4,000 | \$ | 9,000 | \$ | 18,000 |  |
| 5.56 | Protection \& Control Panels | 1.00 | Ea | \$ | 5,000 | \$ | 4,000 | \$ | 9,000 | \$ | 9,000 |  |
| 5.57 | Miscellaneous Materials and Above / Below Ground Works | 1.00 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 5.58 | Control Cables | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 5.59 | Conduit | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 5.60 | Cable trenches | 1.00 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 5.61 | Bus works | 1.00 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| 5.62 | Cable and Wire | 1.00 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 5.63 | New fence | 3,040.00 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 608,000 | Supply \& Install |
| 5.64 | SCADA and Communications | 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 5.65 | Commissioning and Testing | 1.00 | Sum |  |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 5.66 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 5.67 | Low Profile | 402.00 | Structure |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 2,010,000 | Supply \& Install |
| 5.68 | Caisson Dead End | 31.00 | Structure |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 1,550,000 | Supply \& Install |
| 5.69 | Circuit Breaker | 16.00 | Structure |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 1,200,000 | Supply \& Install |
| 5.70 | Lightning Mast | 17.00 | Structure |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 255,000 | Supply \& Install |
| 5.71 | Transformer with concrete moat and double steel grating. | 2.00 | Structure |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 300,000 | Supply \& Install |
| 5.72 | Bus Support 1ph | 77.00 | Unit | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 231,000 |  |
| 5.73 | Bus Support 3ph | 12.00 | Unit | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 78,000 |  |
| 5.74 | Switch Stands | 37.00 | Unit | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 407,000 |  |
| 5.75 | Misc. Structures | 1.00 | Sum |  |  | \$ | 90,000 | \$ | 90,000 | \$ | 90,000 |  |
| 5.76 | Lightning Masts 70-ft | 17.00 | Unit | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 204,000 |  |
| 5.77 | A-frame Dead End | 8.00 | Unit | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 200,000 |  |
| 5.78 | H-frame Dead End | 2.00 | Unit | \$ | 30,000 | \$ | 15,000 | \$ | 45,000 | \$ | 90,000 |  |
| 5.79 | UG Riser Structure 1ph (assume [2] fnds per ph.) | 40.00 | Unit | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 1,200,000 |  |
| 5.80 | Grounding | 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
|  <br> 6. DYSINGER - STOLLE ROAD NEW 345kV TRANSMISSION LINE |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
| Description of Work: The construction of a new approximately 20 miles 345 kV single circuit overhead transmission line originating at the new Dysinger Switching Station, and terminating at the existing NYSEG Stolle Road Substation. |  |  |  |  |  |  |  |  |  |  |  |  |
| 6 | New 345kV Transmission Line |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Foundations for Tangents-Delta Configuration | 143.00 | Structure |  |  | \$ | 60,000 | \$ | 60,000 | \$ | 8,580,000 | Supply \& Install |
| 6.2 | Foundations for Slight-Angles-Vertical Configuration | 3.00 | Structure |  |  | \$ | 90,000 | \$ | 90,000 | \$ | 270,000 | Supply \& Install |
| 6.3 | Foundations for Heavy Angle-Vertical Configuration | 1.00 | Structure |  |  | \$ | 120,000 | \$ | 120,000 | \$ | 120,000 | Supply \& Install |
| 6.4 | Foundations Dead-Ends Vertical Configuration | 12.00 | Structure |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 1,800,000 | Supply \& Install |
| 6.5 | Steel Poles 345kV Heavy Dead-End Structures | 12.00 | Structure | \$ | 125,000 | \$ | 75,000 | \$ | 200,000 | \$ | 2,400,000 |  |
| 6.6 | Steel Poles 345kV Slight Angles Vertical Structures | 3.00 | Structure | \$ | 67,000 | \$ | 40,000 | S | 107,000 | \$ | 321,000 |  |
| 6.7 | Steel Poles 345kV Angles >60 Structures | 1.00 | Structure | \$ | 93,500 | \$ | 56,000 | \$ | 149,500 | \$ | 149,500 |  |

Revision: 4

| Item | Description | Quantity | Unit |  | Supply Rate |  | bor \& nent Rate |  | nit Rate |  | TAL | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6.8 | Steel Poles 345kV Tangent-Delta Configuration Structures | 143.00 | Structure | \$ | 38,000 | \$ | 23,000 | \$ | 61,000 | \$ | 8,723,000 |  |
| 6.9 | Conductoring double bundled 795 Drake ACSR | 650,000.00 | Ft | \$ | 2 | \$ | 5 | \$ | 7 | \$ | 4,355,000 |  |
| 6.10 | Shield wiring of 7\#9 Alumoweld (1) | 111,000.00 | Ft | \$ | 1 | \$ | 5 | \$ | 6 | \$ | 632,700 |  |
| 6.11 | Wiring of 48 fibers OPGW (1) | 111,000.00 | Ft | \$ | 4 | \$ | 5 | \$ | 9 | \$ | 999,000 |  |
| 6.12 | OPGW Splice Boxes | 9.00 | Ea | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 22,500 |  |
| 6.13 | OPGW Splice \& Test | 1.00 | Sum |  |  | \$ | 10,800 | \$ | 10,800 | \$ | 10,800 | Supply \& Install |
| 6.14 | Insulators for suspension structures (ANSI 52-5 and 52-8) | 1,933.00 | Set | \$ | 850 | \$ | 150 | \$ | 1,000 | \$ | 1,933,000 |  |
| 6.15 | V-strings Suspension and tension strings hardware, OPGW, vibration dampers and spacers | 1.00 | Lot | \$ | 1,000,000 | \$ | 900,000 | \$ | 1,900,000 | \$ | 1,900,000 |  |
| 6.16 | Install grounding | 159.00 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 795,000 | Supply \& Install |
| 6.17 | Matting for wetland \& sensitive areas | 36,960.00 | Ft |  |  | \$ | 70 | \$ | 70 | \$ | 2,587,200 | Supply \& Install |
| 6.18 | Work Pads | 1,837,500.00 | SQFT |  |  | \$ | 4 | \$ | 4 | \$ | 6,468,000 | Supply \& Install |
| 6.19 | Restoration of Work Pad Areas | 183,750.00 | SQFT |  |  | \$ | 0.2 | \$ | 0.2 | \$ | 27,563 | Supply \& Install |
| 6.20 | Access Roads | 159.00 | Structure |  |  | \$ | 10,000 | \$ | 10,000 | \$ | 1,590,000 | Supply \& Install |
| 6.21 | Clearing of virgin forest land | 46.00 | Acre |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 690,000 | Supply \& Install |
| 6.22 | Clearing existing ROW for work spaces | 46.00 | Acre |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 690,000 | Supply \& Install |
| 6.23 | Maintenance and Protection of Traffic on Public Roads | 1.00 | Sum |  |  | \$ | 800,000 | \$ | 800,000 | \$ | 800,000 | Supply \& Install |
| 6.24 | Culverts and Misc Access | 1.00 | Sum |  |  | \$ | 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| 6.25 | Snow Removal | 1.00 | Sum |  |  | \$ | 700,000 | \$ | 700,000 | \$ | 700,000 | Supply \& Install |
| 6. DYSING | - STOLLE ROAD NEW 345kV TRANSMISSION LINE - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  | \$ | 46,864,263 |  |
| 7. MOB/D | MOB, ACCESS, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS |  |  |  |  |  |  |  |  |  |  |  |
| 7 | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |  |  |
| 7.1 | Mob / Demob | 1.00 | Sum |  |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 |  |
|  | Project Management, Material Handling \& Amenities | 1.00 |  |  |  |  |  | \$ | - | \$ | - |  |
| 7.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Materials Management Staff) | 22.00 | Months |  |  | \$ | 350,000 | \$ | 350,000 | \$ | 7,700,000 |  |
| 7.3 | Site Accommodations, Storage, Amenities, Laydown Yards | 1.00 | Sum |  |  | \$ | 1,800,000 | \$ | 1,800,000 | \$ | 1,800,000 |  |
|  | Engineering | - |  |  |  |  |  | \$ | - | \$ | - |  |
| 7.4 | Design Engineering | 1.00 | Sum |  |  | \$ | 6,000,000 | \$ | 6,000,000 | \$ | 6,000,000 |  |
| 7.5 | Lidar | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 |  |
| 7.6 | Geotech | 1.00 | Sum |  |  | \$ | 800,000 | \$ | 800,000 | \$ | 800,000 |  |
| 7.7 | Surveying/Staking | 1.00 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 |  |
|  | Testing \& Commissioning | - |  |  |  |  |  | \$ | - | \$ | - |  |
| 7.8 | Testing \& Commissioning of T-Line and Equipment | 1.00 | Sum |  |  | \$ | 2,500,000 | \$ | 2,500,000 | \$ | 2,500,000 |  |
|  | Permitting and Additional Costs | - |  |  |  |  |  | \$ | - | \$ | - |  |
| 7.9 | Environmental Licensing \& Permitting Costs | 1.00 | Sum |  |  | \$ | 2,366,540 | \$ | 2,366,540 | \$ | 2,366,540 |  |
| 7.10 | Environmental Mitigation | 1.00 | Sum |  |  | \$ | 6,312,700 | \$ | 6,312,700 | \$ | 6,312,700 |  |
| 7.11 | Warranties / LOC's | 1.00 | Sum |  |  | \$ | 693,715 | \$ | 693,715 | \$ | 693,715 |  |
| 7.12 | Real Estate Costs (New) | 1.00 | Sum |  |  | \$ | 497,876 | \$ | 497,876 | \$ | 497,876 |  |
| 7.13 | Real Estate Costs (Incumbent Utility ROW) | 1.00 | Sum |  |  | \$ | 1,613,000 | \$ | 1,613,000 | \$ | 1,613,000 |  |
| 7.14 | Legal Fees | 1.00 | Sum |  |  | \$ | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
| 7.15 | Allowance for Funds Used During Construction (AFUDC) | 1.00 | Sum |  |  |  |  | \$ | - | \$ | - |  |
| 7.16 | Carrying Charges | 1.00 | Sum |  |  |  |  | \$ | - | \$ | - |  |
| 7.17 | Fees for permits, including roadway, railroad, building or other local permits | 1.00 | Sum |  |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 7.18 | Sales Tax on Materials | 1.00 | Sum | \$ | 5,380,386 |  |  | \$ | 5,380,386 | \$ | 5,380,386 |  |
| 7. MOB/DEMOB, ACCESS, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS - TOTAL SUPPLY \& INSTALL: |  |  |  |  |  |  |  |  |  | \$ | 40,364,217 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T013 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Proposal |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) |  | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan |  |  |
|  |  |  |  |  |  | \$17,880 | \$124,400 |
| USFWS | Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$42,800 | \$124,000 |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) | \$3,000 | \$9,000 |
| STATE |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article VII will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) <br> Assumes Intervenor Fund amount of $\$ 100,000$ | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans |  |  |
|  |  |  |  |  |  | \$600,000 | \$3,100,000 |
| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |
|  |  |  |  |  |  | \$12,000 | \$53,000 |


| NYSDEC | Stormwater (If >1 Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) | \$11,200 | \$38,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$19,200 | \$67,000 |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 |
| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$69,000 |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2-yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) |  |  |
|  |  |  |  |  |  | \$11,000 | \$24,000 |
| REGIONAL |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$76,000 |
| LOCALIMUNICIPAL |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of ways |  |  | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 |


| Town, City or Village | Variable | Building Permits | New Structures | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$18,000 | \$92,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right of-ways |  |  | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  | Minimum | Maximum |
|  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST (EXCLUDING MITIGATION) |  |  | PROJECT T013 TOTAL | \$788,280 | \$3,944,800 |
| Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing |  |  |  |  | Expected Value | \$2,366,540 |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T013 - NYPA and NYSEG

## ENVIRONMENTAL MITIGATION ESTIMATE

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 30 acres | 30 acres | 16.8 acres | 33.7 acres |
| Cost/Acre | $\$ 60,000$ | $\$ 120,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 1,800,000$ | $\$ 10,800,000$ | $\$ 8,450$ | $\$ 16,951$ |


| T013 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
| TOTAL | $\$ 1,808,450$ | $\$ 10,816,951$ | $\$ \mathbf{\$ 3 1 2 , 7 0 1}$ |

*Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland Approx. 3.24 miles ( 17107 IF) by 75 ' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in nonforested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU
(production numbers from 2016 USDA NYS Agriculture Overview), area assumes
5.56 miles (29356.8 LF) Adjacent to Agricultural Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T013 - NYPA and NYSEG

| COUNTY: | ERIE |  |  |
| :---: | :---: | :---: | :---: |
| DEVELOPER: | NYPA/NYSEG (T013) |  |  |
| SEGMENT: | DYSINGER - STOLLE SEGMENT |  |  |
|  | Area (Acres) |  |  |
| Sub Total | 0.68 | \$ | 4,376.00 |


| COUNTY: |
| :--- |
| NIAGARA \& ERIE <br> DEVELOPER: <br> SEGMENT: |
| NORTH AMERICAN (TOO6) <br> DYSINGER - STOLLE SEGMENT |
|  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T013-NYPA and NYSEG
REAL ESTATE ESTIMATE

NIAGARA
NYPA/NYSEG (T013)
DYSINGER SUBSTATION

|  |  | Total Cost |
| :--- | :--- | ---: |
|  | Total Cost of Proposed Substation Site | $\$ 493,500.00$ |



SUBSTATION ENGINEERING

| r)Agricultural mitigation assumes timber matting impacts and pad impacts on adjacent agriculture land total (5.56 miles) along the Dysinger to Stolle |
| :--- |
| and Gardenville to Stolle routes requires crop damage payments. Payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel |
| price/acre. Minimum assumes 25-foot-wide impact, Maximum assumes 50-foot-wide impact. |
| s)Assumes Right of Way restoration is accounted for in construction costs |
| t)Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.) |
| u)No tree survey or replanting required outside regulated wetlands areas |
| v)Assumes Article VII Intervenor Fund payment expected to be \$100,000 |
| w)Assume preliminary engineering and preparation of interconnection studies are complete. |

# INDEPENDENT ESTIMATES 

## ATTACHMENT B8

T014 - NEXTERA ENERGY

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T014-NextEra Energy
SUBSTATION ENGINEERING

## SUMMARY OF COST ESTIMATE

|  |  | PROPOSAL (T014) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | PREFERRED ROUTE |  | ALTERNATIVE ROUTE |  |
| Description |  | Total Amount |  | Total Amount |  |
| 1 | CLEARING \& ACCESS FOR TRANSMISSION LINE CONSTRUCTION | \$ | 12,717,405 | \$ | 13,571,466 |
| 2 | TRANSMISSION LINE FOUNDATIONS | \$ | 3,200,398 | \$ | 10,001,353 |
| 3 | STRUCTURES - TRANSMISSION LINE | \$ | 4,688,312 | \$ | 12,215,200 |
| 4 | CONDUCTOR, SHIELDWIRE, OPGW | \$ | 6,137,208 | \$ | 6,089,688 |
| 5 | TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE | \$ | 1,382,170 | \$ | 1,829,571 |
| 6 | NEW DYSINGER SUBSTATION | \$ | 37,852,000 | \$ | 37,852,000 |
| 7 | EAST STOLLE RD SUBSTATION | \$ | 13,963,000 | \$ | 13,963,000 |
| 8 | MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS | \$ | 31,728,688 | \$ | 43,673,566 |
|  | CONTRACTOR MARK-UP (OH\&P) 15\% | \$ | 16,750,377 | \$ | 20,879,376 |
|  | SUBTOTAL: | \$ | 128,419,558 | \$ | 160,075,219 |
|  | CONTINGENCY (20\%) | \$ | 25,683,912 | \$ | 32,015,044 |
| TOTAL (A): |  | \$ | 154,103,470 | \$ | 192,090,263 |
|  |  |  |  |  |  |
| 9 | SYSTEM UPGRADE FACILITIES | \$ | 19,705,790 | \$ | 19,705,790 |
|  | CONTRACTOR MARKUP \& CONTINGENCY (35\%) | \$ | 6,897,027 | \$ | 6,897,027 |
|  | TOTAL (B): | \$ | 26,602,817 | \$ | 26,602,817 |
|  | TOTAL PROJECT COST (A+B): |  |  | \$ 218,693,080 |  |
|  |  |  |  |  |  |




| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. CLEARI | G \& ACCESS FOR TRANSMISSION LINE CONSTRUCTION |  |  |  |  |  |  |  |  |
| 1.1 | Clearing the ROW (mowing \& clearing) | 139.0 | Acre |  | \$ 15,000 | 15,000 | \$ | 2,085,000 |  |
| 1.2 | Access Road | 48,535.0 | LF |  | \$ 45 | \$ 45 | \$ | 2,184,075 | Assumes Type 1 Type Gravel Road |
| 1.3 | Silt Fence | 48,535.0 | LF |  | \$ 4 | 4 | \$ | 194,140 |  |
| 1.4 | Matting | 56,952.0 | LF |  | \$ 70 | \$ 70 | \$ | 3,986,640 |  |
| 1.5 | Snow Removal | 1.0 | Sum |  | 320,000 | \$ 320,000 | \$ | 320,000 |  |
| 1.6 | ROW Restoration | 20.0 | Mile |  | \$ 10,000 | \$ 10,000 | \$ | 200,000 |  |
| 1.7 | Work Pads | 795,000.00 | SF |  | \$ 4 | \$ 4 | \$ | 2,798,400 |  |
| 1.8 | Restoration for Work Pad areas | 79,500.00 | SF |  | \$ 0.2 | \$ 0.2 | \$ | 11,925 |  |
| 1.9 | Temporary Access Bridge | 20.0 | EA |  | \$ 20,035 | \$ 20,035 | \$ | 400,700 |  |
| 1.10 | Air Bridge | 5.0 | EA |  | \$ 14,445 | \$ 14,445 | \$ | 72,225 |  |
| 1.11 | Stabilized Construction Entrance | 10.0 | EA |  | \$ 4 4,580 | \$ 4,580 | \$ | 45,800 |  |
| 1.12 | Maintenance and Protection of Traffic on Public Roads | 1.0 | LS |  | \$ 300,000 | \$ 300,000 | \$ | 300,000 |  |
| 1.13 | Culverts / Misc. Access | 1.0 | LS |  | 100,000 | \$ 100,000 | \$ | 100,000 |  |
| 1.14 | Concrete Washout Station | 10.0 | EA |  | 1,850 | \$ 1,850 | \$ | 18,500 |  |
| TOTAL - C | EARING \& ACCESS FOR TRANSMISSION LINE: |  |  |  |  |  | \$ | 12,717,405 |  |
| 2. TRANS | ISSION LINE FOUNDATIONS |  |  |  |  |  |  |  |  |
| 2.1 | Direct Embed Foundation $3^{\prime} \times 11^{\prime}$ | 267.0 | Ea |  | \$ 9,680 | \$ 9,680 | \$ | 2,584,560 | Supply \& Install |
| 2.2 | Direct Embed Foundation $3^{\prime} \times 12^{\prime}$ | 35.0 | Ea |  | \$ 10,648 | \$ 10,648 | \$ | 372,680 | Supply \& Install |
| 2.3 | Direct Embed Foundation $3^{\prime} \times 13^{\prime}$ | 8.0 | Ea |  | 11,713 | \$ 11,713 | \$ | 93,702 | Supply \& Install |
| 2.4 | Direct Embed Foundation $3^{\prime} \times 14^{\prime}$ | 5.0 | Ea |  | 12,884 | \$ 12,884 | \$ | 64,420 | Supply \& Install |
| 2.5 | Direct Embed Foundation ${ }^{\prime} \times \times 15^{\prime}$ | 6.0 | Ea |  | 14,172 | \$ 14,172 | \$ | 85,035 | Supply \& Install |
| TOTAL - T | ANSMISSION LINE FOUNDATIONS: |  |  |  |  |  | \$ | 3,200,398 |  |
| 3. STRUC | URES - TRANSMISSION LINE |  |  |  |  |  |  |  |  |
| 3.1 | Dead-End 3 Pole Wood Structure, H 288 ft | 5 | Ea | \$ 6,000 | \$ 8,185 | \$ 14,185 | \$ | 70,927 |  |
| 3.2 | Dead-End 3 Pole Wood Structure, H2 29 ft | 2 | Ea | \$ 7,200 | \$ 6,925 | \$ 14,125 | \$ | 28,250 |  |
| 3.3 | Dead-End 3 Pole Wood Structure, H2 100ft | 2 | Ea | \$ 8,640 | \$ 8 8,459 | \$ 17,099 | \$ | 34,198 |  |
| 3.4 | Dead-End 3 Pole Wood Structure, H2 110ft | 1 | Ea | \$ | 12,689 | \$ | \$ | 23,057 |  |
| 3.5 | Angle 3 Pole Wood Structure, H1-90ft | 4 | Ea | \$ 6,480 | 13,177 | \$ 19,657 | \$ | 78,628 |  |
| 3.6 | Angle 3 Pole Wood Structure, H1-100ft | 1 | Ea | \$ 7,776 | 16,471 | \$ | \$ | 24,247 |  |
| 3.7 | Tangent H-Frame Wood Structure, H2 85' | 1 | Ea | \$ 4,800 | \$ 15,373 | \$ 20,173 | \$ | 20,173 |  |
| 3.8 | Tangent H -Frame Wood Structure, $\mathrm{H}^{2} 90^{\prime}$ | 118 | Ea | \$ 5,760 | \$ 18,448 | \$ 24,208 | \$ | 2,856,506 |  |
| 3.9 | Tangent H -Frame Wood Structure, $\mathrm{H}^{\text {2 }}$ 95' | 11 | Ea | \$ 6,912 | \$ 22,137 | \$ 29,049 | 5 | 319,541 |  |
| 3.10 | Tangent H-Frame Wood Structure, H2 100' | 3 | Ea | \$ 8,294 | \$ 8 8,185 | \$ 16,480 | \$ | 49,439 |  |
| 3.11 | Tangent H -Frame Wood Structure, $\mathrm{H} 2105{ }^{\text {' }}$ | 1 | Ea | \$ 9,953 | \$ 6,925 | \$ 16,878 | \$ | 16,878 |  |
| 3.12 | Tangent H-Frame Wood Structure, $\mathrm{H} 2115^{\prime}$ | 1 | Ea | \$ | 8,459 | \$ 20,403 | ¢ | 20,403 |  |
| 3.13 | Tangent H-Frame Wood Structure, H2 125' | 3 | Ea | \$ 14,333 | \$ 12,689 | 27,021 | \$ | 81,064 |  |
| 3.14 | Install Grounding | 153.0 | Structure |  | \$ 5 5,000 | \$ 5,000 | \$ | 765,000 | Supply \& Install |
| 3.15 | Guy Wires and Anchors for DE / Angle Structures | 15.0 | Structure |  | \$ 20,000 | 20,000 | \$ | 300,000 | Supply \& install |
| TOTAL - STRUCTURES TRANSMISSION LINE: |  |  |  |  |  |  | \$ | 4,688,312 |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4. CONDUCTOR, SHIELDWIRE, OPGW |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.1 | (2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR | 21 | Circuit Mile | \$ | 53,856 | \$ | 158,400 | \$ | 212,256 | \$ | 4,457,376 |  |
| 4.2 | (1) OPGW 48 Fiber | 21 | Mile | \$ | 22,176 | \$ | 27,720 | \$ | 49,896 | \$ | 1,047,816 |  |
| 4.3 | (1) $3 / 8$ " HS Steel | 21 | Mile | \$ | 3,696 | \$ | 26,400 | \$ | 30,096 | \$ | 632,016 |  |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: |  |  |  |  |  |  |  |  |  | \$ | 6,137,208 |  |
| 5. TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Tangent - Polymer V-String | 414 | Set | \$ | 900 | \$ | 720 | \$ | 1,620 | \$ | 670,680 |  |
| 5.2 | Deadend / Angle Assemblies | 96.0 | Set | \$ | 1,500 | \$ | 1,040 | \$ | 2,540 | \$ | 243,840 |  |
| 5.3 | OPGW Assembly - Tangent | 138.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 48,300 |  |
| 5.4 | OPGW Assembly - Angle / DE | 34.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 13,600 |  |
| 5.5 | OHSW Assembly - Tangent | 138.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 48,300 |  |
| 5.5 | OHSW Assembly - Angle / DE | 34.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 13,600 |  |
| 5.8 | OPGW Splice Boxes | 9.0 | Ea | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 22,500 |  |
| 5.7 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 10,800 | \$ | 10,800 | \$ | 10,800 |  |
| 5.8 | Spacer Dampers | 2,310.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 196,350 |  |
| 5.9 | Vibration Dampers - Conductor | 1,850.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 96,200 |  |
| 5.10 | Shieldwire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 18,000 |  |
| TOTAL: TRANSMISSION LINE INSULA+52:63TORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 1,382,170 |  |
| 6. NEW DYSINGER SWITCHYARD |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final | 1.0 | Sum |  |  | \$ | 1,650,000.00 | \$ | 1,650,000 | \$ | 1,650,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,840.0 | LF |  |  | \$ | 200.00 | \$ | 200 | \$ | 568,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 24.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 168,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches 3 ph w/ motor-operators | 7.0 | Ea | \$ | 15,000 | \$ | 15,000.00 | \$ | 30,000 | \$ | 210,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,214,000 | \$ | 1,214,000 | \$ | 1,214,000 |  |
| 6.8 | Breakers | 11.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 4,180,000 |  |
| 6.9 | Arrestors (3 per line) | 27.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 202,500 |  |
| 6.10 | Line Traps | 7.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 147,000 |  |
| 6.11 | 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 6.13 | Low Profile Foundations | 308.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,540,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 52.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 2,600,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 11.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 825,000 | Supply \& Install |
| 6.16 | Lightning Mast Foundations | 5.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 75,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000.00 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.18 | Control House and Pad ( $30^{\prime} \times 90^{\prime}$ ) | 1.0 | Ea | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 6.20 | Control Cables | 1.0 | Sum | \$ | 150,000 | \$ | 150,000 | \$ | 300,000 | \$ | 300,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea | \$ | - | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 40.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 1,200,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 975,000 | \$ | 975,000 | \$ | 975,000 | Supply \& Install |
| 6.28 | Grounding | 1.0 | Sum |  |  | 5 | 275,000 | \$ | 275,000 | \$ | 275,000 | Supply \& Install |
| 6.29 | Bus Support 3 Ph | 23.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 149,500 |  |
| 6.30 | Bus Support 1 Ph | 42.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 126,000 |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6.31 | Switch Stands | 26.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 286,000 |  |
| 6.32 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 6.33 | Misc. Structures | 1.0 | Sum |  |  | \$ | 74,000 | \$ | 74,000 | \$ | 74,000 |  |
| 6.34 | Substation A-Frame Structures Standalone | 13.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 325,000 |  |
| 6.35 | Lightning Masts | 5.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 60,000 |  |
| 6.36 | Arrestor Stands | 21.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 73,500 |  |
| 6.37 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 6.38 | Connection of Existing Lines to Dysinger Switchyard | 1.0 | Sum |  |  | \$ | 5,000,000 | \$ | 5,000,000 | \$ | 5,000,000 | Supply \& Install |
| 6.39 | 345 kV 700MVA Phase Shifting Transformer | 1.0 | Sum | \$ | 11,000,000 | \$ | 500,000 | \$ | 11,500,000 | \$ | 11,500,000 |  |
| 6.40 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Sum |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| TOTAL - DYSINGER SWITCHYARD: |  |  |  |  |  |  |  |  |  | \$ | 37,852,000 |  |
| 7. EAST STOLLE RD SUBSTATION |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.1 | Site Works including sediment controls, access roads, rough grading, final | 1.0 | Sum |  |  | \$ | 1,000,000.00 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 7.2 | Substation Fence | 1,900.0 | LF |  |  | \$ | 200.00 | \$ | 200 | \$ | 380,000 | Supply \& Install |
| 7.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 7.4 | Switches 3ph | 9.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 63,000 |  |
| 7.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 7.6 | Line Switches 3 ph w/ motor-operators | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 7.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 752,000 | \$ | 752,000 | \$ | 752,000 |  |
| 7.8 | Breakers | 4.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 1,520,000 |  |
| 7.9 | Arrestors (3 per line) and shunt reactor | 12.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 90,000 |  |
| 7.10 | Line Traps | 2.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 42,000.00 |  |
| 7.11 | 345 kV buses | 1.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 60,000 |  |
| 7.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 7.13 | Low Profile Foundations | 147.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 735,000 | Supply \& Install |
| 7.14 | Caisson DE Foundations | 20.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 1,000,000 | Supply \& Install |
| 7.15 | Circuit Breaker Foundations | 4.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 300,000 | Supply \& Install |
| 7.16 | Lightning Mast Foundations | 5.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 75,000 | Supply \& Install |
| 7.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000.00 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 7.18 | Control House and Pad (25' $\times 50^{\prime}-1250$ sq. ft) | 1.0 | Ea | \$ | 350,000 | \$ | 100,000 | \$ | 450,000 | \$ | 450,000 |  |
| 7.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 7.20 | Control Cables | 1.0 | Sum | \$ | 130,000 | \$ | 130,000 | \$ | 260,000 | \$ | 260,000 |  |
| 7.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 7.22 | Station Services | 2.0 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 7.23 | Protection, Telecom and Metering Equipment (Panels) | 18.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 540,000 | Supply \& Install |
| 7.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 7.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 7.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 975,000 | \$ | 975,000 | \$ | 975,000 | Supply \& Install |
| 7.28 | Grounding | 1.0 | Sum |  |  | \$ | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 7.29 | Bus Support 3 Ph | 9.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 58,500 |  |
| 7.30 | Bus Support 1 Ph | 21.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 63,000 |  |
| 7.31 | Switch Stands | 13.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 143,000 |  |
| 7.32 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 7.33 | Misc. Structures | 1.0 | Sum |  |  | \$ | 24,000 | \$ | 24,000 | \$ | 24,000 |  |
| 7.34 | Substation A-Frame Structures Standalone | 5.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 125,000 |  |
| 7.35 | Lightning Masts | 5.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 60,000 |  |
| 7.36 | Arrestor Stands | 12.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 42,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 7.37 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 7.38 | 345 kV 30MVAR Shunt Reactor | 1.0 | Ea | 732,000 | 100,000 | \$ | 832,000 | \$ | 832,000 |  |
| 7.39 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Sum |  | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| 7.40 | Interconnection arrangement at Stolle Rd Substation | 1.0 | Sum |  | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| TOTAL - EAS | T STOLLE RD SUBSTATION: |  |  |  |  |  |  | \$ | 13,963,000 |  |
| 8. MOB/DE | MOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS |  |  |  |  |  |  |  |  |  |
|  | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |
| 8.1 | Mob / Demob | 1.00 | Sum |  | 800,000 | \$ | 800,000 | \$ | 800,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  | \$ | - | \$ | - |  |
| 8.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Admin, Materials Management Staff) | 14.00 | Months |  | 220,000 | \$ | 220,000 | \$ | 3,080,000 |  |
| 8.3 | Site Accommodation, Facilities, Storage | 1.00 | Sum |  | 1,400,000 | \$ | 1,400,000 | S | 1,400,000 |  |
|  | Engineering |  |  |  |  | \$ | - | 5 | - |  |
| 8.4 | Design Engineering | 1.00 | Sum |  | \$ 3,600,000 | \$ | 3,600,000 | \$ | 3,600,000 |  |
| 8.5 | Lidar | 1.00 | Sum |  | \$ 400,000 | \$ | 400,000 | \$ | 400,000 |  |
| 8.6 | Geotech | 1.00 | Sum |  | \$ 600,000 | \$ | 600,000 | \$ | 600,000 |  |
| 8.7 | Surveying/Staking | 1.00 | Sum |  | \$ 400,000 | \$ | 400,000 | \$ | 400,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  |  |  |  |  |
| 8.8 | Testing \& Commissioning of TRANSMISSION LINE and Equipment | 1.00 | Sum |  | 1,600,000 | \$ | 1,600,000 | \$ | 1,600,000 |  |
|  | Permitting and Additional Costs |  |  |  |  | \$ | - | \$ | - |  |
| 8.9 | Environmental Licensing \& Permitting Costs | 1.00 | Sum |  | 2,312,325 | \$ | 2,312,325 | 5 | 2,312,325 |  |
| 8.10 | Environmental Mitigation | 1.00 | Sum |  | \$ 9,472,635 | \$ | 9,472,635 | \$ | 9,472,635 |  |
| 8.11 | Warranties / LOC's | 1.00 | Sum |  | \$ 459,515 | \$ | 459,515 | \$ | 459,515 |  |
| 8.12 | Real Estate Costs (New ROW) | 1.00 | Sum |  | \$ 391,346 | S | 391,346 | \$ | 391,346 |  |
| 8.13 | Real Estate Costs (Incumbent Utility ROW) | 1.00 | Sum |  | 1,793,000 | \$ | 1,793,000 | \$ | 1,793,000 |  |
| 8.14 | Legal Fees | 1.00 | Sum |  | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
| 8.15 | Sales Tax on Materials | 1.00 | Sum | \$ 3,219,867 |  | \$ | 3,219,867 | \$ | 3,219,867 |  |
| 8.16 | Fees for permits, including roadway, railroad, building or other local permits | 1.00 | Sum |  | 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.17 | Allowance for Funds Used During Construction (AFUDC) | 1.00 | Sum |  |  | \$ | - | \$ | - |  |
| 8.18 | Carrying Charges | 1.00 | Sum |  |  | \$ | - | \$ | - |  |
| TOTAL - MO | B/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  | \$ | 31,728,688 |  |
| 9. SYSTEM | JPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |
| SUF 1.1 | Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments. | 1.00 | Sum |  | 500,000 | \$ | 500,000 | \$ | 500,000 | Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor |
| SUF 1.2 | Engineering, T\&C, PM, Indirects for SUF 1.1 (15\%) |  |  |  |  | \$ | - | \$ | 75,000 | ratings. Scope is to remove all limitations on the circuit so it is limited by line conductor ratings 125/152/181 (NOR/LTE/STE). |
| SUF 2.1 | Shawnee to Swann Reconductor | 12.00 | Mile |  | 400,000 | \$ | 400,000 | \$ | 4,800,000 | Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not |
| SUF 2.2 | Engineering, T\&C, PM, Indirects FOR SUF 2.2 (15\%) |  |  |  |  | \$ | - | \$ | 720,000 | include upgrades to structures or foundations. |


 22 miles of new $\mathbf{3 4 5 k V}$ Transmission Line, located in Erie County and Niagara County (Empire State Line). This estimate includes for the Developers Alternate Route which uses Steel Poles.


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5.3 | OPGW Assembly - Tangent | 150.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 52,500 |  |
| 5.5 | OPGW Assembly - Angle / DE | 72.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 28,800 |  |
| 5.6 | OHSW Assembly - Angle / DE | 15.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 6,000 |  |
| 5.8 | OPGW Splice Boxes | 10.0 | Ea | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 25,000 |  |
| 5.9 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 12,000 | \$ | 12,000 | \$ | 12,000 |  |
| 5.10 | Spacer Dampers | 2,835.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 240,975 |  |
| 5.11 | Vibration Dampers - Conductor | 2,268.0 | Ea | S | 32 | \$ | 20 | \$ | 52 | \$ | 117,936 |  |
| 5.12 | Shield wire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 15,000 | \$ | 8,000 | \$ | 23,000 | \$ | 23,000 |  |
| TOTAL: TRANSMISSION LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 1,829,571 |  |
| 6. NEW DYSINGER SUBSTATION |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final grading and | 1.0 | Sum |  |  | \$ | 1,650,000.00 | \$ | 1,650,000 | \$ | 1,650,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,840.0 | LF |  |  | \$ | 200.00 | \$ | 200 | \$ | 568,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | 5 | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 24.0 | Ea | 5 | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 168,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches 3 ph w/motor-operators | 7.0 | Ea | \$ | 15,000 | \$ | 15,000.00 | \$ | 30,000 | \$ | 210,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,214,000 | \$ | 1,214,000 | \$ | 1,214,000 |  |
| 6.8 | Breakers | 11.0 | Ea | S | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 4,180,000 |  |
| 6.9 | Arrestors (3 per line) | 27.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 202,500 |  |
| 6.10 | Line Traps | 7.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 147,000 |  |
| 6.11 | 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 6.13 | Low Profile Foundations | 308.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,540,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 52.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 2,600,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 11.0 | Ea |  |  | \$ | 75,000 | S | 75,000 | \$ | 825,000 | Supply \& Install |
| 6.16 | Lightning Mast Foundations | 5.0 | Ea |  |  | \$ | 15,000 | 5 | 15,000 | \$ | 75,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000.00 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.18 | Control House and Pad ( $30^{\prime} \times 90$ ) | 1.0 | Ea | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 6.20 | Control Cables | 1.0 | Sum | S | 150,000 | \$ | 150,000 | \$ | 300,000 | \$ | 300,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea | \$ | - | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 40.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 1,200,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 975,000 | \$ | 975,000 | \$ | 975,000 | Supply \& Install |
| 6.28 | Grounding | 1.0 | Sum |  |  | \$ | 275,000 | \$ | 275,000 | \$ | 275,000 | Supply \& Install |
| 6.29 | Bus Support 3 Ph | 23.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 149,500 |  |
| 6.30 | Bus Support 1 Ph | 42.0 | Ea | S | 2,000 | S | 1,000 | 5 | 3,000 | \$ | 126,000 |  |
| 6.31 | Switch Stands | 26.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 286,000 |  |
| 6.32 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 6.33 | Misc. Structures | 1.0 | Sum |  |  | \$ | 74,000 | \$ | 74,000 | \$ | 74,000 |  |
| 6.34 | Substation A-Frame Structures Standalone | 13.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 325,000 |  |
| 6.35 | Lightning Masts | 5.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 60,000 |  |
| 6.36 | Arrestor Stands | 21.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 73,500 |  |
| 6.37 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 6.38 | Connection of Existing Lines to Dysinger Switchyard | 1.0 | Sum |  |  | \$ | 5,000,000 | \$ | 5,000,000 | \$ | 5,000,000 | Supply \& Install |
| 6.39 | 345kV 700MVA Phase Shifting Transformer | 1.0 | Sum | \$ | 11,000,000 | \$ | 500,000 | S | 11,500,000 | \$ | 11,500,000 |  |



| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 8.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Admin, Materials Management Staff) | 14.00 | Months |  | \$ | 350,000 | \$ | 350,000 | \$ | 4,900,000 |  |
| 8.3 | Site Accommodation, Facilities, Storage | 1.00 | Sum |  | \$ | 1,400,000 | \$ | 1,400,000 | \$ | 1,400,000 |  |
|  | Engineering |  |  |  |  |  |  |  |  |  |  |
| 8.4 | Design Engineering | 1.00 | Sum |  | \$ | 4,770,000 | \$ | 4,770,000 | \$ | 4,770,000 |  |
| 8.5 | LidAR | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 |  |
| 8.6 | Geotech | 1.00 | Sum |  | \$ | 1,100,000 | \$ | 1,100,000 | \$ | 1,100,000 |  |
| 8.7 | Surveying/Staking | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  |  |  |  |  |  |
| 8.8 | Testing \& Commissioning of TRANSMISSION LINE and Equipment | 1.00 | Sum |  | \$ | 1,600,000 | \$ | 1,600,000 | \$ | 1,600,000 |  |
|  | Permitting and Additional Costs |  |  |  |  |  | \$ | - | \$ | - |  |
| 8.9 | Environmental Licensing \& Permitting Costs | 1.00 | Sum |  | \$ | 3,477,113 | \$ | 3,477,113 | \$ | 3,477,113 |  |
| 8.10 | Environmental Mitigation | 1.00 | Sum |  | \$ | 8,002,635 | \$ | 8,002,635 | \$ | 8,002,635 |  |
| 8.11 | Warranties / LOC's | 1.00 | Sum |  | \$ | 575,441 | \$ | 575,441 | \$ | 575,441 |  |
| 8.12 | Real Estate Costs (New ROW) | 1.00 | Sum |  | \$ | 7,993,538 | \$ | 7,993,538 | \$ | 7,993,538 |  |
| 8.13 | Real Estate Costs (Incumbent Utility ROW) | 1.00 | Sum |  | \$ | 90,000 | \$ | 90,000 | \$ | 90,000 |  |
| 8.14 | Legal Fees | 1.00 | Sum |  | \$ | 3,500,000 | \$ | 3,500,000 | \$ | 3,500,000 |  |
| 8.15 | Sales Tax on Materials | 1.00 | Sum | \$ 4,064,839 |  |  | \$ | 4,064,839 | \$ | 4,064,839 |  |
| 8.16 | Fees for permits, including roadway, railroad, building or other local permits | 1.00 | Sum |  | \$ | 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| 8.17 | Allowance for Funds Used During Construction (AFUDC) | 1.00 | Sum |  |  |  | \$ | - | \$ | - |  |
| 8.18 | Carrying Charges | 1.00 | Sum |  |  |  | \$ | - | \$ | - |  |
| TOTAL - M | MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  | \$ | 43,673,566 |  |
| 9. SYSTEM | UPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |  |
| SUF 1.1 | Depew to Erie Street 115kV Transmission Line 921. Terminal allowance included. See comments. | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor |
| SUF 1.2 | Engineering, T\&C, PM, Indirects for SUF 1.1 (15\%) |  |  |  |  |  | \$ | - | \$ | 75,000 | ratings. Scope is to remove all limitations on the circuit so it is limited by lien conductor ratings 125/152/181 (NOR/LTE/STE). |
| SUF 2.1 | Shawnee to Swann Reconductor | 12.00 | Mile |  | \$ | 400,000 | \$ | 400,000 | \$ | 4,800,000 | Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not |
| SUF 2.2 | Engineering, T\&C, PM, Indirects FOR SUF 2.2 (15\%) |  |  |  |  |  | \$ | - | \$ | 720,000 | include upgrades to structures or foundations. |
| SUF 3.1 | Roll Rd to Stolle Rd 115kV Transmission Line 928. Terminal allowance included. See comments. | 1.00 | Sum |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Replace limiting terminal equipment at both Stolle Rd 115 kV Substation and Roll |
| SUF 3.2 | Engineering, T\&C, PM, Indirects for SUF 3.1 (15\%) |  |  |  |  |  | \$ | - | \$ | 75,000 | Rd 115 kV Substation. |
| SUF 4 | 100MVAR Shunt Reactor at RG\&E Sta 80 |  |  |  |  |  |  |  |  |  |  |
| SUF 4.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement - approx 1. acre | 1.00 | Sum |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| SUF 4.2 | Substation Fence | 600.00 | LF |  | \$ | 200 | \$ | 200 | \$ | 120,000 | Supply \& Install |
| SUF 4.3 | Shunt Reactor 3ph 345kV 100MVAR | 1.00 | Ea | \$ 1,500,000 | \$ | 500,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
| SUF 4.4 | Switches 3ph 345kV | 1.00 | Ea | \$ 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| SUF 4.5 | CVT's 345kV | 3.00 | Ea | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 63,000 |  |
| SUF 4.6 | Breakers 345kV | 1.00 | Ea | \$ 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 380,000 |  |
| SUF 4.7 | Arrestors - 235kV | 3.00 | Ea | \$ 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 22,500 |  |
| SUF 4.8 | Low Profile Foundations | 19.00 | Ea |  | \$ | 5,000 | \$ | 5,000 | \$ | 95,000 | Supply \& Install |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | it Rate: |  | TOTAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 4.9 | Circuit Breaker Foundations | 1.00 | Ea |  | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| SUF 4.10 | Lightning Mast Foundations | 2.00 | Ea |  | 15,000 | \$ | 15,000 | \$ | 30,000 | Supply \& Install |
| SUF 4.11 | Reactor Foundation with concrete moat and double steel grating | 1.00 | Ea |  | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| SUF 4.12 | Control Cables | 1.00 | Sum | 100,000 | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| SUF 4.13 | Protection \& Telecom Equipment | 3.00 | Ea |  | 15,000 | \$ | 15,000 | \$ | 45,000 | Supply \& Install |
| SUF 4.14 | SCADA and Communications | 1.00 | Sum |  | \$ 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.15 | Low Voltage AC Distribution | 1.0 | Sum |  | 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| SUF 4.16 | Control Conduits | 1.0 | Sum |  | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.17 | Cable Trench System for Control Conduits | 1.0 | Sum |  | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| SUF 4.18 | Grounding | 1.0 | Sum |  | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.19 | Bus Support 3ph | 2.0 | Ea | 3,000 | 2,000 | \$ | 5,000 | \$ | 10,000 |  |
| SUF 4.20 | Bus Support 1ph | 3.0 | Ea | 2,000 | 1,000 | \$ | 3,000 | \$ | 9,000 |  |
| SUF 4.21 | Switch Stands | 1.0 | Ea | \$ 1,500 | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 4.22 | Fuse Stand | 1.0 | Ea | \$ 1,500 | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 4.23 | CVT Stand | 3.0 | Ea | \$ 2,500 | \$ 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| SUF 4.24 | Lightning Mast | 2.0 | Ea | \$ 10,000 | 5,000 | \$ | 15,000 | \$ | 30,000 |  |
| SUF 4.25 | Misc Materials and Above / Below Ground Works | 1.0 | Ea |  | \$ 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| SUF 4.26 | Engineering, T\&C, PM, Indirects (15\%) |  |  |  |  | \$ | - | \$ | 1,211,190 |  |
| SUF 5 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| TOTAL-SUF |  |  |  |  |  |  |  | \$ | 19,705,790 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T014 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Preferred Route |  | Alternative Route |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits <br> (NWP) <br> or <br> Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan | \$26,600 | \$88,250 | \$26,600 | \$88,250 |
| National Park Service | National Parks | Consultation; Special Use Permit | Only applies if National Park located in project area. | Depending on impact of project request for a special use permit may require a NEPA environmental assessment. |  |  |  |  |  |
| USFWS | Endangered Species Act <br> Section 7 (ESA) <br> Migratory Bird Treaty <br> Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$27,800 | \$94,000 | \$30,300 | \$99,000 |
| NEPA | National Environmental Policy Act | Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision | With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals | Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. <br> Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task. |  |  |  |  |  |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) |  |  |  |  |
| STATE |  |  |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Article VII Intervenor Fund payment expected to be $\$ 100,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans | \$600,000 | \$3,100,000 | \$600,000 | \$3,100,000 |


| NYS Public Service Commission / Department of Public Service (NYSDPS) | Part 102 |  | Construction of a utility overhead transmission facility that will convey electric energy at 65 kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law. | May include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment | Advantage-Disadvantage Analysis |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |  |  |
|  |  |  |  |  |  | \$12,000 | \$53,000 | \$12,000 | \$53,000 |
| NYSDEC | Stormwater (If >1 Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additiona coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |  |  |
|  |  |  |  |  |  | \$11,200 | \$38,000 | \$11,200 | \$38,000 |
| Any State or local government agency that issues permits or approvals | State Environmental Quality Review Act (SEQRA) | Environmental <br> Assessment (EA) <br> Determination of Significance | Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review) | Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting. |  |  |  |  |  |
| NYSDOS | State Coastal Management Program Mapped Coastal Area Boundary | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$13200 | \$49,000 | \$14200 | \$52000 |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 | \$1,200 | \$6,400 |


| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$69,000 | \$17,000 | \$69,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee $=\$ 25$ plus $\$ 2,000,000$ additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) |  |  |  |  |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2 -yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 | \$11,000 | \$24,000 |
| REGIONAL |  |  |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$76,000 | \$11,000 | \$76,000 |
| LOCALIMUNICIPAL |  |  |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$18,000 | \$92,000 | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; <br> Road Opening Permit | Work within municipal roadways and right-of-ways |  |  | \$6,000 | \$35,000 | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 | \$6,000 | \$52,000 |
|  |  |  |  |  |  | Minimum | Maximum | Minimum | Maximum |
| ENVIRONMENTAL LICENSING \& PERMITTING COST (EXCLUDING MITIGATION) |  |  |  |  | PROJECT T014 TOTAL | \$773,000 | \$3,851,650 | \$776,500 | \$3,859,650 |
| Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing |  |  |  |  | Expected Value | \$2,312,325 |  | \$3,477,112.50 |  |

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T014-NextEra Energy

SUBSTATION ENGINEERING
COMPAN Y

## ENVIRONMENTAL MITIGATION ESTIMATE

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T014

|  | Offsite Wetland Mitigation* |  |  | Farmland** $^{c \mid}$ |  | Alternative Rotue |  | Preferred \& Alternative Routes |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Preferred Route |  | Min. | Max. | Min. | Max. |  |  |  |
|  | Min. | Max. | 45 acres | 38 acres | 38 acres | 30 acres |  |  |  |
| Area | 45 acres | $\$ 60$ acres |  |  |  |  |  |  |  |
| Cost/Acre | $\$ 60,000$ | $\$ 120,000$ | $\$ 60,000$ | $\$ 120,000$ | $\$ 503$ | $\$ 503$ |  |  |  |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |  |  |  |
| Total | $\$ 2,700,000$ | $\$ 16,200,000$ | $\$ 2,280,000$ | $\$ 13,680,000$ | $\$ 15,090$ | $\$ 30,180$ |  |  |  |


| TO14 PREFERRED ROUTE <br> MITIGATION TOTAL | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
|  | $\mathbf{\$ 2 , 7 1 5 , 0 9 0}$ | $\mathbf{\$ 1 6 , 2 3 0 , 1 8 0}$ | $\mathbf{\$}$ |
| $\mathbf{9}, \mathbf{4 7 2 , 6 3 5}$ |  |  |  |


| to14 Alternative route <br> MITIGATION TOTAL | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
|  | $\mathbf{\$ 2 , 2 9 5 , 0 9 0}$ | $\mathbf{\$ 1 3 , 7 1 0 , 1 8 0}$ | $\mathbf{\$}$ |

*Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland approx. 3.24 miles (17107 LF) by 115' ROW width for the Preferred Route and approx. 3.47 ( 18322 LF) by 90' ROW width for the Alternative Route; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 9.8 miles ( 51744 LF) Land Adjacent to Agriculture District/Crop Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Client: NYISO
Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T014 - NextEra Energy

| COUNTY: |
| :--- |
| ERIE <br> DEVELOPER: <br> SEGMENT: |
|  NEXTERA (TO14 \& T015 PREFERRED)  <br>   DYSINGER - STOLLE SEGMENT |

Client: NYISO
Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T014 - NextEra Energy
REAL ESTATE ESTIMATE
SUBSTATION ENGINEERING
COMPAN

| COUNTY: DEVELOPER: SEGMENT: |  | NIAGARA \& ERIE <br> NEXTERA (T014 \& T015 PREFERRED) DYSINGER - STOLLE SEGMENT |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  | DEVELOPER | SEGMENT | COUNTY | INCUMBENT UTILITY (ROW) | total ROW COST |
|  |  |  |  | (ACRES) |  |
| 1 | NEXTERA ENERGY | Dysinger SS to Stolle Rd SS - 19.93 miles | Niagara | 4.59 | 1,793,000 |
|  |  |  | Erie | 355.48 |  |

## REAL ESTATE ESTIMATE

| COUNTY: DEVELOPER: SEGMENT: |  | NIAGARA \& ERIE <br> NEXTERA (T014 \& T015 ALTERNATIVE) <br> dYsinger to stolle road segment |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
|  |  |  |  |  |
|  | Address | Area (Acres) |  | Total Cost |
| A NIAGARA COUNTY |  |  |  |  |
|  | Sub Total (A) | 5.30 | \$ | 124,550.00 |



|  | Total (A + B) | 197.05 | \$ | $5,697,097.00$ |
| :--- | :--- | :--- | :--- | ---: |

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T014 - NextEra Energy

## REAL ESTATE ESTIMATE



| COUNTY: |
| :--- |
| NEVELOPER: <br> DEVARA \& ERIE <br> SEGMENT: |
| NEXTERA (TO14 \& T015 ALTERNATIVE) <br> DYSINGER - STOLLE SEGMENT |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T014-NextEra Energy

## REAL ESTATE ESTIMATE

| COUNTY: |
| :--- |
| $l$ ERIE  <br> DEVELOPER:   <br> SEGMENT: NEXTERA (T014 \& T015 ALTERNATIVE)  <br>   DYSINGER - STOLLE SEGMENT |

Client: NYISO
Project: Western Transmission Project Evaluation
SEED
Subject: Cost Estimate
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## REAL ESTATE ESTIMATE



Client: NYISO
Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T014 - NextEra Energy

## REAL ESTATE ESTIMATE

COUNTY:
DEVELOPER:
SEGMENT:

ERIE
NEXTERA
STOLLE ROAD SUBSTATION

|  |  | Total Cost |  |
| :--- | :--- | :--- | ---: |
|  | Total Cost of Proposed Substation Site | $\$$ | $135,520.00$ |

Revision: 5

## ASSUMPTIONS AND CLARIFICATIONS

| a) Cost Estimate is based on 2017 rates. |
| :--- |
| b) Construction Schedule is in accordance with the Developers proposed schedule (6 months for construction - seems light) - we have assumed continuous |
| working with no breaks in the schedule. Six months added for start up and close out works and assisting in pre-construction activities (i.e. permitting |
| activates, material procurement etc.) |
| c) Stringing rates allow for protection over crossings (such as rider poles). |
| d) We have assumed a typical work week (6 x 10 hour days). |
| e) Wood Pole types are based on Plan and Profile drawings. Direct embed foundations are assumed to be $10 \%$ plus 2 ft and rates include backfill. Steel Pole |
| weights and foundation types are estimated based on benchmark data. |
| f) We have assumed that the Access Road upgrades include gravel updates only. |
| g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping <br> facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any <br> subcontractors or material vendors for formal quotes. <br> i) The equipment types listed for Dysinger and East Stolle Rd Substation have been taken from a recently completed 345kV substation project, using current <br> pricing. <br> j) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING \& ACCESS FOR T-LINE CONSTRUCTION). These items were <br> not quantified in the Developers Estimate, however we believe that they are necessary for the works. <br> k) A Contractor Mark-Up (OH\&P) of 15\% has been included in the Total section <br> I) Assumes all environmental data and project details provided are accurate unless noted otherwise. <br> m) USFWS T\&E assumes $1 / 4$ of the total Preferred Route will require field survey for T\&E (5 miles). <br> n)USFWS T\&E assumes $1 / 4$ of the total Alternative Route will require field survey for T\&E (5. 5 miles). <br> o) NEPA-Assumes no NEPA because Art VII. <br> p) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for $50 \%$ of Preferred Route (10 miles) and Alternative Route (11 <br> miles). <br> q) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII. <br> r) Assumes no coordination with National Parks Service or OPRHP/State Parks. <br> s) USACE wetland delineation total for Preferred and Alternative Routes is based on combined NYSDEC/USACE wetland length of 3.9 miles from information <br> in Proposal Attachment C. <br> t) NYSDEC delineations overlap and are accounted for in USACE costing. |

## ASSUMPTIONS AND CLARIFICATIONS

Revision: 5
u) Offsite wetland mitigation area costs for the Preferred Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 115 feet within Right of Way. Minimum costs $\$ 60,000 /$ acre at $1: 1$ ratio, maximum costs at $\$ 120,000 /$ acre at $3: 1$ ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
v) Offsite wetland mitigation area costs for the Alternative Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.47 calculated by GEI based on NWI mapper legend categories). Assumes clearing 90 wide feet within Right of Way. Minimum costs at $\$ 60,000 /$ acre at $1: 1$ ratio, maximum costs at $\$ 120,000 /$ acre at $3: 1$ ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
w) Agricultural mitigation for Preferred and Alternative Routes assumes timber matting impacts and pad impacts on adjacent agriculture land ( 9.8 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum assumes 50 -foot-wide impact.
x) Assumes Right of Way restoration is accounted for in construction costs.
y) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
z) No tree survey or replanting required outside regulated wetlands areas.
aa) Article VII Intervenor Fund payment expected to be $\$ 100,000$.
ab) Expected value of Alt. Route is estimated to be $50 \%$ higher than the mean of the range of environmental licensing and permitting costs due to new ROW.
ac) SUF pricing is included at the end of the estimate workbook (costs excluded from main estimate).
ad) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
ae) Reconductor pricing (SUF 2 - Shaw to Swan Reconductor) is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
af) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

ATTACHMENT B9
T015 - NEXTERA ENERGY

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015-NextEra Energy
SUBSTATION ENGINEERING

## SUMMARY OF COST ESTIMATE





| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate |  | Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. CLEARING \& ACCESS FOR TRANSMISSION LINE CONSTRUCTION |  |  |  |  |  |  |  |  |  |  |
| 1.1 | Clearing the ROW (mowing \& clearing) | 139.0 | Acre |  | \$ 15,000 | \$ | 15,000 | \$ | 2,085,000 |  |
| 1.2 | Access Road | 48,535.0 | LF |  | \$ 45 | \$ | 45 | \$ | 2,184,075 | Assumes Type 1 Type Gravel Road |
| 1.3 | Silt Fence | 48,535.0 | LF |  | \$ | \$ | 4 | \$ | 194,140 |  |
| 1.4 | Matting | 56,952.0 | LF |  | \$ 70 | \$ | 70 | \$ | 3,986,640 |  |
| 1.5 | Snow Removal | 1.0 | Sum |  | \$ 320,000 | \$ | 320,000 | \$ | 320,000 |  |
| 1.6 | ROW Restoration | 20.0 | Mile |  | \$ 10,000 | \$ | 10,000 | \$ | 200,000 |  |
| 1.7 | Work Pads | 795,000.00 | SF |  | \$ 4 | \$ | 4 | \$ | 2,798,400 |  |
| 1.8 | Restoration for Work Pad areas | 79,500.00 | SF |  | $\begin{array}{ll}\text { \$ } & 0.2\end{array}$ | \$ | 0.2 | \$ | 11,925 |  |
| 1.9 | Temporary Access Bridge | 20.0 | EA |  | \$ 20,035 | \$ | 20,035 | \$ | 400,700 |  |
| 1.10 | Air Bridge | 5.0 | EA |  | \$ 14,445 | \$ | 14,445 | \$ | 72,225 |  |
| 1.11 | Stabilized Construction Entrance | 10.0 | EA |  | \$ 4,580 | \$ | 4,580 | \$ | 45,800 |  |
| 1.12 | Maintenance and Protection of Traffic on Public Roads | 1.0 | LS |  | \$ 300,000 | \$ | 300,000 | \$ | 300,000 |  |
| 1.13 | Culverts / Misc. Access | 1.0 | LS |  | \$ 100,000 | \$ | 100,000 | \$ | 100,000 |  |
| 1.14 | Concrete Washout Station | 10.0 | EA |  | \$ 1,850 | \$ | 1,850 | \$ | 18,500 |  |
| TOTAL - CLEARING \& ACCESS FOR TRANSMISSION LINE: |  |  |  |  |  |  |  | \$ | 12,717,405 |  |
| 2. TRANSMISSION LINE FOUNDATIONS |  |  |  |  |  |  |  |  |  |  |
| 2.1 | Direct Embed Foundation $3^{\prime} \times 11^{\prime}$ | 267.0 | Ea |  | \$ 9,680 | \$ | 9,680 | \$ | 2,584,560 | Supply \& Install |
| 2.2 | Direct Embed Foundation $3^{\prime} \times 12^{\prime}$ | 35.0 | Ea |  | \$ 10,648 | \$ | 10,648 | \$ | 372,680 | Supply \& Install |
| 2.3 | Direct Embed Foundation $3^{\prime} \times 13^{\prime}$ | 8.0 | Ea |  | \$ 11,713 | \$ | 11,713 | \$ | 93,702 | Supply \& Install |
| 2.4 | Direct Embed Foundation $3^{\prime} \times 14^{\prime}$ | 5.0 | Ea |  | \$ 12,884 | \$ | 12,884 | \$ | 64,420 | Supply \& Install |
| 2.5 | Direct Embed Foundation $3^{\prime} \times 15^{\prime}$ | 6.0 | Ea |  | \$ 14,172 | \$ | 14,172 | \$ | 85,035 | Supply \& Install |
| TOTAL - TRANSMISSION LINE FOUNDATIONS: |  |  |  |  |  |  |  | \$ | 3,200,398 |  |
| 3. STRUCTURES - TRANSMISSION LINE |  |  |  |  |  |  |  |  |  |  |
| 3.1 | Dead-End 3 Pole Wood Structure, H2 80ft | 5 | Ea | \$ 6,000 | \$ 8,185 | \$ | 14,185 | \$ | 70,927 |  |
| 3.2 | Dead-End 3 Pole Wood Structure, H2 9 9ft | 2 | Ea | 7,200 | \$ 6,925 | \$ | 14,125 | \$ | 28,250 |  |
| 3.3 | Dead-End 3 Pole Wood Structure, H 2100 ft | 2 | Ea | \$ 8,640 | \$ 8,459 | \$ | 17,099 | \$ | 34,198 |  |
| 3.4 | Dead-End 3 Pole Wood Structure, H2 110ft | 1 | Ea | \$ 10,368 | \$ 12,689 | \$ | 23,057 | \$ | 23,057 |  |
| 3.5 | Angle 3 Pole Wood Structure, H1-90ft | 4 | Ea | \$ 6,480 | \$ 13,177 | \$ | 19,657 | \$ | 78,628 |  |
| 3.6 | Angle 3 Pole Wood Structure, H1-100ft | 1 | Ea | \$ 7,776 | 16,471 | \$ | 24,247 | \$ | 24,247 |  |
| 3.7 | Tangent H-Frame Wood Structure, H2 85' | 1 | Ea | \$ 4,800 | \$ 15,373 | \$ | 20,173 | \$ | 20,173 |  |
| 3.8 | Tangent H -Frame Wood Structure, $\mathrm{H}^{\text {2 }} 9 \mathrm{O}^{\prime}$ | 118 | Ea | \$ 5,760 | \$ 18,448 | \$ | 24,208 | \$ | 2,856,506 |  |
| 3.9 | Tangent H -Frame Wood Structure, $\mathrm{H} 295{ }^{\text {9 }}$ | 11 | Ea | \$ 6,912 | \$ 22,137 | \$ | 29,049 | \$ | 319,541 |  |
| 3.10 | Tangent H-Frame Wood Structure, $\mathrm{H} 2100^{\prime}$ | 3 | Ea | \$ | \$ | \$ | 16,480 | \$ | 49,439 |  |
| 3.11 | Tangent H-Frame Wood Structure, H2 105' | 1 | Ea | \$ 9,953 | \$ 6,925 | \$ | 16,878 | \$ | 16,878 |  |
| 3.12 | Tangent H-Frame Wood Structure, $\mathrm{H} 2115{ }^{\text {' }}$ | 1 | Ea | \$ 11,944 | \$ 8,459 | \$ | 20,403 | \$ | 20,403 |  |
| 3.13 | Tangent H-Frame Wood Structure, $\mathrm{H} 2125{ }^{\text {' }}$ | 3 | Ea | \$ 14,333 | \$ 12,689 | \$ | 27,021 | \$ | 81,064 |  |
| 3.14 | Install Grounding | 153.0 | Structure |  | \$ 5,000 | \$ | 5,000 | \$ | 765,000 | Supply \& Install |
| 3.15 Guy Wires and Anchors for DE / Angle Structures <br> TOTAL - STRUCTURES TRANSMISSION LINE:  |  | 15.0 | Structure |  | \$ 20,000 | \$ | 20,000 | \$ | 300,000 | Supply \& install |
|  |  |  |  |  |  |  |  | \$ | 4,688,312 |  |
| 4. CONDUCTOR, SHIELDWIRE, OPGW |  |  |  |  |  |  |  |  |  |  |
| 4.1 | (2)/Phase - 795kcmil 26/7 Stranded "Drake" ACSR | 21 | Circuit Mile | \$ 53,856 | \$ 158,400 | \$ | 212,256 | \$ | 4,457,376 |  |
| 4.2 | (1) OPGW 48 Fiber | 21 | Mile | \$ 22,176 | \$ 27,720 | \$ | 49,896 | \$ | 1,047,816 |  |
| 4.3 | (1) $3 / 8$ " HS Steel | 21 | Mile | \$ 3,696 | \$ 26,400 | \$ | 30,096 | \$ | 632,016 |  |


| Item | Description | Quantity | Unit | Supply Rate |  | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: |  |  |  |  |  |  |  |  |  | \$ | 6,137,208 |  |
| 5. TRANSMISSION LINE INSULATOR, FITTINGS, HARDWARE |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.1 | Tangent - Polymer V-String | 414 | Set | \$ | 900 | \$ | 720 | \$ | 1,620 | \$ | 670,680 |  |
| 5.2 | Deadend / Angle Assemblies | 96.0 | Set | S | 1,500 | \$ | 1,040 | \$ | 2,540 | \$ | 243,840 |  |
| 5.3 | OPGW Assembly - Tangent | 138.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 48,300 |  |
| 5.4 | OPGW Assembly - Angle / DE | 34.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 13,600 |  |
| 5.5 | OHSW Assembly - Tangent | 138.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 48,300 |  |
| 5.5 | OHSW Assembly - Angle / DE | 34.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 13,600 |  |
| 5.8 | OPGW Splice Boxes | 9.0 | Ea | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 22,500 |  |
| 5.7 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 10,800 | \$ | 10,800 | \$ | 10,800 |  |
| 5.8 | Spacer Dampers | 2,310.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 196,350 |  |
| 5.9 | Vibration Dampers - Conductor | 1,850.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 96,200 |  |
| 5.10 | Shieldwire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 10,000 | \$ | 8,000 | \$ | 18,000 | \$ | 18,000 |  |
| TOTAL: TRANSMISSION LINE INSULA+52:63TORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  |  | \$ | 1,382,170 |  |
| 6. NEW DYSINGER SWITCHYARD |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final | 1.0 | Sum |  |  |  | \$1,500,000.00 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,500.0 | LF |  |  |  | \$200.00 | \$ | 200 | \$ | 500,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 22.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 154,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches 3 ph w/ motor-operators | 7.0 | Ea | 5 | 15,000 |  | \$15,000 | \$ | 30,000 | \$ | 210,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,214,000 | \$ | 1,214,000 | \$ | 1,214,000 |  |
| 6.8 | Breakers | 11.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 4,180,000 |  |
| 6.9 | Arrestors (3 per line) | 21.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 157,500 |  |
| 6.10 | Line Traps | 7.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 147,000 |  |
| 6.11 | 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 6.13 | Low Profile Foundations | 282.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,410,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 48.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 2,400,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 11.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 825,000 | Supply \& Install |
| 6.16 | Lightning Mast Foundations | 5.0 | Ea |  |  |  | \$15,000 | \$ | 15,000 | \$ | 75,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.18 | Control House and Pad ( $301 \times 90$ ) | 1.0 | Ea | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 6.20 | Control Cables | 1.0 | Sum | S | 130,000 | \$ | 130,000 | \$ | 260,000 | \$ | 260,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | 5 | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 37.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 1,110,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 975,000 | \$ | 975,000 | \$ | 975,000 | Supply \& Install |
| 6.28 | Grounding | 1.0 | Sum |  |  | \$ | 275,000 | \$ | 275,000 | \$ | 275,000 | Supply \& Install |
| 6.29 | Bus Support 3 Ph | 19.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 123,500 |  |
| 6.30 | Bus Support 1 Ph | 36.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 108,000 |  |
| 6.31 | Switch Stands | 24.0 | Ea | S | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 264,000 |  |
| 6.32 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 11,000 |  |
| 6.33 | Misc. Structures | 1.0 | Sum |  |  | \$ | 74,000 | \$ | 74,000 | \$ | 74,000 |  |
| 6.34 | Substation A-Frame Structures Standalone | 12.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 300,000 |  |




| Item | Description | Quantity | Unit |  | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 4.6 | Breakers 345kV | 1.00 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 380,000 |  |
| SUF 4.7 | Arrestors - 235kV | 3.00 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 22,500 |  |
| SUF 4.8 | Low Profile Foundations | 19.00 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 95,000 | Supply \& Install |
| SUF 4.9 | Circuit Breaker Foundations | 1.00 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| SUF 4.10 | Lightning Mast Foundations | 2.00 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | Supply \& Install |
| SUF 4.11 | Reactor Foundation with concrete moat and double steel grating | 1.00 | Ea |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| SUF 4.12 | Control Cables | 1.00 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| SUF 4.13 | Protection \& Telecom Equipment | 3.00 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 45,000 | Supply \& Install |
| SUF 4.14 | SCADA and Communications | 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.15 | Low Voltage AC Distribution | 1.0 | Sum |  |  | \$ | 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| SUF 4.16 | Control Conduits | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.17 | Cable Trench System for Control Conduits | 1.0 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| SUF 4.18 | Grounding | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.19 | Bus Support 3ph | 2.0 | Ea | \$ | 3,000 | \$ | 2,000 | \$ | 5,000 | \$ | 10,000 |  |
| SUF 4.20 | Bus Support 1ph | 3.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 9,000 |  |
| SUF 4.21 | Switch Stands | 1.0 | Ea | \$ | 1,500 | \$ | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 4.22 | Fuse Stand | 1.0 | Ea | \$ | 1,500 | \$ | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 4.23 | CVT Stand | 3.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| SUF 4.24 | Lightning Mast | 2.0 | Ea | \$ | 10,000 | \$ | 5,000 | \$ | 15,000 | \$ | 30,000 |  |
| SUF 4.25 | Misc Materials and Above / Below Ground Works | 1.0 | Ea |  |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| SUF 4.26 | Engineering, T\&C, PM, Indirects (15\%) |  |  |  |  |  |  | \$ | - | \$ | 1,211,190 |  |
| SUF 5 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| TOTAL-SUF |  |  |  |  |  |  |  |  |  | \$ | 19,705,790 |  |

 approximately 22 miles of new 345kV Transmission Line, located in Erie County and Niagara County (Empire State Line). This estimate includes for the Developers Alternate Route which uses Steel Poles.


| Item | Description | Quantity | Unit |  | Supply Rate |  | Labor \& ipment Rate |  | nit Rate: |  | TAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5.3 | OPGW Assembly - Tangent | 150.0 | Set | \$ | 200 | \$ | 150 | \$ | 350 | \$ | 52,500 |  |
| 5.5 | OPGW Assembly - Angle / DE | 72.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 28,800 |  |
| 5.6 | OHSW Assembly - Angle / DE | 15.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 6,000 |  |
| 5.8 | OPGW Splice Boxes | 10.0 | Ea | \$ | 1,500 | \$ | 1,000 | \$ | 2,500 | \$ | 25,000 |  |
| 5.9 | OPGW Splice \& Test | 1.0 | Sum |  |  | \$ | 12,000 | \$ | 12,000 | \$ | 12,000 |  |
| 5.10 | Spacer Dampers | 2,835.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 240,975 |  |
| 5.11 | Vibration Dampers - Conductor | 2,268.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 117,936 |  |
| 5.12 | Shield wire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 15,000 | \$ | 8,000 | \$ | 23,000 | \$ | 23,000 |  |
| TOTAL: | RANSMISSION LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  | \$ | 1,829,571 |  |
| 6. NEW | YSINGER SUBSTATION |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Site Works including sediment controls, access roads, rough grading, final grading and | 1.0 | Sum |  |  |  | \$1,500,000.00 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| 6.2 | Substation Fence | 2,500.0 | LF |  |  |  | \$200.00 | \$ | 200 | \$ | 500,000 | Supply \& Install |
| 6.3 | SSVT | 1.0 | Ea | \$ | 200,000 | \$ | 50,000 | \$ | 250,000 | \$ | 250,000 |  |
| 6.4 | Switches 3ph | 22.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 154,000 |  |
| 6.5 | Fuses 1ph | 3.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 90,000 |  |
| 6.6 | Line Switches 3 ph w/ motor-operators | 7.0 | Ea | \$ | 15,000 |  | \$15,000 | \$ | 30,000 | \$ | 210,000 |  |
| 6.7 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 1,214,000 | \$ | 1,214,000 | \$ | 1,214,000 |  |
| 6.8 | Breakers | 11.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 4,180,000 |  |
| 6.9 | Arrestors (3 per line) | 21.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 157,500 |  |
| 6.1 | Line Traps | 7.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 147,000 |  |
| 6.11 | 345 kV buses | 2.0 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 120,000 |  |
| 6.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | S | 160,000 | \$ | 40,000 | \$ | 200,000 | \$ | 200,000 |  |
| 6.13 | Low Profile Foundations | 282.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 1,410,000 | Supply \& Install |
| 6.14 | Caisson DE Foundations | 48.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 2,400,000 | Supply \& Install |
| 6.15 | Circuit Breaker Foundations | 11.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 825,000 | Supply \& Install |
| 6.16 | Lightning Mast Foundations | 5.0 | Ea |  |  |  | \$15,000 | \$ | 15,000 | \$ | 75,000 | Supply \& Install |
| 6.17 | SST Foundation | 1.0 | Ea |  |  | \$ | 75,000 | S | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.18 | Control House and Pad ( $30^{\prime} \times 90$ ) | 1.0 | Ea | \$ | 650,000 | \$ | 200,000 | \$ | 850,000 | \$ | 850,000 |  |
| 6.19 | Generator Foundation | 1.0 | Sum |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 25,000 | Supply \& Install |
| 6.2 | Control Cables | 1.0 | Sum | \$ | 130,000 | \$ | 130,000 | \$ | 260,000 | \$ | 260,000 |  |
| 6.21 | 125VDC Batteries | 2.0 | Ea | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 200,000 |  |
| 6.22 | Station Services | 2.0 | Ea |  |  | \$ | 25,000 | \$ | 25,000 | \$ | 50,000 |  |
| 6.23 | Protection, Telecom and Metering Equipment (Panels) | 37.0 | Ea |  |  | \$ | 30,000 | \$ | 30,000 | \$ | 1,110,000 | Supply \& Install |
| 6.24 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 6.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  |  | \$ | 500,000 | \$ | 500,000 | \$ | 500,000 | Supply \& Install |
| 6.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  |  | \$ | 357,500 | \$ | 357,500 | \$ | 357,500 | Supply \& Install |
| 6.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  |  | \$ | 975,000 | \$ | 975,000 | \$ | 975,000 | Supply \& Install |
| 6.28 | Grounding | 1.0 | Sum |  |  | \$ | 275,000 | \$ | 275,000 | \$ | 275,000 | Supply \& Install |
| 6.29 | Bus Support 3 Ph | 19.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 123,500 |  |
| 6.3 | Bus Support 1 Ph | 36.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 108,000 |  |
| 6.31 | Switch Stands | 24.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 264,000 |  |
| 6.32 | Fuse Stand | 1.0 | Ea | \$ | 8,000 | \$ | 3,000 | 5 | 11,000 | \$ | 11,000 |  |
| 6.33 | Misc. Structures | 1.0 | Sum |  |  | \$ | 74,000 | \$ | 74,000 | \$ | 74,000 |  |
| 6.34 | Substation A-Frame Structures Standalone | 12.0 | Ea | 5 | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 300,000 |  |
| 6.35 | Lightning Masts | 5.0 | Ea | 5 | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 60,000 |  |
| 6.36 | Arrestor Stands | 21.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 73,500 |  |
| 6.37 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 6.38 | Connection of Existing Lines to Dysinger Switchyard | 1.0 | Sum |  |  | \$ | 5,000,000 | \$ | 5,000,000 | \$ | 5,000,000 | Supply \& Install |
| TOTAL - DYSINGER SWITCHYARD: |  |  |  |  |  |  |  |  |  | \$ | 25,374,000 |  |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate: |  | TOTAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 7. EAST S | TOLLE RD SUBSTATION |  |  |  |  |  |  |  |  |
| 7.1 | Site Works including sediment controls, access roads, rough grading, final grading and stone placement | 1.0 | Sum |  | \$ 1,000,000.00 | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 7.2 | Substation Fence | 1,900.0 | LF |  | 200.00 | 200 | \$ | 380,000 | Supply \& Install |
| 7.3 | SSVT | 1.0 | Ea | \$ 200,000 | 50,000 | 250,000 | \$ | 250,000 |  |
| 7.4 | Switches 3ph | 9.0 | Ea | \$ 5,000 | 2,000 | 7,000 | \$ | 63,000 |  |
| 7.5 | Fuses 1ph | 3.0 | Ea | \$ 15,000 | \$ 15,000 | 30,000 | \$ | 90,000 |  |
| 7.6 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor-operators | 3.0 | Ea | \$ 15,000 | \$ 15,000 | 30,000 | \$ | 90,000 |  |
| 7.7 | Instrument Transformers | 1.0 | Sum |  | \$ 752,000 | 752,000 | \$ | 752,000.00 |  |
| 7.8 | Breakers | 4.0 | Ea | 300,000 | 80,000 | 380,000 | \$ | 1,520,000.00 |  |
| 7.9 | Arrestors (3 per line) and shunt reactor | 12.0 | Ea | 6,500 | \$ 1,000 | 7,500 | \$ | 90,000 |  |
| 7.10 | Line Traps | 2.0 | Ea | \$ 13,000 | \$ 8,000 | \$ 21,000 | \$ | 42,000.00 |  |
| 7.11 | 345 kV buses | 1.0 | Ea | \$ 25,000 | \$ 35,000 | \$ 60,000 | \$ | 60,000 |  |
| 7.12 | Auxillary Power Generator - 500kW | 1.0 | Ea | \$ 160,000 | 40,000 | 200,000 | \$ | 200,000 |  |
| 7.13 | Low Profile Foundations | 147.0 | Ea |  | \$ 5,000 | 5,000 | \$ | 735,000 | Supply \& Install |
| 7.14 | Caisson DE Foundations | 20.0 | Ea |  | \$ 50,000 | 50,000 | \$ | 1,000,000 | Supply \& Install |
| 7.15 | Circuit Breaker Foundations | 4.0 | Ea |  | \$ 75,000 | 75,000 | \$ | 300,000 | Supply \& Install |
| 7.16 | Lightning Mast Foundations | 5.0 | Ea |  | \$ 15,000 | \$ 15,000 | \$ | 75,000 | Supply \& Install |
| 7.17 | SST Foundation | 1.0 | Ea |  | \$ 75,000.00 | \$ 75,000 | \$ | 75,000 | Supply \& Install |
| 7.18 | Control House and Pad (25' $\times 50$ ' -1250 sq. ft) | 1.0 | Ea | 350,000 | \$ 100,000 | \$ 450,000 | \$ | 450,000 |  |
| 7.19 | Generator Foundation | 1.0 | Sum |  | \$ 25,000 | \$ 25,000 | \$ | 25,000 | Supply \& Install |
| 7.20 | Control Cables | 1.0 | Sum | 130,000 | \$ 130,000 | \$ 260,000 | \$ | 260,000.00 |  |
| 7.21 | 125VDC Batteries | 2.0 | Ea | \$ 50,000 | \$ 50,000 | 100,000 | \$ | 200,000 |  |
| 7.22 | Station Services | 2.0 | Ea |  | \$ 25,000 | \$ 25,000 | \$ | 50,000 |  |
| 7.23 | Protection, Telecom and Metering Equipment (Panels) | 18.0 | Ea |  | \$ 30,000 | \$ 30,000 | \$ | 540,000 | Supply \& Install |
| 7.24 | SCADA and Communications | 1.0 | Sum |  | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 7.25 | Low Voltage AC Distribution \& DC Panels \& Switches | 1.0 | Sum |  | \$ 500,000 | 500,000 | \$ | 500,000 | Supply \& Install |
| 7.26 | Control Conduits from Cable Tray to Equipment | 1.0 | Sum |  | \$ 357,500 | 357,500 | \$ | 357,500 | Supply \& Install |
| 7.27 | Cable Trench Systems for Control Cables | 1.0 | Sum |  | \$ 975,000 | \$ 975,000 | \$ | 975,000 | Supply \& Install |
| 7.28 | Grounding | 1.0 | Sum |  | \$ 125,000 | 125,000 | \$ | 125,000 | Supply \& Install |
| 7.29 | Bus Support 3 Ph | 9.0 | Ea | \$ 4,500 | \$ 2,000 | \$ 6,500 | \$ | 58,500 |  |
| 7.30 | Bus Support 1 Ph | 21.0 | Ea | \$ 2,000 | \$ 11,000 | \$ 3,000 | \$ | 63,000 |  |
| 7.31 | Switch Stands | 13.0 | Ea | \$ 8,000 | \$ 3,000 | \$ 11,000 | \$ | 143,000 |  |
| 7.32 | Fuse Stand | 1.0 | Ea | \$ 8,000 | \$ 3,000 | 11,000 | \$ | 11,000 |  |
| 7.33 | Misc. Structures | 1.0 | Sum |  | \$ 24,000 | 24,000 | \$ | 24,000.00 |  |
| 7.34 | Substation A-Frame Structures Standalone | 5.0 | Ea | \$ 20,000 | \$ 5,000 | \$ 25,000 | \$ | 125,000 |  |
| 7.35 | Lightning Masts | 5.0 | Ea | \$ 10,000 | \$ 2,000 | \$ 12,000 | \$ | 60,000 |  |
| 7.36 | Arrestor Stands | 12.0 | Ea | 2,500 | \$ 1,000 | \$ 3,500 | \$ | 42,000 |  |
| 7.37 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | \$ 1,000,000 | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| 7.38 | 345kV 30MVAR Shunt Reactor | 1.0 | Ea | \$ 732,000 | \$ 100,000 | 832,000 | \$ | 832,000 |  |
| 7.39 | Transformer Foundation with concrete moat and double steel grating | 1.0 | Sum |  | \$ 150,000 | 150,000 | \$ | 150,000 | Supply \& Install |
| 7.40 | Interconnection arrangement at Stolle Rd Substation | 1.0 | Sum |  | \$ 1,000,000 | 1,000,000 | \$ | 1,000,000 | Supply \& Install |
| TOTAL - EAST STOLLE RD SUBSTATION: |  |  |  |  |  |  | \$ | 13,963,000 |  |
|  |  |  |  |  |  |  |  |  |  |
| 8.1 | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |
|  | Mob / Demob | 1.00 | Sum |  | \$ 1,000,000 | 1,000,000 | \$ | 1,000,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  |  |  |  |  |
| 8.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, Scheduler and | 14.00 | Months |  | \$ 350,000 | \$ 350,000 | \$ | 4,900,000 |  |
| 8.3 | Site Accommodation, Facilities, Storage | 1.00 | Sum |  | \$ 1,400,000 | 1,400,000 | \$ | 1,400,000 |  |



| Item | Description | Quantity | Unit |  | Supply Rate |  |  <br> ent Rate |  | nit Rate: |  | TOTAL: | Remarks |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 4.11 | Reactor Foundation with concrete moat and double steel grating | 1.00 | Ea |  |  | \$ | 150,000 | \$ | 150,000 | \$ | 150,000 | Supply \& Install |
| SUF 4.12 | Control Cables | 1.00 | Sum | \$ | 100,000 | \$ | 100,000 | \$ | 200,000 | \$ | 200,000 |  |
| SUF 4.13 | Protection \& Telecom Equipment | 3.00 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 45,000 | Supply \& Install |
| SUF 4.14 | SCADA and Communications | 1.00 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.15 | Low Voltage AC Distribution | 1.0 | Sum |  |  | \$ | 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| SUF 4.16 | Control Conduits | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.17 | Cable Trench System for Control Conduits | 1.0 | Sum |  |  | \$ | 750,000 | \$ | 750,000 | \$ | 750,000 | Supply \& Install |
| SUF 4.18 | Grounding | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| SUF 4.19 | Bus Support 3ph | 2.0 | Ea | \$ | 3,000 | \$ | 2,000 | \$ | 5,000 | \$ | 10,000 |  |
| SUF 4.20 | Bus Support 1ph | 3.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 9,000 |  |
| SUF 4.21 | Switch Stands | 1.0 | Ea | \$ | 1,500 | \$ | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 4.22 | Fuse Stand | 1.0 | Ea | \$ | 1,500 | \$ | 800 | \$ | 2,300 | \$ | 2,300 |  |
| SUF 4.23 | CVT Stand | 3.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| SUF 4.24 | Lightning Mast | 2.0 | Ea | \$ | 10,000 | \$ | 5,000 | \$ | 15,000 | \$ | 30,000 |  |
| SUF 4.25 | Misc Materials and Above / Below Ground Works | 1.0 | Ea |  |  | \$ | 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 | Supply \& Install |
| SUF 4.26 | Engineering, T\&C, PM, Indirects (15\%) |  |  |  |  |  |  | \$ | - | \$ | 1,211,190 |  |
| SUF 5 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  |  |  |  | \$ | 3,750,000 | Contingency for possible additional SUF upgrades |
| TOTAL -SUF |  |  |  |  |  |  |  |  |  | \$ | 19,705,790 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T015 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  | Preferred Route |  | Alternative Route |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits <br> (NWP) <br> or <br> Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan | \$26,600 | \$88,250 | \$26,600 | \$88,250 |
| National Park Service | National Parks | Consultation; Special Use Permit | Only applies if National Park located in project area. | Depending on impact of project request for a special use permit may require a NEPA environmental assessment. |  |  |  |  |  |
| USFWS | Endangered Species Act Section 7 (ESA) Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$27,800 | \$94,000 | \$30,300 | \$99,000 |
| NEPA | National Environmental Policy Act | Categorical Exclusion; EA Finding of No Impact; or EIS Record of Decision | With some exemptions, projects on federally owned lands and/or projects requiring federal permit approvals | Possible NEPA review due if federal agency coordination is required. Federal agency involved to determine if Categorical Exclusion applies. <br> Assumes Article 7 covers NEPA requirements or if an EIS is required it is prepared under SEQRA Task. |  |  |  |  |  |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) |  |  |  |  |
| STATE |  |  |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Article VII Intervenor Fund payment expected to be $\$ 100,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans | \$600,000 | \$3,100,000 | \$600,000 | \$3,100,000 |


| NYS Public Service Commission / Department of Public Service (NYSDPS) | Part 102 |  | Construction of a utility overhead transmission facility that will convey electric energy at 65 kV or higher for a distance of one mile or longer and are not subject to Article VII of the Public Service Law. | May include coordination or studies completed under other line items including: Visual assessment, SHPO determination, OPRHP consultation, Ecological Impacts Assessment | Advantage-Disadvantage Analysis |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |  |  |
|  |  |  |  |  |  | \$12,000 | \$53,000 | \$12,000 | \$53,000 |
| NYSDEC | Stormwater (If >1 Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additiona coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |  |  |
|  |  |  |  |  |  | \$11,200 | \$38,000 | \$11,200 | \$38,000 |
| Any State or local government agency that issues permits or approvals | State Environmental Quality Review Act (SEQRA) | Environmental <br> Assessment (EA) <br> Determination of Significance | Projects not covered as a Type II Action (Note a project can not be segmented - all phases/tasks must be considered in the review) | Most projects or activities proposed by a state agency, and all discretionary approvals (permits) from a NYS agency or local government, require an environmental impact assessment. SEQR requires the sponsoring or approving governmental body to identify and mitigate the significant environmental impacts of the activity it is proposing or permitting. |  |  |  |  |  |
| NYSDOS | State Coastal Management Program Mapped Coastal Area Boundary | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |  |  |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies | \$13200 | \$49,000 | \$14200 | \$52000 |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 | \$1,200 | \$6,400 |


| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$69,000 | \$17,000 | \$69,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = \$25 plus $\$ 2,000,000$ additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) |  |  |  |  |
| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2-yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 | \$11,000 | \$24,000 |
| REGIONAL |  |  |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$76,000 | \$11,000 | \$76,000 |
| LOCALIMUNICIPAL |  |  |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$18,000 | \$92,000 | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways |  |  | \$6,000 | \$35,000 | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 | \$6,000 | \$52,000 |
|  |  |  |  |  |  | Minimum | Maximum | Minimum | Maximum |
|  |  |  | ENVIRONMENTAL LICENSING \& PER | MITTING COST (EXCLUDING MITIGATION) | PROJECT T014 TOTAL | \$773,000 | \$3,851,650 | \$776,500 | \$3,859,650 |
| Excluded cost: Mitigation or restoration for impact to regulated wetlands; agricultural land and tree clearing |  |  |  |  | Expected Value | \$2,312,325 |  | \$3,477,112.50 |  |

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015-NextEra Energy

SUBSTATION ENGINEERING
COMPAN Y

## ENVIRONMENTAL MITIGATION ESTIMATE

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T014

|  | Offsite Wetland Mitigation* |  |  | Farmland** $^{c \mid}$ |  | Alternative Rotue |  | Preferred \& Alternative Routes |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Preferred Route |  | Min. | Max. | Min. | Max. |  |  |  |
|  | Min. | Max. | 45 acres | 38 acres | 38 acres | 30 acres |  |  |  |
| Area | 45 acres | $\$ 60$ acres |  |  |  |  |  |  |  |
| Cost/Acre | $\$ 60,000$ | $\$ 120,000$ | $\$ 60,000$ | $\$ 120,000$ | $\$ 503$ | $\$ 503$ |  |  |  |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |  |  |  |
| Total | $\$ 2,700,000$ | $\$ 16,200,000$ | $\$ 2,280,000$ | $\$ 13,680,000$ | $\$ 15,090$ | $\$ 30,180$ |  |  |  |


| TO14 PREFERRED ROUTE <br> MITIGATION TOTAL | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
|  | $\mathbf{\$ 2 , 7 1 5 , 0 9 0}$ | $\mathbf{\$ 1 6 , 2 3 0 , 1 8 0}$ | $\mathbf{\$}$ |
| $\mathbf{9}, \mathbf{4 7 2 , 6 3 5}$ |  |  |  |


| to14 Alternative route <br> MITIGATION TOTAL | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
|  | $\mathbf{\$ 2 , 2 9 5 , 0 9 0}$ | $\mathbf{\$ 1 3 , 7 1 0 , 1 8 0}$ | $\mathbf{\$}$ |

*Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub Wetland approx. 3.24 miles (17107 LF) by 115' ROW width for the Preferred Route and approx. 3.47 ( 18322 LF) by 90' ROW width for the Alternative Route; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; costing includes design and installation costs only; does not include land acquisition or long term monitoring
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 9.8 miles ( 51744 LF) Land Adjacent to Agriculture District/Crop Land by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

Client: NYISO
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COUNTY:
DEVELOPER:
SEGMENT:

|  |  | Area (Acres) | Total Cost |  |
| :--- | :--- | :---: | :---: | ---: |
|  | Total | 0.68 | $\$$ | $4,376.00$ |

Client: NYISO
Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

## REAL ESTATE ESTIMATE <br> (INCUMBENT UTILITY ROW

COUNTY:
DEVELOPER:
SEGMENT:

NIAGARA \& ERIE NEXTERA (T014 \& T015 PREFERRED)
DYSINGER - STOLLE SEGMENT

|  | DEVELOPER | SEGMENT | COUNTY | INCUMBENT <br> UTILITY (ROW) <br> (ACRES) | TOTAL ROW COST |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | NEXTERA ENERGY | Dysinger SS to Stolle Rd SS - 19.93 miles | Niagara | 4.59 | 1,793,000 |
|  |  |  | Erie | 355.48 |  |

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

## REAL ESTATE ESTIMATE

| COUNTY: <br> DEVELOPER: <br> SEGMENT: |  | NIAGARA \& ERIE NEXTERA (TO14 \& T015 ALTERNATIVE) DYSINGER TO STOLLE ROAD SEGMENT |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
|  |  |  |  |  |
|  | Address | Area (Acres) |  | I Cost |
| A NIAGARA COUNTY |  |  |  |  |
| Sub Total (A) |  | 5.30 | \$ | 124,550.00 |
| B ERIE COUNTY |  |  |  |  |
| Sub Total (B) |  | 191.75 | \$ | 5,572,547.00 |
|  |  |  |  |  |
| Total ( C + |  | 197.05 | \$ | 5,697,097.00 |

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

## REAL ESTATE ESTIMATE

## (NEW ROW - 10FT. ADDITIONAL CORRIDOR)



Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T015 - NextEra Energy

COUNTY:
DEVELOPER:
SEGMENT:

NIAGARA \& ERIE
NEXTERA (T014 \& T015 ALTERNATIVE)
DYSINGER - STOLLE SEGMENT

|  | DEVELOPER | SEGMENT | COUNTY | INCUMBENT UTILITY (ROW) | TOTAL ROW COST |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | (ACRES) |  |
| 1 | NEXTERA ENERGY (Alternative) | Dysinger SS to Stolle Rd SS - 21.66 miles | Niagara | 1.20 | 90,000 |
|  |  |  | Erie | 17.16 |  |

Project: Western Transmission Project Evaluation

Subject: Cost Estimate
Document No: T014-NextEra Energy
REAL ESTATE ESTIMATE

| COUNTY: | ERIE |
| :---: | :---: |
| DEVELOPER: | NEXTERA (T014 \& T015 ALTERNATIVE) |
| SEGMENT: | DYSINGER - STOLLE SEGMENT |
| Address | Total Valuation of Property with 3\% Escalation/year (as of 2017) |
| Total Valuation Cost | \$ 1,037,124.17 |

Client: NYISO
Project: Western Transmission Project Evaluation
SEED
Subject: Cost Estimate
Document No: T015 - NextEra Energy

## REAL ESTATE ESTIMATE

| COUNTY: | NIAGARA |
| :---: | :---: |
| DEVELOPER: | NEXTERA |
| SEGMENT: | DYSINGER SUBSTATION |
| Address | Total Cost |
| Total Cost of Proposed Substation Site | \$ 251,450.00 |

Client: NYISO
Project: Western Transmission Project Evaluation
SECU
Subject: Cost Estimate
Document No: T015 - NextEra Energy

| COUNTY: | ERIE |  |
| :--- | :--- | :--- |
| DEVELOPER: | NEXTERA |  |
| SEGMENT: | STOLLE ROAD SUBSTATION |  |
|  | Address |  |
|  |  | Total Cost |
|  | Total Cost of Proposed Substation Site | $\$$ |

## ASSUMPTIONS AND CLARIFICATIONS

| a) Cost Estimate is based on 2017 rates. |
| :--- |
| b) Construction Schedule is in accordance with the Developers proposed schedule (6 months for construction - seems light) - we have assumed continuous |
| working with no breaks in the schedule. Six months added for start up and close out works and assisting in pre-construction activities (i.e. permitting |
| activates, material procurement etc.) |
| c) Stringing rates allow for protection over crossings (such as rider poles). |
| d) We have assumed a typical work week (6 x 10 hour days). |
| e) Wood Pole types are based on Plan and Profile drawings. Direct embed foundations are assumed to be $10 \%$ plus 2 ft and rates include backfill. Steel Pole |
| weights and foundation types are estimated based on benchmark data. |
| f) We have assumed that the Access Road upgrades include gravel updates only. |
| g) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping <br> facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| h) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any <br> subcontractors or material vendors for formal quotes. <br> i) The equipment types listed for Dysinger and East Stolle Rd Substation have been taken from a recently completed 345kV substation project, using current <br> pricing. <br> j) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING \& ACCESS FOR T-LINE CONSTRUCTION). These items were <br> not quantified in the Developers Estimate, however we believe that they are necessary for the works. <br> k) A Contractor Mark-Up (OH\&P) of 15\% has been included in the Total section <br> I) Assumes all environmental data and project details provided are accurate unless noted otherwise. <br> m) USFWS T\&E assumes $1 / 4$ of the total Preferred Route will require field survey for T\&E (5 miles). <br> n)USFWS T\&E assumes $1 / 4$ of the total Alternative Route will require field survey for T\&E (5. 5 miles). <br> o) NEPA-Assumes no NEPA because Art VII. <br> p) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for $50 \%$ of Preferred Route (10 miles) and Alternative Route (11 <br> miles). <br> q) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII. <br> r) Assumes no coordination with National Parks Service or OPRHP/State Parks. <br> s) USACE wetland delineation total for Preferred and Alternative Routes is based on combined NYSDEC/USACE wetland length of 3.9 miles from information <br> in Proposal Attachment C. <br> t) NYSDEC delineations overlap and are accounted for in USACE costing. |

## ASSUMPTIONS AND CLARIFICATIONS

Revision: 5
u) Offsite wetland mitigation area costs for the Preferred Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.24 miles (calculated by GEI based on NWI mapper legend categories). Assumes clearing an additional 115 feet within Right of Way. Minimum costs $\$ 60,000 /$ acre at $1: 1$ ratio, maximum costs at $\$ 120,000 /$ acre at $3: 1$ ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
v) Offsite wetland mitigation area costs for the Alternative Route based on impacts anticipated by clearing of NWI Forested/Shrub Wetland of approximately 3.47 calculated by GEI based on NWI mapper legend categories). Assumes clearing 90 wide feet within Right of Way. Minimum costs at $\$ 60,000 /$ acre at $1: 1$ ratio, maximum costs at $\$ 120,000 /$ acre at $3: 1$ ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring.
w) Agricultural mitigation for Preferred and Alternative Routes assumes timber matting impacts and pad impacts on adjacent agriculture land ( 9.8 miles) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum assumes 50 -foot-wide impact.
x) Assumes Right of Way restoration is accounted for in construction costs.
y) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.).
z) No tree survey or replanting required outside regulated wetlands areas.
aa) Article VII Intervenor Fund payment expected to be $\$ 100,000$.
ab) Expected value of Alt. Route is estimated to be $50 \%$ higher than the mean of the range of environmental licensing and permitting costs due to new ROW.
ac) SUF pricing is included at the end of the estimate workbook (costs excluded from main estimate).
ad) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
ae) Reconductor pricing (SUF 2 - Shaw to Swan Reconductor) is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
af) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

# INDEPENDENT ESTIMATES 

 ATTACHMENT B10T017-EXELON TRANSMISSION



| Item | Description | Quantity | Unit |  | Supply Rate |  |  <br> t Rate |  | Rate: |  | AL: | Comments: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5.2 | Dead End / Angle - Insulator Sets | 450.0 | Set | \$ | 1,300 | \$ | 1,040 | \$ | 2,340 | \$ | 1,053,000 |  |
| 5.3 | Post Insulators | 75.0 | Set | \$ | 1,500 | \$ | 1,350 | \$ | 2,850 | \$ | 213,750 |  |
| 5.4 | OHSW Assembly - Angle / DE ( $2 \times$ shieldwires 345 kV , $1 \times 230 \mathrm{kV}$ single EHS) | 248.0 | Set | \$ | 500 | \$ | 400 | \$ | 900 | \$ | 223,200 |  |
| 5.5 | OHSW Assembly - Tangent ( $2 \times$ shieldwires 345 kV , $1 \times 230 \mathrm{kV}$ single EHS) | 684.0 | Set | \$ | 250 | \$ | 150 | \$ | 400 | \$ | 273,600 |  |
| 5.6 | Spacer Dampers | 6,795.0 | Ea | \$ | 50 | \$ | 35 | \$ | 85 | \$ | 577,575 |  |
| 5.7 | Vibration Dampers - Conductor | 5,436.0 | Ea | \$ | 32 | \$ | 20 | \$ | 52 | \$ | 282,672 |  |
| 5.8 | Shieldwire / OPGW Dampers, Misc Fittings | 1.0 | Sum | \$ | 30,000 | \$ | 12,000 | \$ | 42,000 | \$ | 42,000 |  |
| TOTAL: T | RANSMISSION LINE INSULATORS, FITTINGS, HARDWARE: |  |  |  |  |  |  |  |  | \$ | 4,498,017 |  |
| 6. STOLL | ROAD SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  |  |  |
|  | 345kV Works |  |  |  |  |  |  |  |  |  |  |  |
| 6.1 | Low Profile Foundations | 22.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 110,000 | Supply \& Install |
| 6.2 | Circuit Breaker Foundation | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.3 | Below Grade Conduit \& Grounding | 1.0 | Sum |  |  | \$ | 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| 6.4 | Bus Support 1ph | 12.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 36,000 |  |
| 6.5 | Switch Stands | 2.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 22,000 |  |
| 6.6 | Misc. Structures | 1.0 | Sum |  |  | \$ | 27,000 | \$ | 27,000 | \$ | 27,000 |  |
| 6.7 | LA Stands | 3.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| 6.8 | Instrument Transformers - 345kV | 1.0 | Sum |  |  | \$ | 146,000 | \$ | 146,000 | \$ | 146,000 |  |
| 6.9 | Motor Operated Disconnect Switches | 2.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 60,000 |  |
| 6.10 | Circuit Breaker 345kV | 1.0 | Ea | \$ | 300,000 | \$ | 80,000 | \$ | 380,000 | \$ | 380,000 |  |
| 6.11 | Arrestors (3 per line) | 3.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 22,500 |  |
| 6.12 | Line Traps | 1.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 6.13 | Control Cables | 1.0 | Sum |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| 6.14 | Protection, Telecom and Metering Equipment | 1.0 | Sum |  |  | \$ | 90,000 | \$ | 90,000 | \$ | 90,000 | Supply \& Install |
|  | 230kV Works |  |  |  |  |  |  |  |  |  |  |  |
| 6.15 | Demo 3ph VT Structure and Foundation | 1.0 | Sum |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 15,000 | Supply \& Install |
| 6.16 | Low Profile Foundations | 21.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 105,000 | Supply \& Install |
| 6.17 | Caisson Dead End Foundation | 4.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 200,000 | Supply \& Install |
| 6.18 | Circuit Breaker Foundation | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 6.19 | Lightning Mast Foundation | 1.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 15,000 | Supply \& Install |
| 6.20 | Below Grade Conduit \& Grounding | 1.0 | Sum |  |  | \$ | 300,000 | \$ | 300,000 | \$ | 300,000 | Supply \& Install |
| 6.21 | Bus Support 3ph | 1.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 6,500 |  |
| 6.22 | Switch Stands | 2.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 22,000 |  |
| 6.23 | Misc. Structures - 230kV | 1.0 | Sum |  |  | \$ | 33,000 | \$ | 33,000 | \$ | 33,000 |  |
| 6.24 | A-frame Dead End | 1.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 25,000 |  |
| 6.25 | LA Stands | 3.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| 6.26 | Lightning Mast | 1.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 12,000 |  |
| 6.27 | Circuit breaker-230kV | 1.0 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 325,000 |  |
| 6.28 | Instrument Transformers - 230kV | 1.0 | Sum |  |  | \$ | 146,000 | \$ | 146,000 | \$ | 146,000 |  |
| 6.29 | Switches - 230kV | 1.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| 6.30 | Arrestors (3 per line) | 3.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 22,500 |  |
| 6.31 | Line Traps | 1.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 6.32 | VT's 230kV Relocated | 3.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 63,000 |  |
| 6.33 | Control Cables | 1.0 | Sum |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| 6.34 | Protection, Telecom and Metering Equipment | 1.0 | Sum |  |  | \$ | 90,000 | S | 90,000 | \$ | 90,000 | Supply \& Install |
| 6.35 | Misc Above / Below Ground Works (345kV and 230kV) | 1.0 | Sum |  |  | \$ | 700,000 | \$ | 700,000 | \$ | 700,000 | Supply \& Install |
| TOTAL - STOLLE RD SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  | \$ | 3,616,500 |  |


| Item | Description | Quantity | Unit |  | Supply Rate | Labor \& Equipment Rate |  | Total Unit Rate: |  | TOTAL: |  | Comments: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 7. GARDENVILLE 230kV SUBSTATION WORKS |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.1 | Site Works including sediment controls, access roads, rough grading, final grading | 0.3 | Sum |  |  |  | \$1,000,000.00 | \$ | 1,000,000 | \$ | 300,000 | Supply \& Install |
| 7.2 | Substation Fence | 200.0 | LF |  |  |  | \$200 | \$ | 200 | \$ | 40,000 | Supply \& Install |
| 7.3 | New microwave antenna pole foundation - caisson type | 1.0 | Sum |  |  |  | \$75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 7.4 | Relocate microwave antenna steel pole and ancillary equipment | 1.0 | Sum |  |  |  | \$50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| 7.5 | Demo microwave antenna pole foundation | 1.0 | Sum |  |  |  | \$20,000 | \$ | 20,000 | \$ | 20,000 | Supply \& Install |
| 7.6 | Switches 3ph | 2.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 14,000 |  |
| 7.7 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor operators | 1.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| 7.8 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 260,000 | \$ | 260,000 | \$ | 260,000 |  |
| 7.9 | Breakers | 1.0 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 325,000 |  |
| 7.10 | Arrestors (3 per line) | 3.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 22,500 |  |
| 7.11 | Line Traps | 1.00 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 7.12 | Low Profile Foundations | 31.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 155,000 | Supply \& Install |
| 7.13 | Caisson DE Foundations | 4.0 | Ea |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 200,000 | Supply \& Install |
| 7.14 | Circuit Breaker Foundations | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 7.15 | Lightning Mast Foundations | 1.0 | Ea |  |  | \$ | 15,000 | \$ | 15,000 | \$ | 15,000 | Supply \& Install |
| 7.16 | Control Cables | 1.0 | Sum | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 100,000 |  |
| 7.17 | Protection, Telecom and Metering Equipment | 1.0 | Ea |  |  | \$ | 140,000 | \$ | 140,000 | \$ | 140,000 | Supply \& Install |
| 7.18 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 | Supply \& Install |
| 7.19 | Control Conduits from Cable Trench to Equipment | 1.0 | Sum |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| 7.20 | Grounding | 1.0 | Sum |  |  | \$ | 100,000 | \$ | 100,000 | \$ | 100,000 | Supply \& Install |
| 7.21 | Bus Support 3 Ph | 3.0 | Ea | \$ | 4,500 | \$ | 2,000 | \$ | 6,500 | \$ | 19,500 |  |
| 7.22 | Bus Support 1 Ph | 3.0 | Ea | \$ | 2,000 | \$ | 1,000 | \$ | 3,000 | \$ | 9,000 |  |
| 7.23 | Switch Stands | 3.0 | Ea | \$ | 8,000 | \$ | 3,000 | \$ | 11,000 | \$ | 33,000 |  |
| 7.24 | Misc. Structures | 1.0 | Sum |  |  | \$ | 13,000 | \$ | 13,000 | \$ | 13,000 |  |
| 7.25 | Substation A-Frame Structures Standalone | 1.0 | Ea | \$ | 20,000 | \$ | 5,000 | \$ | 25,000 | \$ | 25,000 |  |
| 7.26 | Lightning Masts | 1.0 | Ea | \$ | 10,000 | \$ | 2,000 | \$ | 12,000 | \$ | 12,000 |  |
| 7.27 | Arrestor Stands | 3.0 | Ea | \$ | 2,500 | \$ | 1,000 | \$ | 3,500 | \$ | 10,500 |  |
| 7.28 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  |  | \$ | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 | Supply \& Install |
| TOTAL - GARDENVILLE SUBSTATION WORKS: |  |  |  |  |  |  |  |  |  | \$ | 3,414,500 |  |
| 8. NIAGARA SUBSTATION WORK |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.1 | Site Works including sediment controls, access roads, rough grading, final grading | 0.6 | Sum |  |  | \$ | 1,000,000 | \$ | 1,000,000 | \$ | 600,000 | Supply \& Install |
| 8.2 | Substation Fence | 320.0 | LF |  |  | \$ | 200 | \$ | 200 | \$ | 64,000 | Supply \& Install |
| 8.3 | Switches 3ph | 2.0 | Ea | \$ | 5,000 | \$ | 2,000 | \$ | 7,000 | \$ | 14,000 |  |
| 8.4 | Line Switches $3 \mathrm{ph} \mathrm{w} /$ motor operators | 1.0 | Ea | \$ | 15,000 | \$ | 15,000 | \$ | 30,000 | \$ | 30,000 |  |
| 8.5 | Instrument Transformers | 1.0 | Sum |  |  | \$ | 121,000 | \$ | 121,000 | \$ | 121,000 |  |
| 8.6 | Breakers | 1.0 | Ea | \$ | 250,000 | \$ | 75,000 | \$ | 325,000 | \$ | 325,000 |  |
| 8.7 | Arrestors (3 per line) | 6.0 | Ea | \$ | 6,500 | \$ | 1,000 | \$ | 7,500 | \$ | 45,000 |  |
| 8.8 | Line Traps | 1.0 | Ea | \$ | 13,000 | \$ | 8,000 | \$ | 21,000 | \$ | 21,000 |  |
| 8.9 | 345 kV buses | 0.5 | Ea | \$ | 25,000 | \$ | 35,000 | \$ | 60,000 | \$ | 30,000 |  |
| 8.10 | Low Profile Foundations | 37.0 | Ea |  |  | \$ | 5,000 | \$ | 5,000 | \$ | 185,000 | Supply \& Install |
| 8.11 | Caisson DE Foundations | 4.0 | Ea |  |  | \$ | 50,000 |  | 50,000 | \$ | 200,000 | Supply \& Install |
| 8.12 | Circuit Breaker Foundations | 1.0 | Ea |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |
| 8.13 | Control Cables | 1.0 | Sum | \$ | 50,000 | \$ | 50,000 | \$ | 100,000 | \$ | 100,000 |  |
| 8.14 | Protection, Telecom and Metering Equipment | 1.0 | Sum |  |  | \$ | 90,000 | \$ | 90,000 | \$ | 90,000 | Supply \& Install |
| 8.15 | SCADA and Communications | 1.0 | Sum |  |  | \$ | 250,000 | \$ | 250,000 | \$ | 250,000 | Supply \& Install |
| 8.16 | Control Conduits from Cable Trench to Equipment | 1.0 | Sum |  |  | \$ | 75,000 | \$ | 75,000 | \$ | 75,000 | Supply \& Install |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate: |  | TOTAL: |  | Comments: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 8.17 | Cable Trench Systems for Control Cables | 1.0 | Sum |  | 350,000 | \$ | 350,000 | \$ | 350,000 | Supply \& Install |
| 8.18 | Grounding | 1.0 | Sum |  | 125,000 | \$ | 125,000 | \$ | 125,000 | Supply \& Install |
| 8.19 | Underground Riser Structures | 6.0 | Ea | \$ 2,500 | 1,000 | \$ | 3,500 | \$ | 21,000 |  |
| 8.20 | Bus Support 1 Ph | 6.0 | Ea | \$ | 1,000 | \$ | 3,000 | \$ | 18,000 |  |
| 8.21 | Switch Stands | 2.0 | Ea | 8,000 | 3,000 | \$ | 11,000 | \$ | 22,000 |  |
| 8.22 | Misc. Structures | 1.0 | Ea | \$ 1,000 | 1,000 | \$ | 2,000 | \$ | 2,000 |  |
| 8.23 | Substation A-Frame Structures Standalone | 1.0 | Ea | 20,000 | 5,000 | \$ | 25,000 | \$ | 25,000 |  |
| 8.24 | Arrestor Stands | 6.0 | Ea | \$2,500 | 1,000 | \$ | 3,500 | \$ | 21,000 |  |
| 8.25 | Miscellaneous Materials and Above / Below Ground Works | 1.0 | Sum |  | 200,000 | \$ | 200,000 | \$ | 200,000 | Supply \& Install |
| 8.26 | 345 kV underground cable with terminations. ( 680 Circuit Ft .) | 1.0 | Ea |  | 1,200,000 | \$ | 1,200,000 | \$ | 1,200,000 | Supply \& Install |
| 9. MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  | \$ | 4,209,000 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 9.1 | Contractor Mobilization / Demobilization |  |  |  |  |  |  |  |  |  |
|  | Mob / Demob | 1.0 | Sum |  | \$ 1,500,000 | \$ | 1,500,000 | \$ | 1,500,000 |  |
|  | Project Management, Material Handling \& Amenities |  |  |  |  | \$ | 1,500, | \$ | - |  |
| 9.2 | Project Management \& Staffing (includes PM, Field Engineers / Supervision, | 32.0 | Months |  | 350,000 | \$ | 350,000 | \$ | 11,200,000 |  |
| 9.3 | Site Accommodation, Facilities, Storage | 1.0 | Sum |  | 2,000,000 | \$ | 2,000,000 | \$ | 2,000,000 |  |
|  | Engineering |  |  |  |  | \$ | - | \$ | - |  |
| 9.4 | Design Engineering | 1.0 | Sum |  | 7,200,000 | \$ | 7,200,000 | \$ | 7,200,000 |  |
| 9.5 | Lidar | 1.0 | Sum |  | 800,000 | \$ | 800,000 | \$ | 800,000 |  |
| 9.6 | Geotech | 1.0 | Sum |  | 1,700,000 | \$ | 1,700,000 | \$ | 1,700,000 |  |
| 9.7 | Surveying/Staking | 1.0 | Sum |  | 1,000,000 | \$ | 1,000,000 | \$ | 1,000,000 |  |
|  | Testing \& Commissioning |  |  |  |  |  |  |  |  |  |
| 9.8 | Testing \& Commissioning of TRANSMISSION LINE and Equipment | 1.0 | Sum |  | \$ 1,800,000 | \$ | 1,800,000 | \$ | 1,800,000 |  |
|  | Permitting and Additional Costs |  |  |  |  | \$ | - | \$ | - |  |
| 9.9 | Environmental Licensing \& Permitting Costs | 1.0 | Sum |  | \$ 2,859,705 | \$ | 2,859,705 | \$ | 2,859,705 |  |
| 9.10 | Environmental Mitigation | 1.0 | Sum |  | \$ 18,601,683 | \$ | 18,601,683 | \$ | 18,601,683 |  |
| 9.11 | Warranties / LOC's | 1.0 | Sum |  | 786,713 | \$ | 786,713 | \$ | 786,713 |  |
| 9.12 | Real Estate Costs (New) | 1.0 | Sum |  | \$7,017,412 | \$ | 7,017,412 | \$ | 7,017,412 |  |
| 9.13 | Real Estate Costs (Incumbent Utility ROW) | 1.0 | Sum |  | \$2,774,000 | \$ | 2,774,000 | \$ | 2,774,000 |  |
| 9.14 | Legal Fees | 1.0 | Sum |  | 3,500,000 | \$ | 3,500,000 | \$ | 3,500,000 |  |
| 9.15 | Sales Tax on Materials | 1.0 | Sum | \$ 3,864,884 |  | \$ | 3,864,884 | \$ | 3,864,884 |  |
| 9.16 | Fees for permits, including roadway, railroad, building or other local permits | 1.0 | Sum |  | \$ 200,000 | \$ | 200,000 | \$ | 200,000 |  |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T\&C, PM \& INDIRECTS: |  |  |  |  |  |  |  | \$ | 66,804,397 |  |
| 10. SYSTEM UPGRADE FACILITIES |  |  |  |  |  |  |  |  |  |  |
| SUF 1.1 | Niagara Falls Blvd to Packard 115kV Line 130 Reconductor | 3.67 | Mile |  | \$ 400,000 | \$ | 400,000 | \$ | 1,468,000 | Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. Note that rate does not include upgrades to structures or foundations. |
| SUF 1.2 | Engineering, T\&C, PM, Indirects FOR suf 1.1 (15\%) |  |  |  |  | \$ | - | \$ | 220,200 |  |
| SUF 2.1 | Reconductor National Grid 115kV Line 133 | 9.78 | Mile |  | \$ 400,000 | \$ | 400,000 | \$ | 3,912,000 | Rate for reconductor is pro-rated from National Grid Niagara - Packard reconductor. |
| SUF 2.2 | Engineering, T\&C, PM, Indirects FOR SUF 2.2 (15\%) |  |  |  |  | \$ | - | \$ | 586,800 | Note that rate does not include upgrades to structures or foundations. |


| Item | Description | Quantity | Unit | Supply Rate | Labor \& Equipment Rate | Total Unit Rate: |  | TOTAL: | Comments: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SUF 3.1 | Depew to Erie Street 115kV Transmission Line 921. Terminal Allowance included. See comments. | 1.00 | Ea |  | 500,000 | 500,000 | \$ | 500,000 | Relay was replaced and line ratings increased to 124/137/158 (NOR/LTE/STE) resulting ratings are below line conductor ratings. Scope is to remove all limitations on the circuit so is it limited by the line conductor ratings, 125/152/181 (NOR/LTE/STE). The |
| SUF 3.2 | Engineering, T\&C, PM, Indirects FOR SUF 3.1(15\%) |  |  |  |  | \$ - | \$ | 75,000 | limiting equipment is not known - scope undefined. Assumed $15 \%$ to cover all misc costs |
| SUF 4.1 | Packard to Huntley Reconductor | 19.62 | Mile |  | \$ 400,000 | 400,000 | \$ | 7,848,000 |  |
| SUF 4.2 | Engineering, T\&C, PM, Indirects for SUF 4.1 (15\%) |  |  |  |  | \$ - | \$ | 1,177,200 |  |
| SUF 5 | SYSTEM UPGRADE FACILITIES CONTINGENCY (SEE ASSUMPTIONS \& CLARIFICATIONS) |  |  |  |  |  | \$ | 7,500,000 | Contingency for possible additional SUF upgrades |
| TOTAL SYSTEM UPGRADE FACILITIES: |  |  |  |  |  |  | \$ | 23,287,200 |  |


| PROJECT TITLE WNY PROJECT EVALUATION- ENVIRONMENTAL LICENSING \& PERMITTING COST ELEMENTS |  |  |  |  |  | ENVIRONMENTAL LICENSING \& PERMITTING COST ESTIMATE RANGE FOR PROPOSED WNY TRANSMISSION PROJECT - T017 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FEDERAL |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans | Min. | Max. |
| USACE | Waters of the US under Section 404 of the Clean Water Act and Section 10 of the 1899 Rivers and Harbors Act (including regulated wetland areas) | Nationwide Permits <br> (NWP) <br> or <br> Individual Permit (IP) | Any work within the boundaries of regulated wetlands (with the exception of isolated wetlands) or waterways to the spring high tide or ordinary high water mark | If project qualifies for a NWP (<0.5 acre disturbance and within NWP project type parameters), a pre-construction notification (PCN) is typically required. NWPs have a 45 day review period starting from when project logged in system (up to 6 wk backlog delay in logging projects) <br> If an IP is triggered, USACE will require Alternative Analysis and Public Notice/Hearing. IPs could also trigger restrictive environmental work windows. IPs have a 120 day review period starting from when permit is "deemed complete" | Wetland Delineation; Wetland Function \& Value Assessment; Stream Delineation; Restoration Plan |  |  |
|  |  |  |  |  |  | \$46,760 | \$126,050 |
| USFWS | Endangered Species Act <br> Section 7 (ESA) <br> Migratory Bird Treaty <br> Act and Bald and Golden Eagle Protection Act | Consultation (Formal or Informal); Special Use Permit | Any work that may have an affect on listed species or their habitat; or projects within National Wildlife Refuges | USACE coordinates consultation with USFWS for ESA listed species during their permit review. Also includes the Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act compliance. Season restrictions on construction could be imposed. | Rare, Threatened \& Endangered Species Search; Preparation of Reports and Conservation Plans | \$80,800 | \$200,000 |
| FAA | Airports / Airspace | Federal Aviation Administration (FAA) Notification | New or Replacement Structures near Airports | Depending on construction locations, this permit may only be needed for OP work. | Obstruction Analysis, Mitigation Plan (assumes Engineering Cost) | \$3,000 | \$9,000 |
| STATE |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| NYS Public Service Commission / Department of Public Service (NYSDPS) | Article VII | Article VII: Certificate of Environmental Compatibility and Public Need and Environmental Management \& Construction Plan (EM\&CP) | Article 7: Major electric transmission facilities with design capacity of 100 kV or more extending for at least 10 miles or 125 kV and over extending a distance of 1 mile or more (some exclusions for underground transmission applies) | Article 7 will incorporate all of the required State and Local approvals (costed separately), as well as Engineering and Environmental Studies and Public Outreach. Intervenor Fund payment expected to be $\$ 350,000$. An Environmental Management \& Construction Plan (EM\&CP) must be prepared and approved by the PSC. (see 16 NYCRR Parts 85 through 88) | Includes Reports and Plans required for State and Federal Agency Permits, as well as EM\&CP, EMF, Noise, Air, Visual Impact Assessment, Invasive Species Control Plan, Mitigation Plans |  |  |
|  |  |  |  |  |  | \$850,000 | \$3,350,000 |


| NYSDEC | Article 15 Stream Disturbance; Article 24 Wetlands, Open Waters, Wetlands Buffers (100' for Freshwater Wetland) | Individual Permit (IP) (unless developer has General Permit (GP) ) | Any work within the boundaries of regulated waterways or wetlands, and wetland adjacent areas | Any disturbance within wetlands and/or below mean high tide will require an IP. Areas of temporary disturbance will likely require restoration, including a monitoring and maintenance period. Permanent disturbance will require offsite mitigation up to 3:1 area ratio; also includes a monitoring and maintenance period. GP may only be applicable if project ground disturbance is located outside of wetlands areas (above MHW). | Wetland Delineation; Wetland Restoration/Mitigation Plan |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | \$12,000 | \$53,000 |
| NYSDEC | Stormwater (If >1 Acre Soil Disturbance) | SPDES General Permit for Stormwater Discharges from Construction Activities GP-0-15-002 \& SWPPP | Project areas of soil disturbance | If project involves 1 acre or more soil disturbance, then the GP is required. If located within a Regulated MS4 Municipality, additional coordination may be needed. Weekly inspections by a Qualified Inspector during construction will be required. | SWPPP (assumes Engineering Cost includes Sediment \& Erosion Control Plan, Hydraulic \& Hydrology Studies, Stormwater Management Design) |  |  |
|  |  |  |  |  |  | \$11,200 | \$38,000 |
| NYSDOS | State Coastal Management Program Mapped Coastal Area Boundary | Coastal Consistency Concurrence | Projects within the NYSDOS designated Coastal Zone; and consistency with Local Waterfront Revitalization Plans (LWRPs); e.g., Town of Grand Island LWRP | Online mapping available to check if within coastal zone, a significant coastal fish \& wildlife habitat (SCFWH), a local waterfront revitalization program area (LWRP), or a comprehensive management program areas (CMP) |  |  |  |
|  |  |  |  |  |  | \$3,400 | \$15,000 |
| NYSHPO | National Historic Preservation Act (NHPA) Section 106: State and Federal Historic Places; State Mapped Archeologically Sensitive Areas | Cultural Resource Information System (CRIS) Determination | Local, State, or Federal eligible or designated historic places and/or areas of archeological sensitivity (in off-road areas and areas that have not been previously disturbed) | NYSDEC EAF Online Mapper identifies State or National Register of Historic Places and archeological sensitive areas within or adjacent to the project site. Formally enter project information and supporting documents into SHPO's online CRIS program. Staff will review and email a determination of impacts letter | Phase 1A \& 1B Archaeological Studies (not included in costing) | \$34,400 | \$112,600 |
| NYS NHP | Threatened and Endangered Species | Consultation | Activities that may affect T\&E species or their habitat. |  | See USFWS | \$1,200 | \$6,400 |
| NYSDOT/NYS Thruway Authority/FHWA | State Roadways | Highway Work Permit/Utility Permit, Vegetation Management Permit; Easement | Any work within or crossing State highway ROW | May require restoration landscaping coordination. Typically requires compliance with NEPA including SHPO and USFWS effects determination | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$17,000 | \$200,000 |
| NYS Canal Corporation | Erie Canal - jurisdiction varies along edge | Canal Occupancy \& Work Permit (TA-W99072) | Any work involving the Erie Canal | Must coordinate with Division Permit Engineer about particular section of canal being affected. Commercial permit fee = $\$ 25$ plus \$2,000,000 additional General Aggregate Liability Insurance | Work Zone Traffic Control (WZTC) Plan (assumes included in Engineering Cost) | \$3,800 | \$3,800 |


| NYS Dept. of Agriculture and Markets | All agricultural lands (including Agricultural Districts) | Part of Article 7 \& Article 10 Review process | Any work impacting agricultural land | Must minimize impacts and restore damage to agricultural land, and coordinate with County Soil \& Water Conservation District; Vineyards are a major concern in WNYS. Pre-application conference with PSC, DEC and Ag\& Markets recommended. Must develop EM\&CP in conformance with Art. 7/10 Certificate Conditions. Agricultural Monitor must oversee construction \& restoration; requisite 2-yrs post restoration monitoring. | Crop/Pasturing Mitigation Plan (not included in costing) | \$11,000 | \$24,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| REGIONAL |  |  |  |  |  |  |  |
| Railroads | Railroad crossings | Consultation-permits may be required; Easement | Access / new structures on RR property |  | Easement area survey (not included in costs) | \$11,000 | \$200,000 |
| LOCAL/MUNICIPAL |  |  |  |  |  |  |  |
| Agency | Jurisdiction | Permit/Approval | Primary Regulated Areas | General Permitting Notes | Potential Studies/Plans |  |  |
| County Dept. of Public Works | County Roadways | Lane Closure Permit, Highway Work or Access Permit | Work within county roadways and right-of-ways |  |  | \$6,000 | \$40,000 |
| Town, City or Village | Municipal Stormwater (MS4) Review | Approval of SWPPP or EM\&CP | Project areas of soil disturbance |  | See NYSDEC SPDES | \$6,000 | \$35,000 |
| Town, City or Village | Variable | Building Permits | New Structures |  |  | \$18,000 | \$92,000 |
| Town, City or Village | Municipal Roadways | Highway Work Permit; Road Opening Permit | Work within municipal roadways and right-of-ways | Individual Towns/Villages must be consulted on a project specific basis to determine notification and/or permitting procedures. Permit application names vary (e.g. road obstruction permit) |  | \$6,000 | \$35,000 |
| Town, City or Village | Wetlands | Wetland Permit / Conservation Approvals | Mapped wetlands and wetland adjacent areas (buffer width variable) |  | See USACE / NYSDEC Art. 24 | \$6,000 | \$52,000 |



## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T017-Exelon Transmission

WNY TRANSMISSION PROJECT - ENVIRONMENTAL MITIGATION COST ESTIMATE FOR T017

|  | Offsite Wetland Mitigation* |  | Farmland** |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Min. | Max. | Min. | Max. |
| Area | 106 acres | 106 acres | 68.5 acres | 137 acres |
| Cost/Acre | $\$ 50,000$ | $\$ 100,000$ | $\$ 503$ | $\$ 503$ |
| Ratio | $1: 1$ | $3: 1$ | $1: 1$ | $1: 1$ |
| Total | $\$ 5,300,000$ | $\$ 31,800,000$ | $\$ 34,455$ | $\$ 68,911$ |


| T017 MITIGATION | Minimum | Maximum | Expected Value |
| :---: | :---: | :---: | :---: |
| TOTAL | $\$ 5,334,455$ | $\$ 31,868,911$ | $\$ 18,601,683$ |

*Offsite wetland mitigation area assumes clearing of NWI Forested/Shrub
Wetland Approx. 6.68 miles ( 35270 LF) by 125' ROW width and 0.43 miles ( 2270
LF) by 95' ROW width; Max. cost per acre assumes additional mitigation required for permanent impacts of proposed structures in non-forested wetlands; cost per acre Min. and Max. reduced due to area total over 50 acres; includes design and installation costs only; does not include land acquisition or long term monitoring.
**Farmland mitigation based on corn bushel yield at 129 BU/Acre and \$3.9/BU (production numbers from 2016 USDA NYS Agriculture Overview), area assumes 22.6 miles ( 119328 LF) based on Agricultural District Lands adjacent to the project route (GEI calculation) by 25' Wide (Min.) or 50' Wide (Max.); does not include land acquisition

## Client: NYISO

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T017-Exelon Transmission

SUBSTATION ENGINEERING
REAL ESTATE ESTIMATE
(NEW ROW)
Revision: 3
COUNTY:
DEVELOPER:
NIAGARA \& ERIE
EXELON (T017)
NIAGARA - DYSINGER - STOLLE SEGMENT

|  |  | Area (Acres) | Total Cost |
| :--- | :--- | :---: | :---: |
| A NIAGARA COUNTY   <br>  Sub Total (A) 52.72 $\$ 04,006.00$ |  |  |  |


| B | ERIE COUNTY |  |  |  |
| :---: | :--- | :---: | :--- | ---: |
|  | Sub Total (B) | 0.68 | $\$$ | $4,376.00$ |


| Total (A + B ) | 53.40 | \$ | $408,382.00$ |
| :--- | :--- | :--- | :--- |

## Client: NYISO

Project: Western Transmission Project Evaluation

Document No: T017-Exelon Transmission
REAL ESTATE ESTIMATE
(NEW ROW)
Revision: 3
COUNTY:
DEVELOPER:
SEGMENT:

## ERIE

EXELON (T017)
STOLLE TO GARDENVILLE SEGMENT

|  |  | Area (Acres) | Total Cost |
| :--- | :--- | :---: | :---: |
|  | Total | 124.71 | $5,518,485.00$ |


| COUNTY: <br> DEVELOPER: <br> SEGMENT: |  | NIAGARA AND ERIE |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | EXELON (TO17) |  |  |  |
|  |  | NIAGARA TO STOLLE TO SEGMENT |  |  |  |
|  | DEVELOPER | SEGMENT | COUNTY | INCUMBENT UTILITY (ROW) | total row |
|  |  |  |  | (ACRES) |  |
| T017 | Exelon Transmission | Niagara to Stolle - 47.12 miles | Niagara | 358.49 | 0 |
|  |  |  | Erie | 296.31 |  |
|  |  | Stolle Rd SS to Gardenville SS - 12.10 miles | Erie | 14.63 | \$ 73,000 |

Project: Western Transmission Project Evaluation
Subject: Cost Estimate
Document No: T017-Exelon Transmission

## REAL ESTATE ESTIMATE

COUNTY:
DEVELOPER:
SEGMENT:
(HOUSES)
EXELON
STOLLE ROAD SS TO GARDENVILLE SS

|  |  | Total Valuation of Property with 3\% Escalation/year <br> (as of 2017) |  |
| :--- | :--- | :--- | :---: |
|  | Total Valuation Cost | $\$ \quad 1,090,544.99$ |  |


| a) Cost Estimate is based on 2017 rates. |
| :--- |
| b)We have assumed a construction schedule of 10 months, with no breaks in the schedule. Six months have been added to the construction schedule |
| PM time for start up and close out works and float. |
| c) Stringing rates allow for protection over crossings (such as rider poles). |
| d) We have assumed a typical work week (6 x 10 hour days). |
| e) We have assumed the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| f) Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate <br> tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. <br> g) Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged <br> any subcontractors or material vendors for formal quotes. <br> h) Estimated quantities have been used for items in red text in Section 1 of the Estimate (CLEARING \& ACCESS FOR T-LINE CONSTRUCTION). These items <br> were not quantified in the Developers Estimate, however we believe that they are necessary for the works. <br> i) Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp <br> or permanent casing. <br> j) Assumes all environmental data and project details provided are accurate unless noted otherwise <br> k) Considers entire route for costing (Niagara to Packard, Niagara to Stolle, Gardenville to Stolle) <br> I) USFWS T\&E Assumes that $1 / 4 ~ o f ~ t h e ~ T o t a l ~ L i n e ~ i n ~ R i g h t ~ o f ~ W a y ~ w i l l ~ r e q u i r e ~ f i e l d ~ s u r v e y ~ f o r ~ T \& E ~(A p p r o x . ~ 15.6 ~ m i l e s) ~$ <br> m) NEPA-Assumes no NEPA because Art VII <br> n) SHPO-Assumes consultation and Phase 1A/1B archeological studies with field survey for 50\% of Total Line in Right of Way (Approx. 31.2 miles) <br> o) NYSDOT/FHWA-Assumes any required NEPA coordination/requirements are covered under Article VII <br> p) Assumes no coordination with National Parks Service or OPRHP/State Parks <br> q) USACE wetland delineation costs based on total Line Miles in Wetlands (8.94) - NWI and NYSDEC totals calculated by GEI for Niagara to Stolle (7.59 <br> miles) and Stolle to Gardenville (1.35 miles) <br> r) NYSDEC delineations overlap and are accounted for in USACE costing. |

s) Offsite wetland mitigation area costs based on a total of approximately 6.68 miles of impacts anticipated by clearing of NWI Forested/Shrub Wetland for Niagara to Stolle and 0.43 miles for Stolle to Gardenville (calculated by GEI based on NWI mapper legend categories) Assumes clearing a width of 125 feet within the Niagara to Stolle Road Right of Way and a width of 95 feet in the Stolle to Gardenville ROW. Minimum costs at $\$ 50,000 /$ acre and $1: 1$ ratio, maximum costs at $\$ 100,000 /$ acre and $3: 1$ ratio for additional permanent impacts of proposed structures in non-forested wetlands. Costing includes design and installation costs only and does not include land acquisition or long term monitoring. Minimum and maximum costs for this proposal assumes a reduced mitigation cost/acre due to size of mitigation.
t) Agricultural mitigation assumes timber matting impacts and pad impacts on a total of 22.56 calculated by GEI from miles of adjacent agriculture district land (Niagara to Stolle and Stolle to Gardenville) requires crop damage payments based on USDA 2016 NYS Agriculture Overview corn yield and bushel price/acre. Minimum assumes 25 -foot-wide impact, Maximum assumes 50 -foot-wide impact.
u) No tree survey or replanting required outside regulated wetlands areas
v) Article VII Intervenor Fund payment expected to be $\$ 350,000$
w) Mitigation costs for landscaping only (no paving, sidewalks, sound walls, etc.)
x) SUF pricing is included at the end of the estimate workbook (costs excluded from main estimate).
y) SUF pricing includes $35 \%$ to cover Contractor markup (15\%) and contingency (20\%)
z) SUF reconductor rate is based on Niagara-Packard (National Grid) reconductor estimate, pro-rated to a rate / mile. Note that this is based on conductor, shieldwire and hardware pricing only and does not include structure or foundation works.
aa) System Upgrade Facilities Contingency is allowance for potential additional system upgrades including overdutied breakers, protection changes, unidentified thermal issues, etc that may be identified as detailed studies are completed.

